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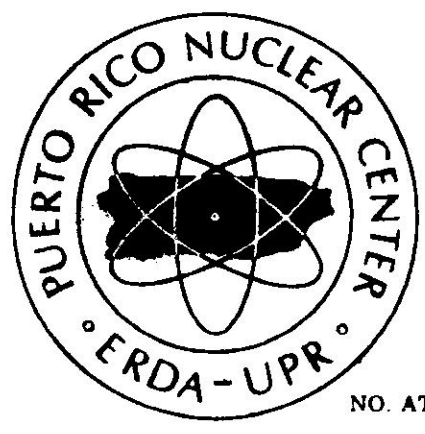
PUERTO RICO NUCLEAR CENTER

**AERIAL INFRARED SCANNING OF DISCHARGE REGIONS
OF PRESENT AND ALTERNATE POWER PLANT SITES**

VOLUME I

**Prepared for the Puerto Rico Water Resources Authority
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AERIAL INFRARED SCANNING OF DISCHARGE REGIONS
OF PRESENT AND ALTERNATE POWER PLANT SITES

by

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INTRODUCTION

Most power plants are only 25 to 40% efficient, therefore, tremendous amounts of energy are dissipated into the atmosphere, either directly up the stack or indirectly, first into water and from there into the atmosphere. It is important to learn the extent and the effect of thermal discharges on life in the aquatic environment.

Surface temperatures of objects can be measured by directing infrared irradiation given off. Instantaneous measurement of water surface temperatures can be accomplished using an infrared scanner mounted in an aircraft which is then flown over the study region. Such flights were made over selected sites around the Island of Puerto Rico in 1973 and 1974. Measurements were taken by the Raytheon Corp. in February, 1973, using a Bendix Line Scanner. The Puerto Rico Nuclear Center, using an AGA Thermovision Scanner, measured water surface temperatures quarterly from July, 1973 through December, 1974.

Sites and Schedule

The sites of Jobos Bay, Guayanilla and San Juan Harbor were selected for scanning because they were receiving, or were about to receive, thermal effluents. Seven other possible future power plant sites were scanned for base line information (See Fig. 1). The Jobos Bay site was scanned on a two-week schedule of alternate morning flights plus four evening flights to cover tidal cycles and night vs. day wind conditions. The schedules for the various flights are given in Table 1.

The site code key is given below:

CMP	-	Cabo Mala Pascua	PHI	-	Pta. Higuero
CRP	-	Cabo Rojo Platform	PMA	-	Pta. Manati
GY	-	Guayanilla Bay	PVE	-	Pta. Verraco
ISL	-	Islote	SJS	-	San Juan Steam Plant
JB	-	Jobos Bay	TOR	-	Tortuguero Bay
PAS	-	Palo Seco			

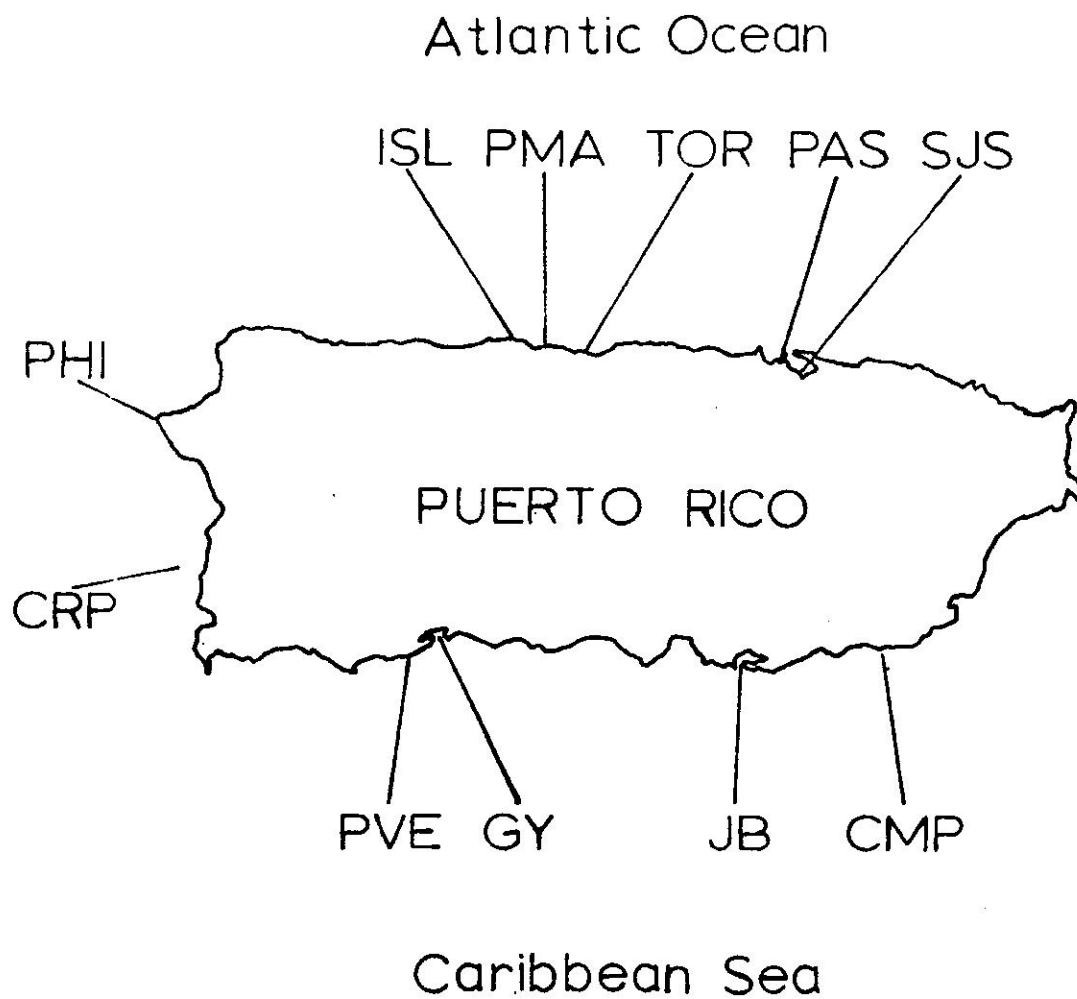


Fig. 1. Map showing infrared scanning sites around Puerto Rico.

Equipment

The infrared scanning equipment was supplied by AGA Corp. An instrumentation tape recorder was acquired from Sangamo Electric Co. Brief descriptions of the major components of the system follow.

Camera (-IR-): Infrared detection in the 2-5.6 μm band with various temperature ranges from 1° to 2000°C adjustable between -30°C to 2000°C. An indium antimonide (InSb) photovoltaic detector is cooled with liquid nitrogen. One fill lasts approximately four hours. The unit will focus from 1 m to infinity and is sensitive to 0.1°C differences in temperature through a 45°C lens (13.5 kg-30 lb).

Display Unit: Picture size is 9x9 cm (3.5x3.5), showing 16 frames per second. Temperature difference (Δ_t) setting is indicated on the side of the frame and a grey reference scale extends across the bottom. The display unit controls the level of temperature range selected. (23.7 kg-52 lb)

Color Monitor: Signals from the display unit are fed into the color monitor where the image is reproduced. The temperature range is divided into ten arbitrary colors. Picture size is 13x18 cm (5x7 in.). (18 kg-40 lb)

Camera-(35 mm): Motorized Nikon F, 35 mm with a 250 frame cassette operating off 12 VDC. A special lens and attachment photographs images displayed on the color monitor.

The camera is normally shot at 1 frame per 30 seconds, but will take up to 8 frames per second. (4.4 kg-21 lb)

Inverters: (Topaz) Inverts 13_±2 VDC to 115_±6 VAC 0 to 250 VA, sine wave with less than 5% total harmonic distortion and 60_±.3 Hz frequency. (17.7 kg-39 lb)

Instrumentation Tape Recorder: Portable Saber III operating on either 24 or 28 VDC. It uses a 2.54x35.6 cm (1x14 in.) reel at 120 ips. Fourteen tracks allow 4 passes of 3 tracks each, with the two-edge tracks used for voice. A tape holds 12 minutes of scan data per pass. (50.0 kg-110 lb)

Batteries: Lead-acid batteries power the equipment, for periods of about 2 hours, separate from the aircraft's electrical system. (82.6-182 lb)

Aircraft: Four-place Cessna 182, 230 hp, constant speed propeller, equipped with camera hatch in the baggage compartment. This aircraft has a payload of over 230 kg (500 lb) in addition to the pilot, a technician and fuel.

Mounting

The infrared camera was shock mounted pointing aft in the forward area of the baggage compartment. A front-surface mirror was mounted at a 45° angle over the camera hatch in front of the camera (See Fig. 2). This caused the incident image to be reversed. The direction of flight appeared at the top of the display screen, however, left and right of the image were reversed electronically in the display units.

METHOD

Two methods of recording data were used, each with its own configuration of equipment other than the infrared camera. These methods are discussed below as Methods A and B. A third method (C) could also be used, and is described briefly.

Method A-Film Record: The equipment used was arranged as shown in Figure 3. The color monitor was connected to the control unit and its images were recorded on 35 mm Ektachrome color film. The display unit and color monitor each operated from separate inverters. Each inverter was supplied 14 volts from a pair of batteries (6 & 8 v) in series. The 35 mm Nikon F camera operated off 12 v. Using the film recording system, a series of over-lapping pictures covering the scan path were taken. The exposed film was sent to Eastman Kodak for processing and mounting.

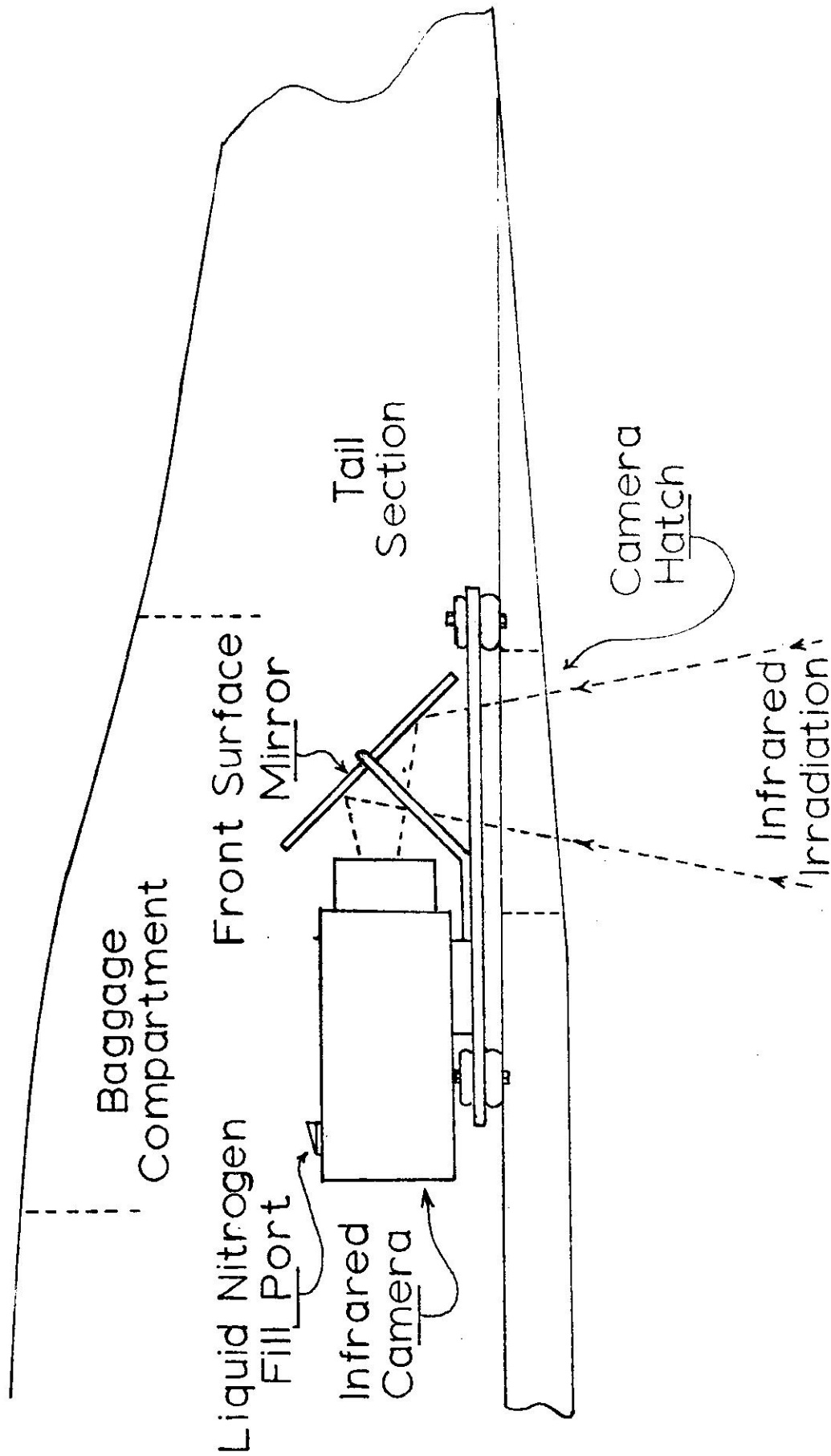


Fig. 2. Infrared camera mounted in the baggage compartment of aircraft as shown in a longitudinal section.

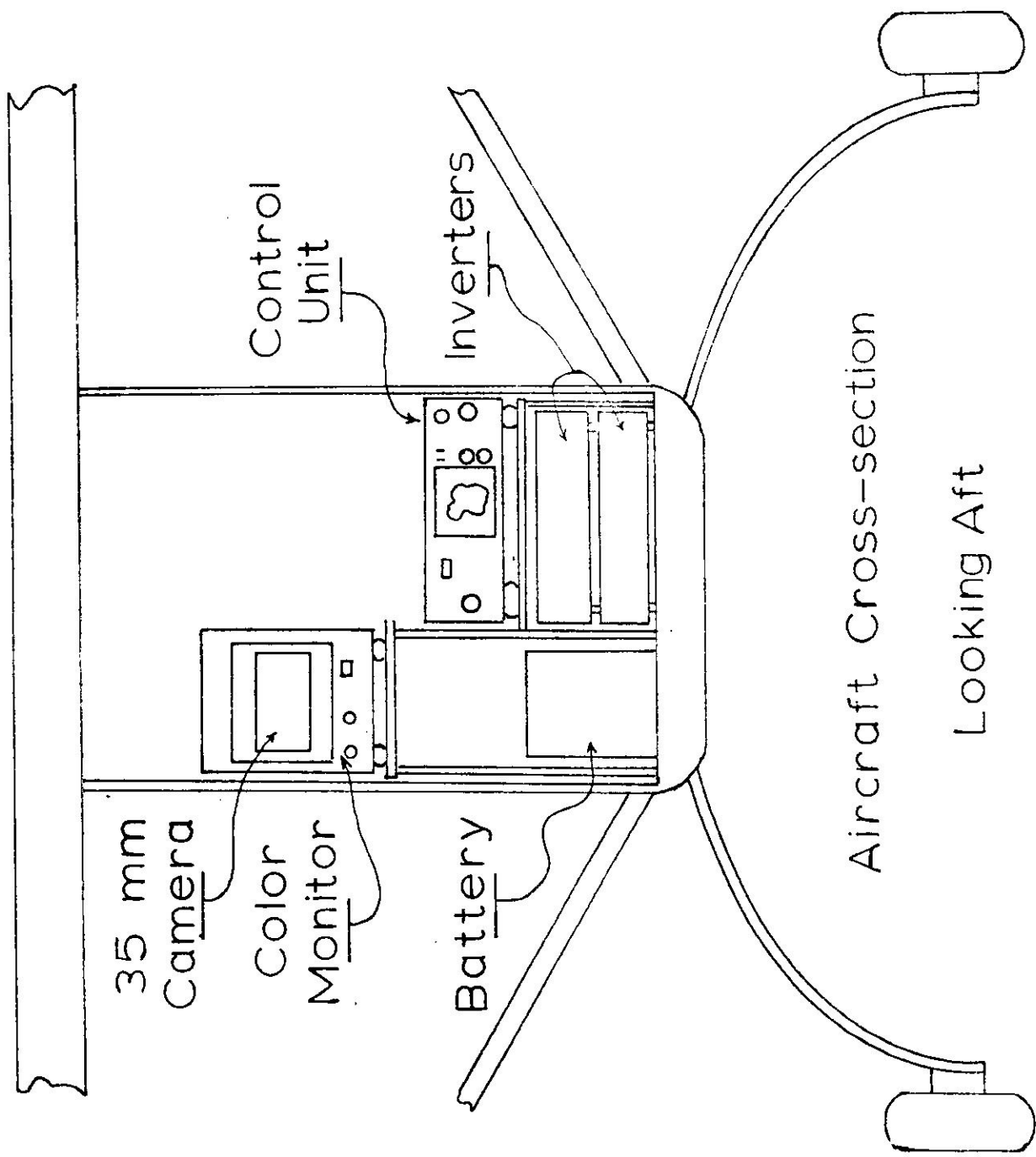


Fig. 3. Infrared equipment mounted in aircraft for film recording of data.

Method B: With the acquisition of the Saber III Instrumentation Tape Recorder, the color monitor, one inverter, and the 35 mm camera were replaced by the tape recorder and an extra battery (See Fig. 4). The signal from the IR camera then split between the control unit and the tape recorder. The recorder is capable of recording four passes of 12 minutes each on a 2.54x35.5 cm (1"x14") tape reel. A site can be covered in one pass. The tape can then be played back.

Method C: Data could be collected directly from the control unit using a Polaroid or 35 mm camera. The control unit displays an image in shades of grey from white (hot) to black (cold) with a graded grey scale for comparison. This method was not used by PRNC.

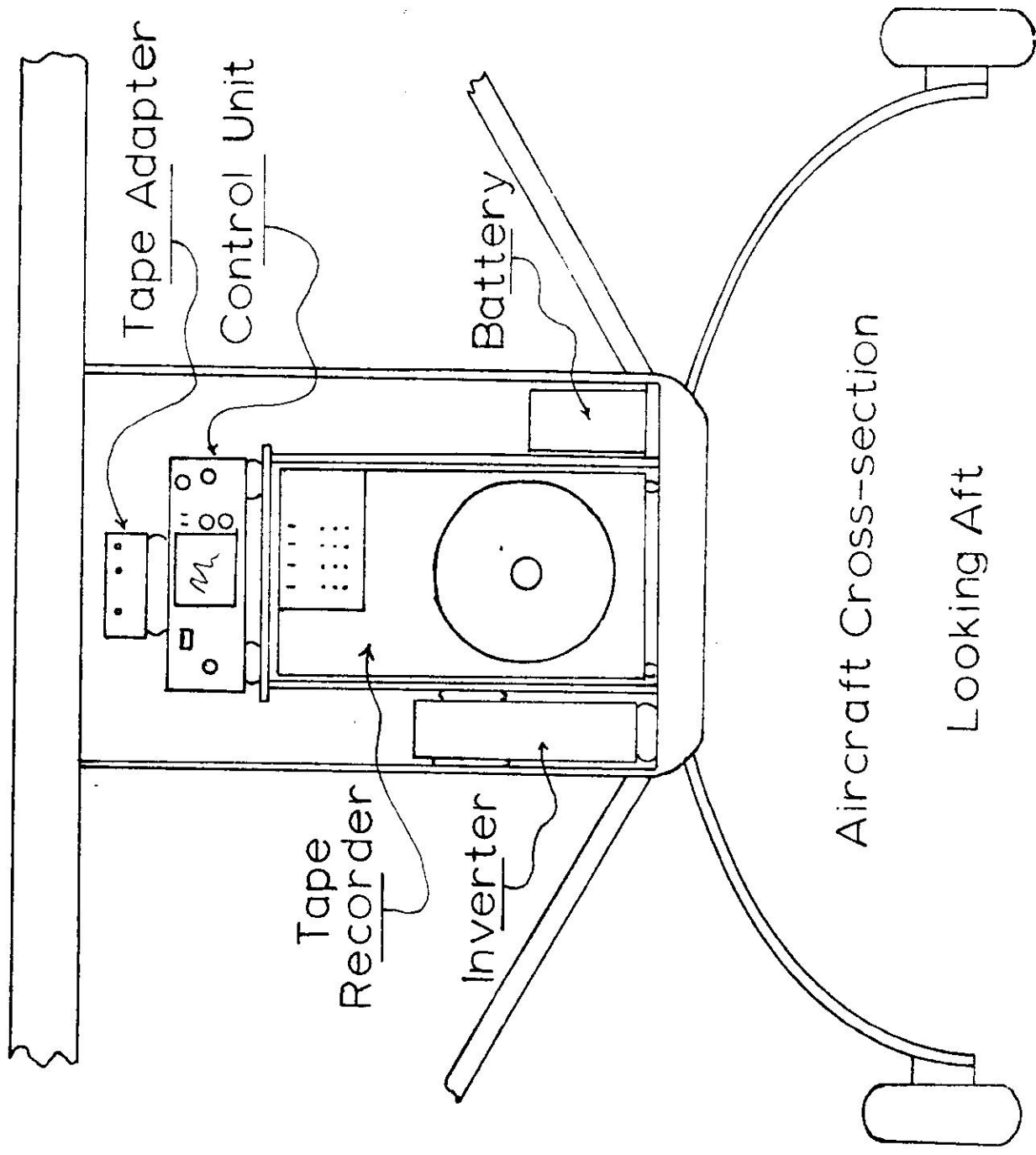


FIG. 4. Infrared equipment mounted in aircraft for magnetic tape recording of data.

DATA PROCESSING

The data recorded on slides were processed by projecting the image on a two-sided screen. A map of the area scanned, traced on a clear plexiglass sheet, was then placed on the screen side opposite the projector (See Fig. 5). The image was then fitted to the map by positioning the projector. Once aligned, the isotherms were traced onto the plexiglass with colored grease pencils.

When processing data recorded on magnetic tape, isotherms were drawn directly by watching the color monitor where low temperature gradients or little detail existed. Regions of interest or high detail were photographed with the 35 mm camera and projected on the two-sided screen. Isotherm temperatures were then assigned from temperatures measured independently at one or more surface locations and the isotherm setting. The plexiglass drawings were then traced on paper, followed by a second tracing, using an X-Y digitizer to computerize the data. These computerized data were then used to plot out site isotherms on page sized sheets, store data and compare scans.

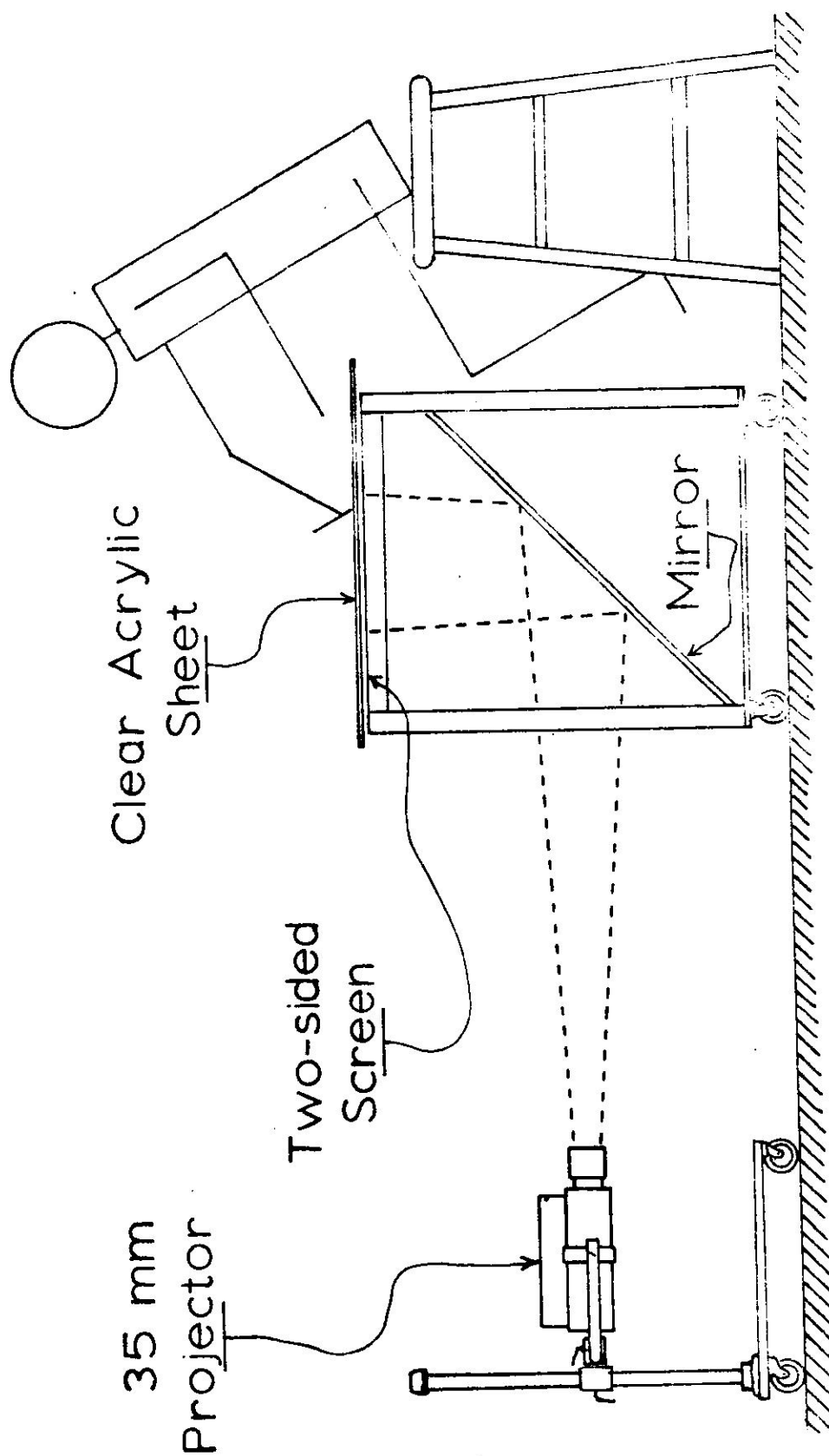


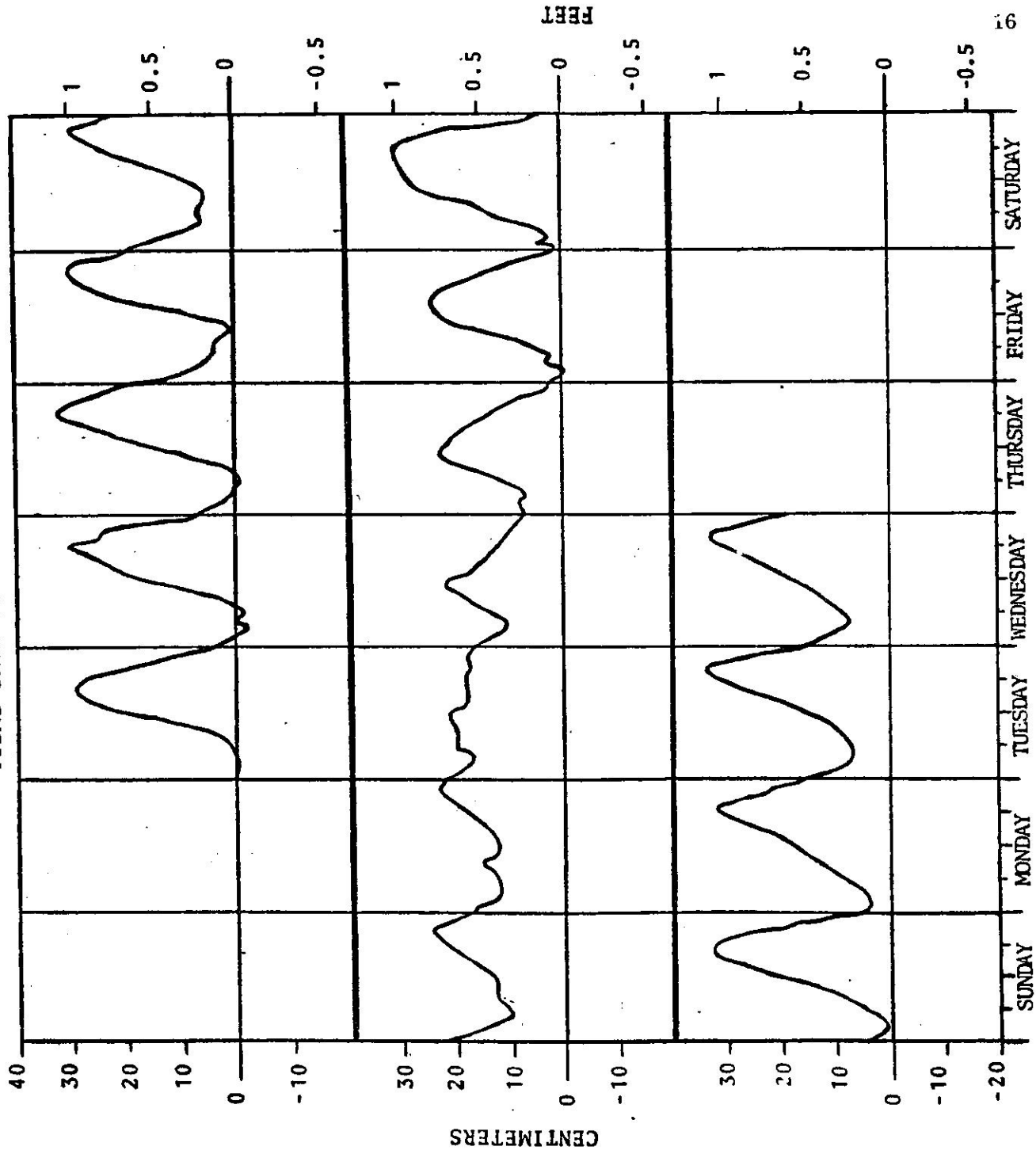
Fig. 5. Isotherms from infrared scans are traced on a clear acrylic sheet which has a map of the area scanned traced on the back side.

TABLE 1. Infrared Sampling Schedule

Scans/Quarters	73/3	73/4	74/1	74/2	74/3	74/4
JB 1	9/19 (0730)	11/12 (0630)	2/25 (0600)	6/2 (0517)	9/21 (0539)	12/3 (0558)
JB 2	9/21 No data	11/14 (0605)	2/27 (0620)	6/4	9/23 (0546)	12/5 (0528)
JB 3	9/23 (0805)	11/16 (0615)	3/1 (0555)	6/6 (0517)	9/25 (0552)	12/7 (0513)
JB 4	9/25 (0800)	11/18 (0615)	3/3 (0553)	6/8 (0502)	9/27 (0629)	12/9 (0556)
JB 5	9/27 (0630)	11/20 (0556)	3/5 (0545)	6/10 (0516)	9/29 (0547)	12/11 (0527)
JB 6	9/29 (0615)	11/22 (0607)	3/7 (0553)	6/12 (0522)	10/1 (0540)	12/13 (0520)
JB 7	10/2 (0615)	11/25 (0618)	3/9 (0645)	6/14 (0526)	10/3 (0539)	12/15 (0545)
JB 1	9/21 (1920)	11/15 (1745)	2/26 No data	6/5 (1955)	9/25 (1845)	12/4 (1743)
JB 2	9/24 (1845)	11/16 (1748)	2/28 (1800)	6/7 (1957)	9/26 (1914)	12/6 (1816)
JB 3	9/26 (1850)	11/19 (1748)	3/7 (1818)	6/9 (2014)	9/29 (1733)	12/10 (1829)
JB 4	9/28 (1830)	11/21 (1815)	3/10 (1828)	6/11 (1952)	9/30 (1851)	12/13 (1847)
CMP	9/24 (0650)	11/19 (0630)	3/7 (0633)	6/7 (0535)	9/29 (0623)	-
GY	9/20 (0630)	11/14 (0700)	2/26 (0550)	6/4 (0622)	9/26 (0549)	-
	9/1 (0710)	11/15 (1820)	3/9 (0730)		10/3 (0634)	
PVE	9/20 (0630)	11/16 (0655)	2/26 (0550)	6/4 (0622)	9/26 (0549)	-
CRP	-	11/14 (0700)	3/9 (0735)	6/11 (0525)	10/1 (0646)	-
PHI	9/26 (1950)	11/20 (0650)	3/10 (1828)	6/11 (0607)	9/30 (1951)	-
ISL	9/28 (0718)	11/17 (0605)	2/28 (0620)	6/5 (0557)	9/28 (0603)	-
PMA	9/28 (0700)	11/17 (0605)	2/28 (0620)	6/5 (0557)	9/28 (0603)	-
TOR	9/28 (0700)	11/17 (0605)	2/28 (0620)	6/5 (0557)	9/28 (0603)	-
PAS	9/28 (0625)	11/1 (0645)	2/28 (0550)	6/5 (0528)	9/29 (0806)	12/3 (1934)
SJS	-	-	2/28 (0550)	6/5 (0528)	9/29 (0806)	12/3 (1934)

TIDAL DATA FOR JOBOS BAY

TIDAL DATA FOR JOBOS BAY

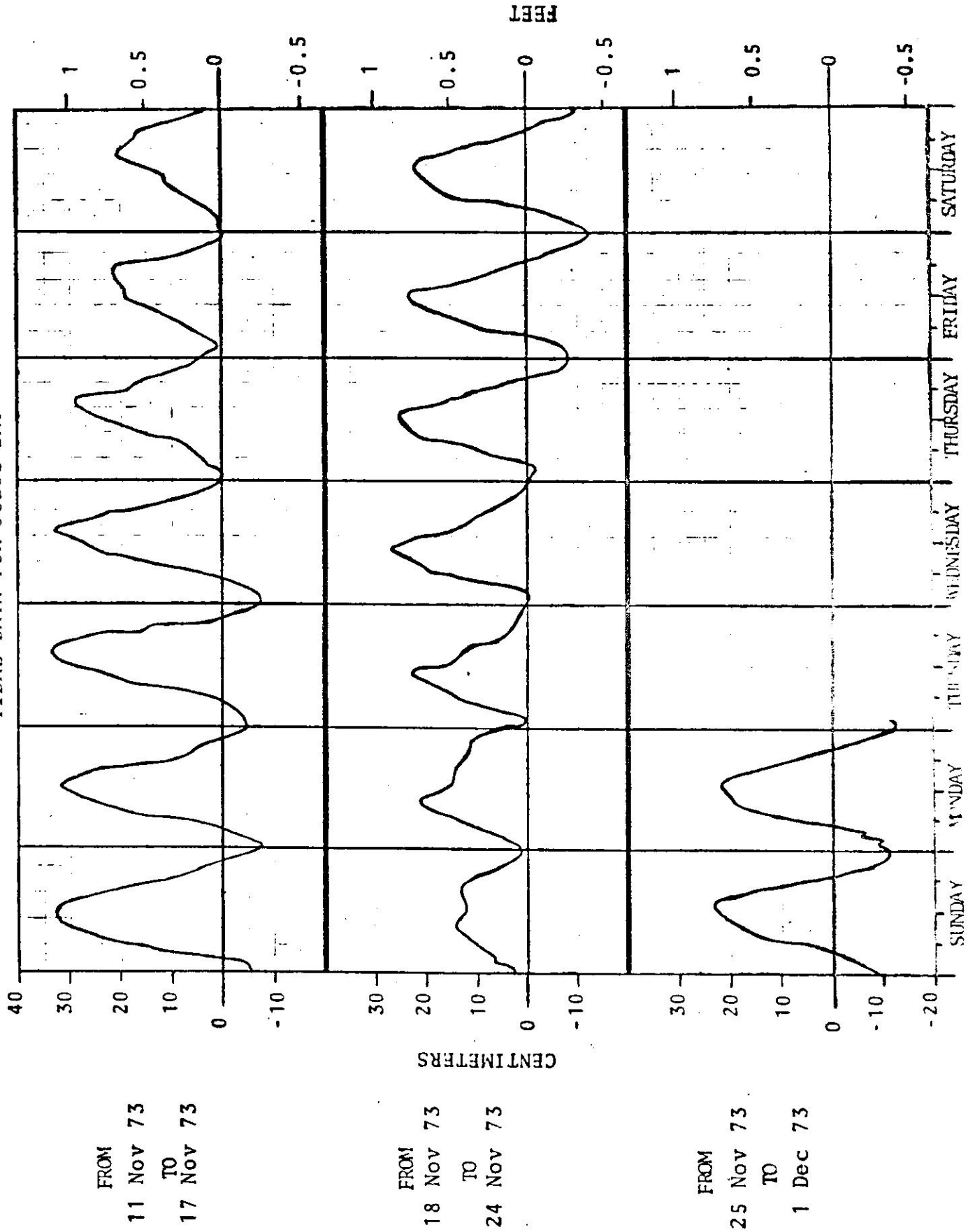


FROM
16 Sep 73
TO
22 Sep 73

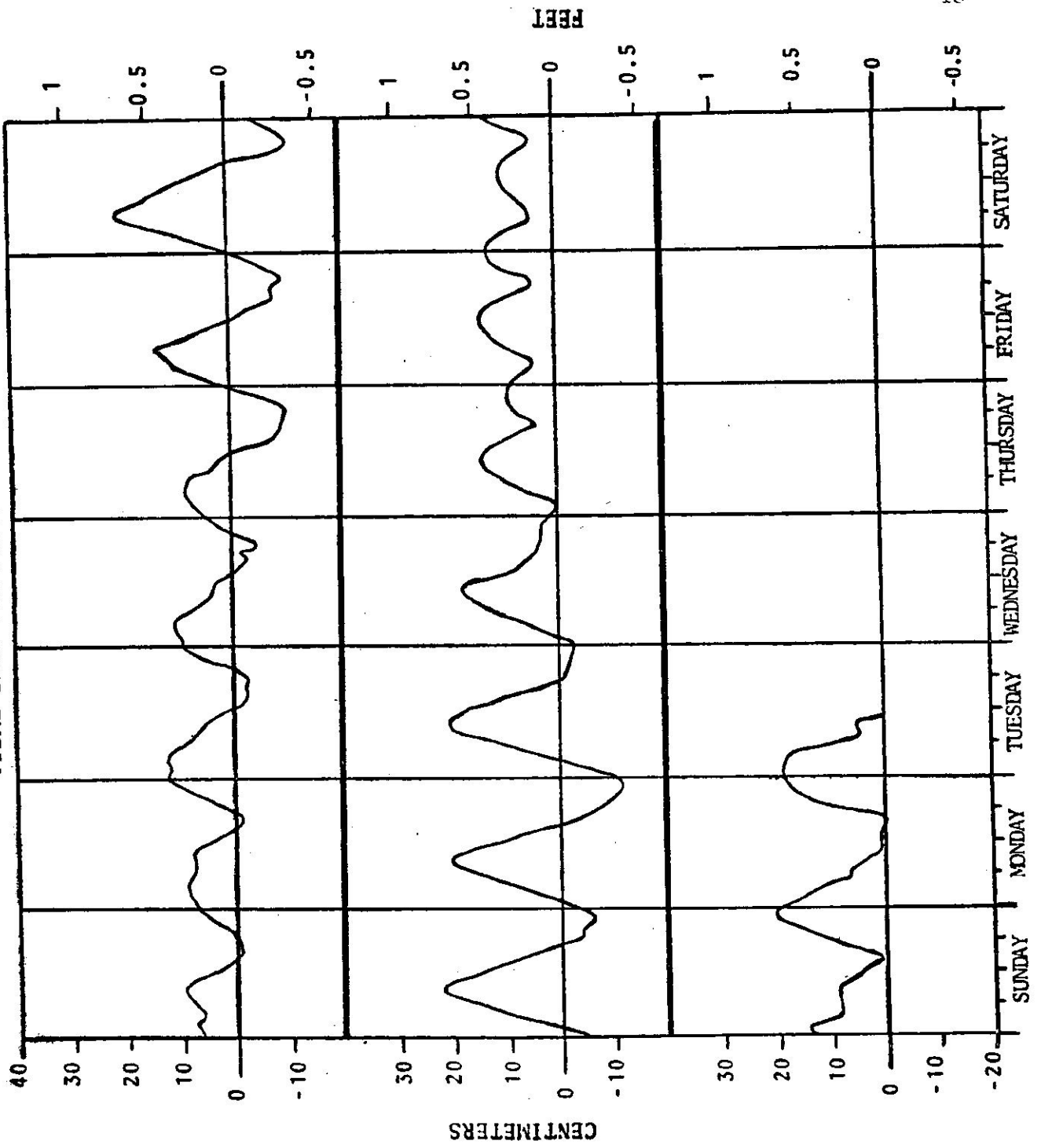
FROM
23 Sep 73
TO
29 Sep 73

FROM
30 Sep 73
TO
6 Oct 73

TIDAL DATA FOR JOBOS BAY



TIDAL DATA FOR JOBOS BAY

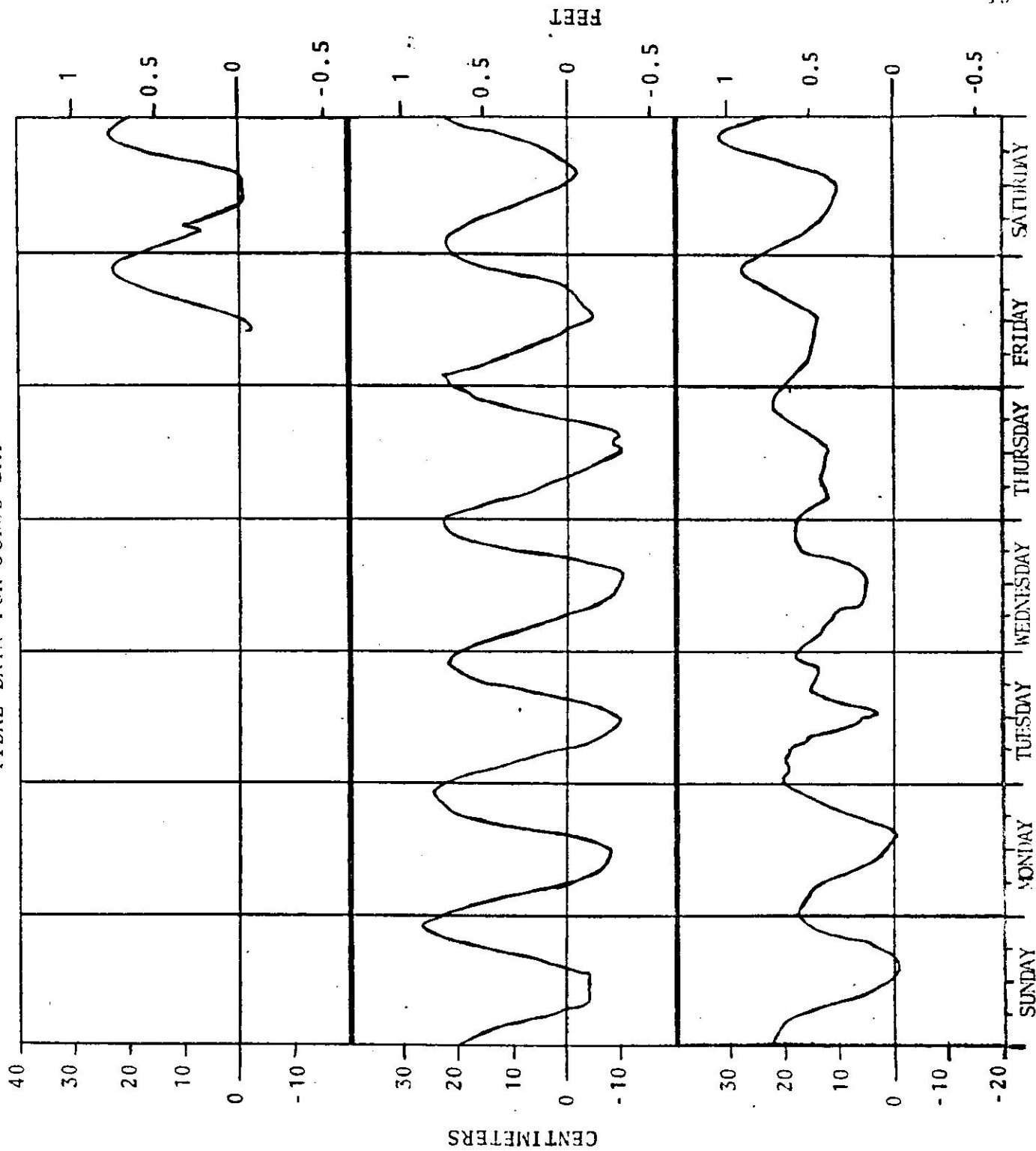


FROM
24 Feb 74
TO
2 Mar 74

FROM
3 Mar 74
TO
9 Mar 74

FROM
10 Mar 74
TO
16 Mar 74

TIDAL DATA FOR JOBOS BAY



FROM
26 May 74
TO
1 Jun 74

FROM
2 Jun 74
TO
8 Jun 74

FROM
9 Jun 74
TO
15 Jun 74

POWER LEVELS OF ELECTRIC GENERATING PLANTS

POWER LEVELS OF ELECTRIC GENERATING PLANTS
(SAN JUAN STEAM PLANT)

<u>DATE</u>	<u>HOUR</u> <u>OF</u>	<u>LOAD</u>		<u>LOAD (MW) IN PREVIOUS 12 HOURS (1)</u>				
		<u>HOUR</u>	<u>MW</u>	<u>DATE</u>	<u>HOUR</u>	<u>DATE</u>	<u>HOUR</u>	<u>MW</u>
1974	<u>SAMPLE</u>							
2-28	0550	0500	141	2-27	1800	2-28	0500	183, 197, 232, 205 183, 179, 169, 148 148, 149, 148, 141
		0600	147					
6-5	0528	0500	163	6-4	1800	6-5	0500	178, 167, 179, 177 175, 179, 164, 150 151, 167, 172, 163
		0600	174					
9-29	0806	0800	93	9-28	2000	9-29	0800	124, 125, 124, 102 94, 97, 94, 94 94, 95, 95, 93
		0900	96					
12-3	1934	1900	259	12-3	0800	12-3	1900	199, 230, 251, 251 258, 257, 258, 252 247, 248, 249, 259
		2000	260					

(1) Twelve (12) consecutive hourly readings from date and hour to date and hour indicated.

POWER LEVELS OF ELECTRIC GENERATING PLANTS
(PALO SECO STEAM PLANT)

<u>DATE</u>	<u>HOUR</u>	<u>LOAD (MW) IN PREVIOUS 12 HOURS (1)</u>						
	<u>OF</u>	<u>LOAD</u>		<u>FROM</u>		<u>TO</u>		<u>MW</u>
	<u>SAMPLE</u>	<u>HOUR</u>	<u>MW</u>	<u>DATE</u>	<u>HOUR</u>	<u>DATE</u>	<u>HOUR</u>	
9-28-73	0625	0600	460	9-27	1900	9-28	0600	380, 415, 465, 310
		0700	465 ^s					365, 285, 435, 450
11-1-73	0645	0600	375	10-31	1900	11-1	0600	450, 450, 455, 460
		0700	380					370, 380, 380, 385
2-28-74	0550	0600	380	2-27	1800	2-28	0500	375, 375, 380, 375
		0500	265					375, 380, 380, 375
6-5-74	0528	0600	260	6-4	1800	6-5	0500	350, 350, 345, 345
		0500	245					335, 330, 325, 330
9-29-74	0806	0600	245	9-28	2100	9-29	0800	325, 315, 295, 265
		0800	270					240, 240, 240, 240
12-3-74	1934	0900	295	12-3	0800	12-3	1900	215, 205, 250, 245
		1900	245					245, 245, 250, 245
		2000	245					415, 395, 370, 320
								265, 260, 260, 260
								265, 260, 250, 270
								200, 200, 190, 230
								230, 230, 225, 220
								230, 230, 230, 245

(1) Twelve (12) consecutive hourly readings from date and hour to date and hour indicated.

POWER LEVELS OF ELECTRIC GENERATING PLANTS
(SOUTH COAST STEAM PLANT)

<u>DATE</u>	<u>HOUR</u>		<u>LOAD (MW) IN PREVIOUS 12 HOURS (1)</u>					
	<u>OF</u>	<u>LOAD</u>	<u>FROM</u>		<u>TO</u>		<u>MW</u>	
	<u>SAMPLE</u>	<u>HOUR</u>	<u>MW</u>	<u>DATE</u>	<u>HOUR</u>	<u>DATE</u>	<u>HOUR</u>	
9-20-73	0630	0600	558	9-19	1900	9-20	0600	583, 595, 594, 581
		0700	580					574, 548, 553, 553
10-1-73	0710	0700	585	9-30	2000	10-1	0700	550, 551, 555, 558
		0800	578					602, 592, 586, 578
11-14-73	0700	0700	603	11-13	1900	11-14	0600	565, 547, 546, 515
		1800	819					520, 494, 535, 585
11-15-73	1820	1900	792	11-15	0700	11-15	1800	625, 614, 609, 577
		0600	696					575, 566, 576, 581
11-16-73	0655	0700	737	11-15	1900	11-16	0600	572, 581, 578, 571
		0500	665					664, 612, 596, 613
2-26-74	0550	0600	730	2-25	1800	2-26	0500	607, 595, 648, 745
		0700	854					805, 831, 827, 819
3-9-74	0730	0800	881	3-8	2000	3-9	0700	792, 812, 805, 798
		0600	627					771, 719, 689, 675
6-4-74	0622	0700	679	6-3	1900	6-4	0600	681, 649, 644, 696
		0500	640					988, 990, 1016, 1002
9-26-74	0549	0600	640	9-25	1800	9-26	0500	991, 926, 826, 759
		0700	727					704, 682, 678, 665
10-3-74	0634	0600	727	10-2	1900	10-3	0600	1042, 1044, 1044, 1040
		0700	784					909, 846, 814, 796
								802, 792, 797, 854
								963, 966, 824, 747
								666, 615, 641, 629
								600, 626, 611, 627
								847, 842, 823, 839
								847, 785, 664, 630
								609, 626, 608, 640
								907, 916, 894, 925,
								838, 698, 639, 853
								651, 656, 659, 727

(1) Twelve (12) consecutive hourly readings from date and hour to date and hour indicated.

POWER LEVELS OF ELECTRIC GENERATING PLANTS
(AGUIRRE STEAM PLANT - I) (JB 1-7)

<u>DATE</u>	<u>HOUR</u> <u>OF</u>	<u>LOAD (MW) IN PREVIOUS 12 HOURS (1)</u>						
		<u>LOAD</u>		<u>FROM</u>		<u>TO</u>		
<u>1974</u>	<u>SAMPLE</u>	<u>HOUR</u>	<u>MW</u>	<u>DATE</u>	<u>HOUR</u>	<u>DATE</u>	<u>HOUR</u>	<u>MW</u>
2-25	0600	0600						
2-27	0620	0600						
		0700						
		0500						
3-1	0555	0600						
		0500						
3-3	0553	0600						
		0500						
3-5	0545	0600						
		0500						
3-7	0553	0600						
		0600						
3-9	0645	0700						
6-2	0517			Unit out of Service				
6-4	0542	0500	18	6-3	1800	6-4	0500	Unit out of service until 0100 of 6-4-74 Load from 0100 to 0500= 18, 19, 18, 18, 18 Unit out again at 0800
		0600	18					
6-6	0517	0500	228	6-5	1800	6-6	0500	339, 344, 346, 295 292, 289, 271, 256 223, 229, 228, 228
		0600	228					

(1) Twelve (12) consecutive hourly readings from date and hour to date and hour indicated.

POWER LEVELS OF ELECTRIC GENERATING PLANTS

(AGUIRRE STEAM PLANT - II) (JB 1-7)

<u>DATE</u>	<u>HOUR OF SAMPLE</u>	<u>LOAD</u>		<u>LOAD (MW) IN PREVIOUS 12 HOURS (1)</u>					
		<u>HOUR</u>	<u>MW</u>	<u>FROM</u>		<u>TO</u>		<u>MW</u>	
				<u>DATE</u>	<u>HOUR</u>	<u>DATE</u>	<u>HOUR</u>		
6-8	0502	0500	185	6-7	1800	6-8	0500	5, 2, 19, 50	
		0600	181					60, 102, 126, 164	
								186, 182, 186, 185	
6-10	0516	0500	156	6-9	1800	6-10	0500	150, 160, 200, 214	
		0600	152					216, 184, 172, 150	
								157, 158, 159, 156	
6-12	0522	0500	284	6-11	1800	6-12	0500	299, 287, 294, 286	
		0600	269					292, 279, 281, 284	
								280, 285, 282, 284	
6-14	0526	0500	249	6-13	1800	6-14	0500	300, 300, 290, 299	
		0600	249					300, 298, 289, 267	
								255, 248, 251, 249	
9-21	0539	0500	260	9-20	1800	9-21	0500	266, 266, 269, 270	
		0600	253					269, 258, 267, 270	
								257, 200, 245, 260	
9-23	0546	0500	270	9-22	1800	9-23	0500	255, 265, 270, 265	
		0600	232					270, 276, 269, 273	
								270, 270, 268, 270	
9-25	0552	0500	258	9-24	1800	9-25	0500	230, 250, 265, 262	
		0600	255					265, 256, 257, 253	
								255, 256, 258, 258	
9-27	0629	0600	229	9-26	1900	9-27	0600	230, 260, 240, 240	
		0700	252					245, 245, 253, 247	
								226, 226, 229, 229	
9-29	0547	0500	142	9-28	1800	9-29	0500	152, 153, 153, 147	
		0600	145					143, 145, 140, 141	
								142, 140, 141, 142	
10-1	0540	0500	245	9-30	1800	10-1	0500	176, 194, 229, 226	
		0600	245					226, 225, 230, 240	
								245, 245, 240, 245	

(1) Twelve (12) consecutive hourly readings from date and hour to date and hour indicated.

POWER LEVELS OF ELECTRIC GENERATING PLANTS

(AGUIRRE STEAM PLANT - III) (JB 1-7)

<u>DATE</u>	<u>HOUR</u> <u>OF</u>	<u>LOAD</u>		<u>LOAD (MW) IN PREVIOUS 12 HOURS (1)</u>				
		<u>HOUR</u>	<u>MW</u>	<u>FROM</u>		<u>TO</u>		<u>MW</u>
<u>1974</u>	<u>SAMPLE</u>			<u>DATE</u>	<u>HOUR</u>	<u>DATE</u>	<u>HOUR</u>	
10-3	0539	0500	150	10-2	1800	10-3	0500	168, 187, 211, 204
		0600	155					162, 150, 158, 150
								150, 150, 150, 150
12-3	0558	0500	196	12-2	1800	12-2	2000	233, 240, 249, (4)
		0600	196	12-3	0100	12-3	0500	166, 198, 196, 196
								196
12-5	0528	0500	200	12-4	1800	12-5	0500	242, 228, 229, 245
		0600	200					249, 208, 204, 200
								200, 200, 200, 200
12-7	0513	0500	(2)	12-6	1800	12-7	0300	200, 243, 221, 200
		0600						207, 206, 215, 220
								120, (2)
12-9	0556	0500	(3)	12-8	1800	12-9	0500	(3)
		0600						
12-11	0527	0500	211	12-10	1800	12-11	0500	247, 263, 258, 260
		0600	227					252, 219, 212, 221
								227, 226, 225, 221
12-13	0520	0500	(5)	12-12	1800	12-12	2400	252, 262, 256, 262
		0600						260, 242, 49, (5)
12-15	0545	0500	145	12-14	1800	12-15	0500	230, 254, 258, 252
		0600	145					197, 174, 145, 136
								138, 144, 144, 145

- (1) Twelve (12) consecutive hourly readings from date and hour to date and hour indicated.
- (2) Unit out of service from 0400 hours on.
- (3) Unit out of service.
- (4) No readings available for 2100, 2200, 2300 and 2400 hours on 12-2-74.
- (5) Unit out of service from 0100 to 0900 hours on 12-13-74.

POWER LEVELS OF ELECTRIC GENERATING PLANTS
(AGUIRRE STEAM PLANT - IV) (JB 1-4)

<u>DATE</u>	<u>HOUR OF SAMPLE</u>	<u>LOAD (MW) IN PREVIOUS 12 HOURS (1)</u>						
		<u>LOAD HOUR</u>	<u>MW</u>	<u>FROM DATE</u>	<u>TO HOUR</u>	<u>DATE</u>	<u>HOUR</u>	<u>MW</u>
2-26	No Data	--	--	--	--	--	--	--
2-28	1800	1800						
3-7	1818	1800						
		1900						
3-10	1828	1800						
		1900						
6-5	1955	1900	344	6-5	0800	6-5	1900	248, 276, 339, 359
		2000	346					359, 364, 340, 171
								340, 346, 339, 344
6-7	1957	1900	2	6-7	0800	6-7	1100	240, 310, 350, 150
		2000	19	6-7	1600	6-7	1900	(2) 1, 5, 5, 2
6-9	2014	2000	200	6-9	0900	6-9	2000	153, 152, 153, 150
		2100	214					155, 150, 150, 152
								152, 150, 160, 200
6-11	1952	1900	287	6-11	0800	6-11	1900	283, 313, 339, 358
		2000	294					315, 330, 321, 316
								315, 316, 299, 287

(1) Twelve (12) consecutive hourly readings from date and hour to date and hour indicated.

(2) Unit out of service from 1200 to 1500 hours on 6-7-74.

POWER LEVELS OF ELECTRIC GENERATING PLANTS
(AGUIRRE STEAM PLANT - V) (JB 1-4)

<u>DATE</u>	<u>HOUR</u> <u>OF</u>	<u>LOAD</u>		<u>LOAD (MW) IN PREVIOUS 12 HOURS (1)</u>					
		<u>HOUR</u>	<u>MW</u>	<u>DATE</u>	<u>HOUR</u>	<u>DATE</u>	<u>HOUR</u>	<u>MW</u>	
9-25	1845	1800	250	9-25	0700	9-25	1800	260, 256, 259, 265	
		1900	250					246, 250, 236, 220	
9-26	1914	1900	230	9-26	0800	9-26	1900	220, 215, 222, 216	
		2000	260					208, 192, 192, 190	
9-29	1733	1700	143	9-29	0600	9-29	1700	145, 143, 140, 143	
		1800	143					136, 145, 145, 145	
9-30	1851	1800	176	9-30	0700	9-30	1800	150, 150, 150, 170	
		1900	194					190, 195, 167, 173	
12-4	1743	1700	243	12-4	0600	12-4	1700	200, 229, 232, 250	
		1800	242					245, 250, 248, 245	
12-6	1816	1800	220	12-6	0700	12-6	1800	260, 270, 263, 270	
		1900	243					274, 279, 273, 270	
12-10	1829	1800	247	12-10	0700	12-10	1800	68, 102, 118, 172	
		1900	263					190, 200, 200, 200	
12-13	1847	1800	190	12-13	0900	12-13	1200	(2), 14, 60, 35	
		1900	200		1500		1800	115, (3), 62, 91	
								120, 190	

(1) Twelve (12) consecutive hourly readings from date and hour to date and hour indicated.

(2) Unit out of service until 0900 hours on 12-13-74.

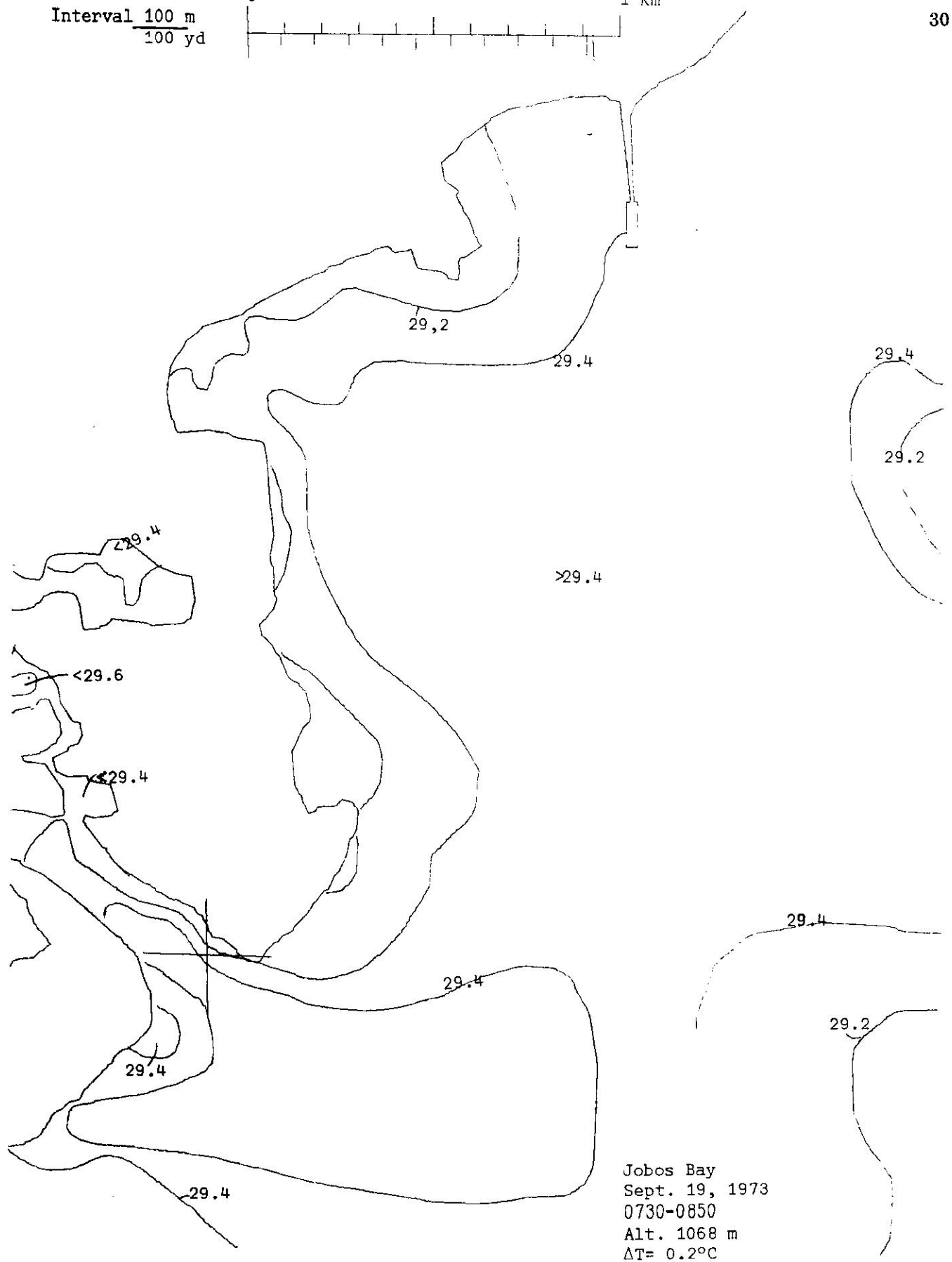
(3) Unit out of service from 1300 to 1400 hours on 12-13-74.

PLOTTED ISOTHERMS

Part 1

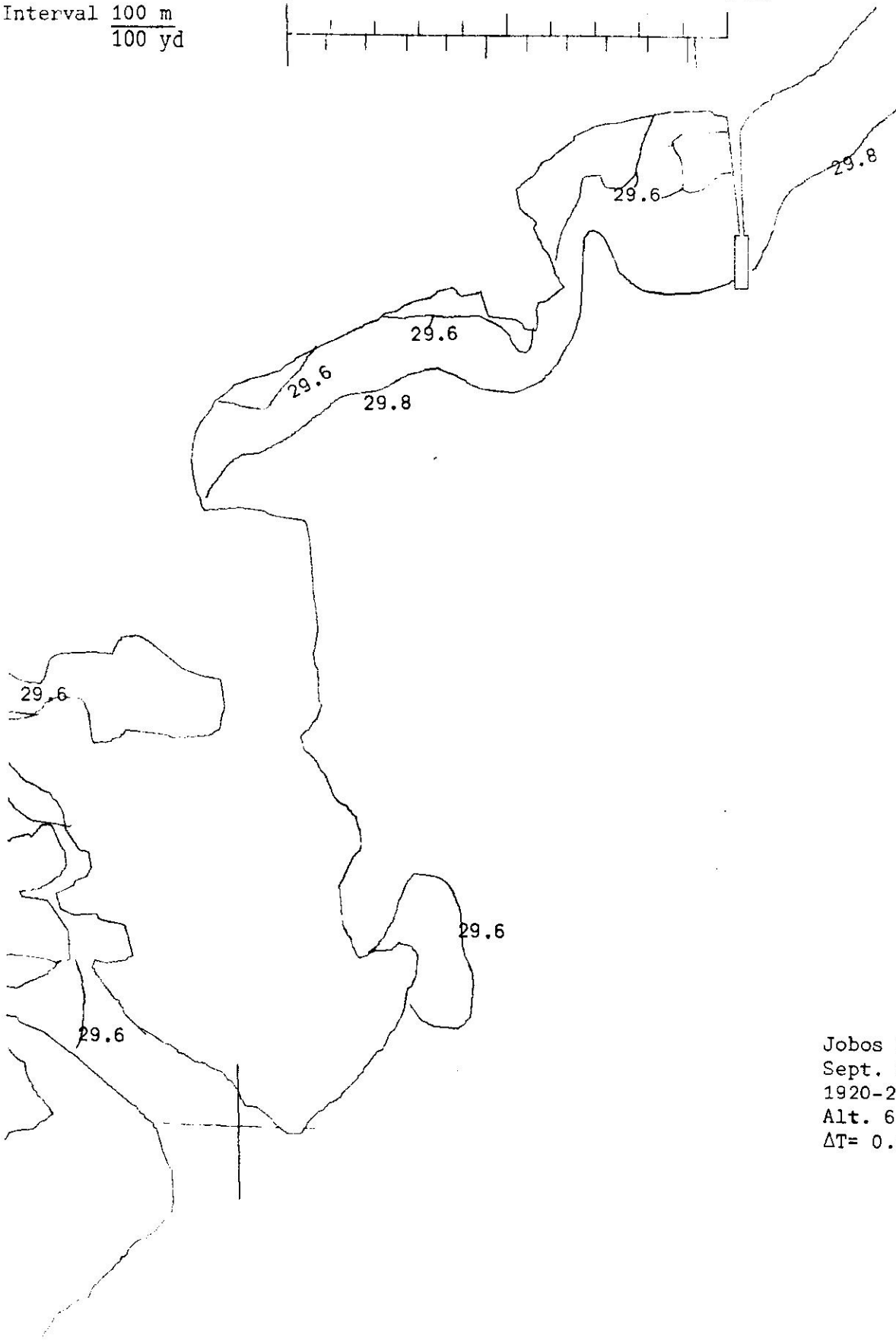
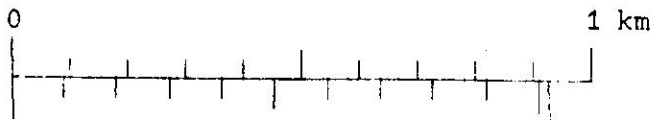
Jobos Bay
Palo Seco/San Juan
Tortuguero Bay
Punta Manati
Islote
Punta Higuero
Cabo Mala Pascua

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



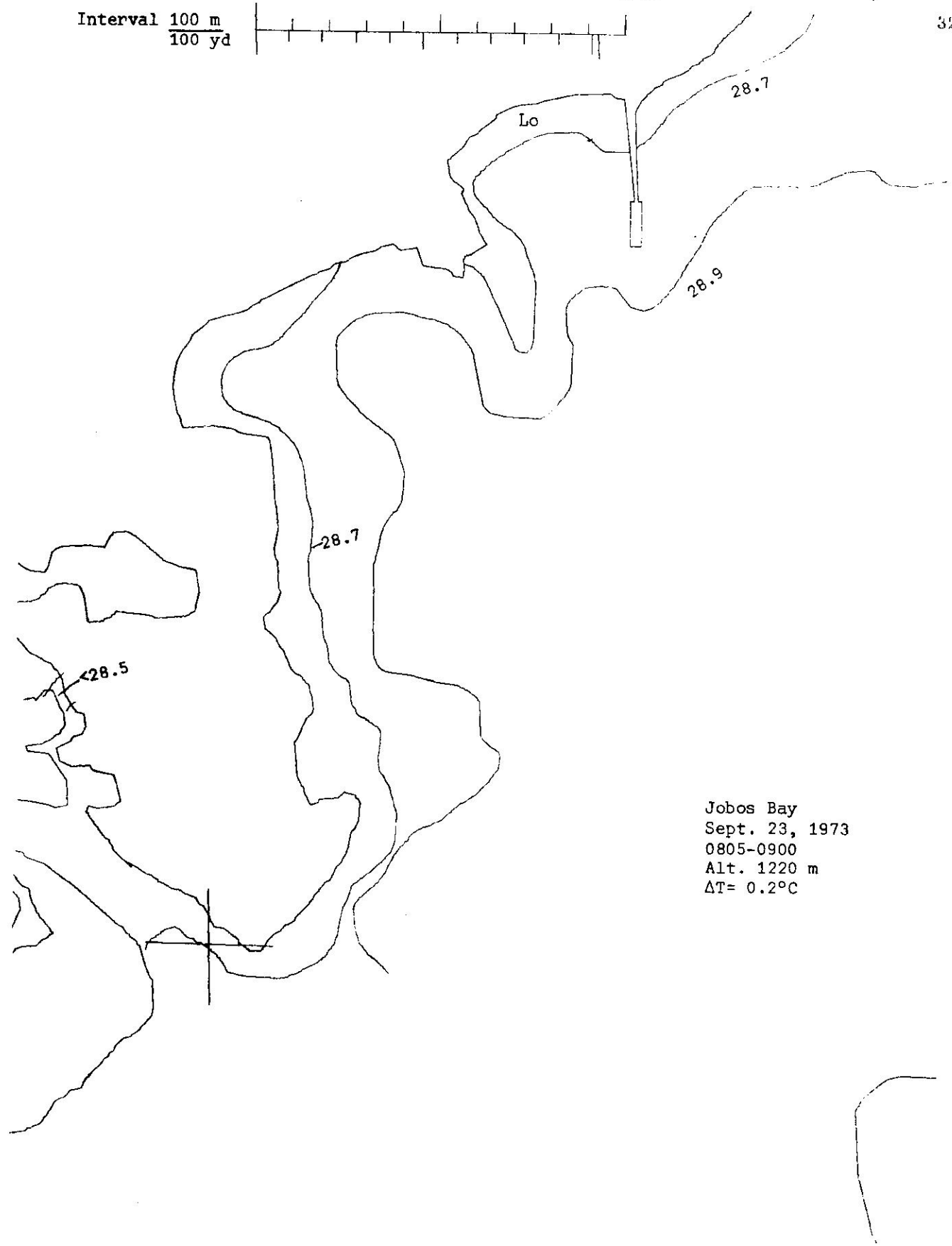
Jobos Bay
Sept. 19, 1973
0730-0850
Alt. 1068 m
 $\Delta T = 0.2^{\circ}\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

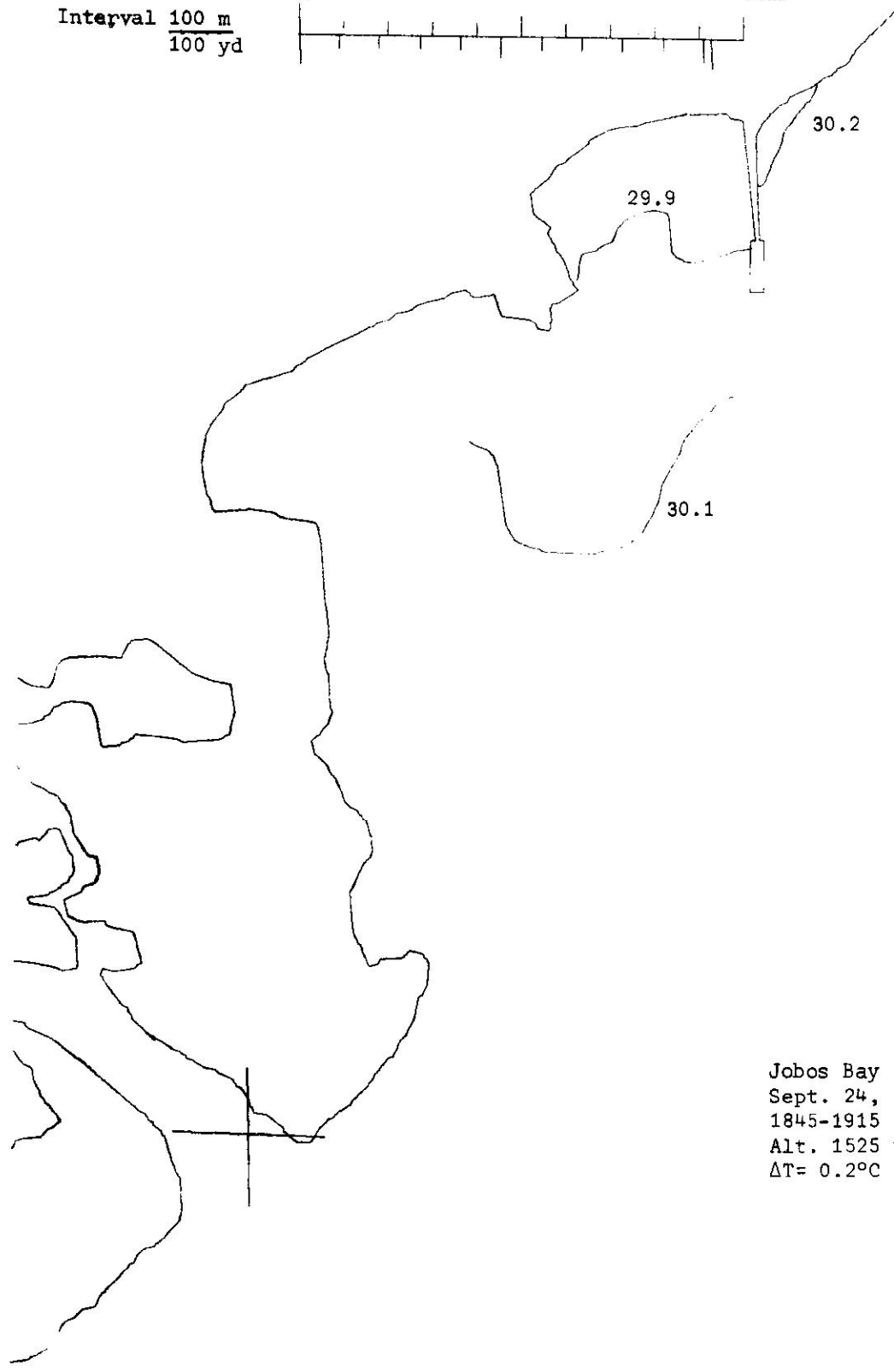


Jobos Bay
Sept. 21, 1973
1920-2040
Alt. 610 m
 $\Delta T = 0.2^\circ\text{C}$

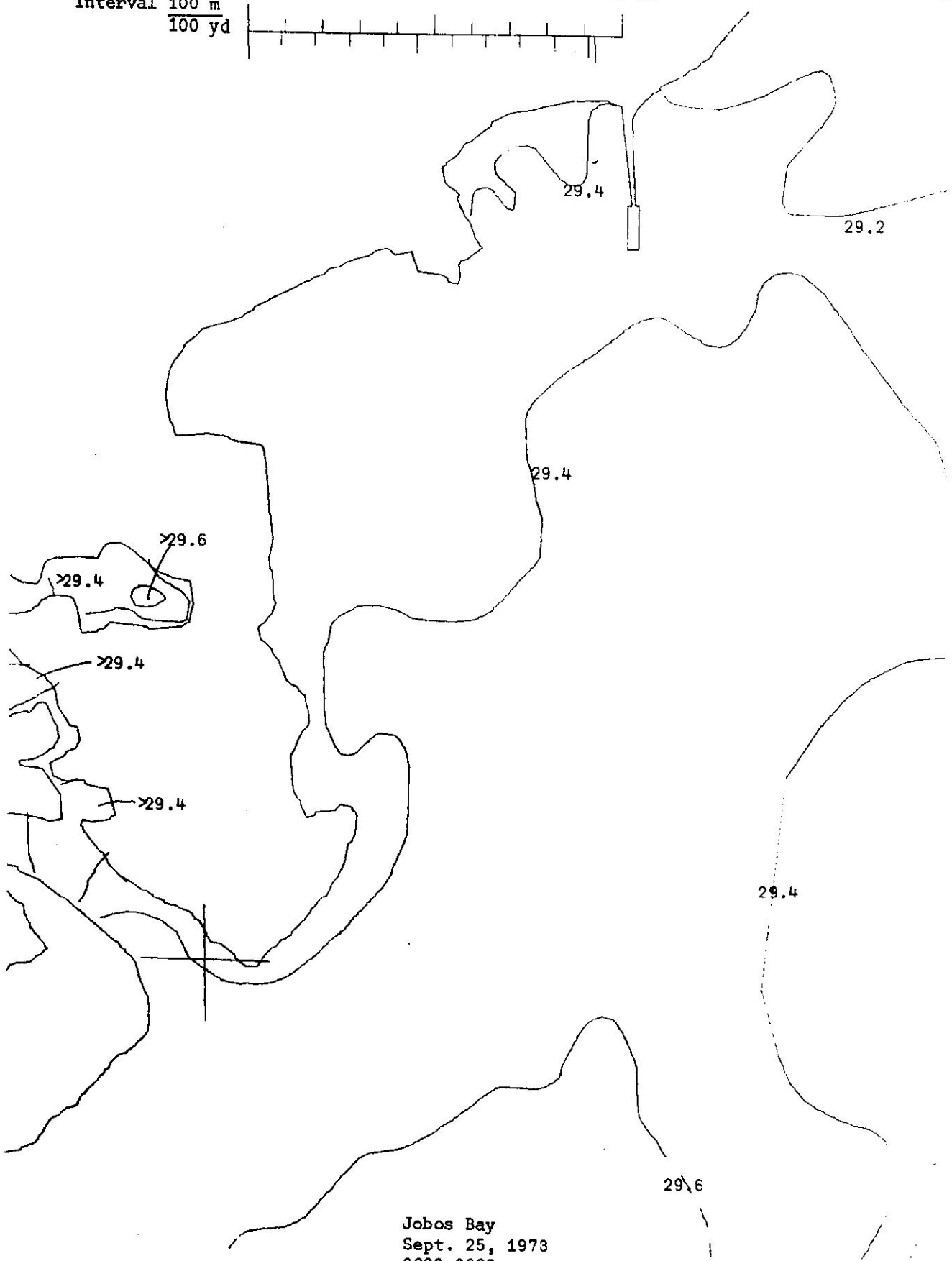
Interval $\frac{100 \text{ m}}{100 \text{ yd}}$ 0 1 km



Jobos Bay
Sept. 23, 1973
0805-0900
Alt. 1220 m
 $\Delta T = 0.2^\circ\text{C}$



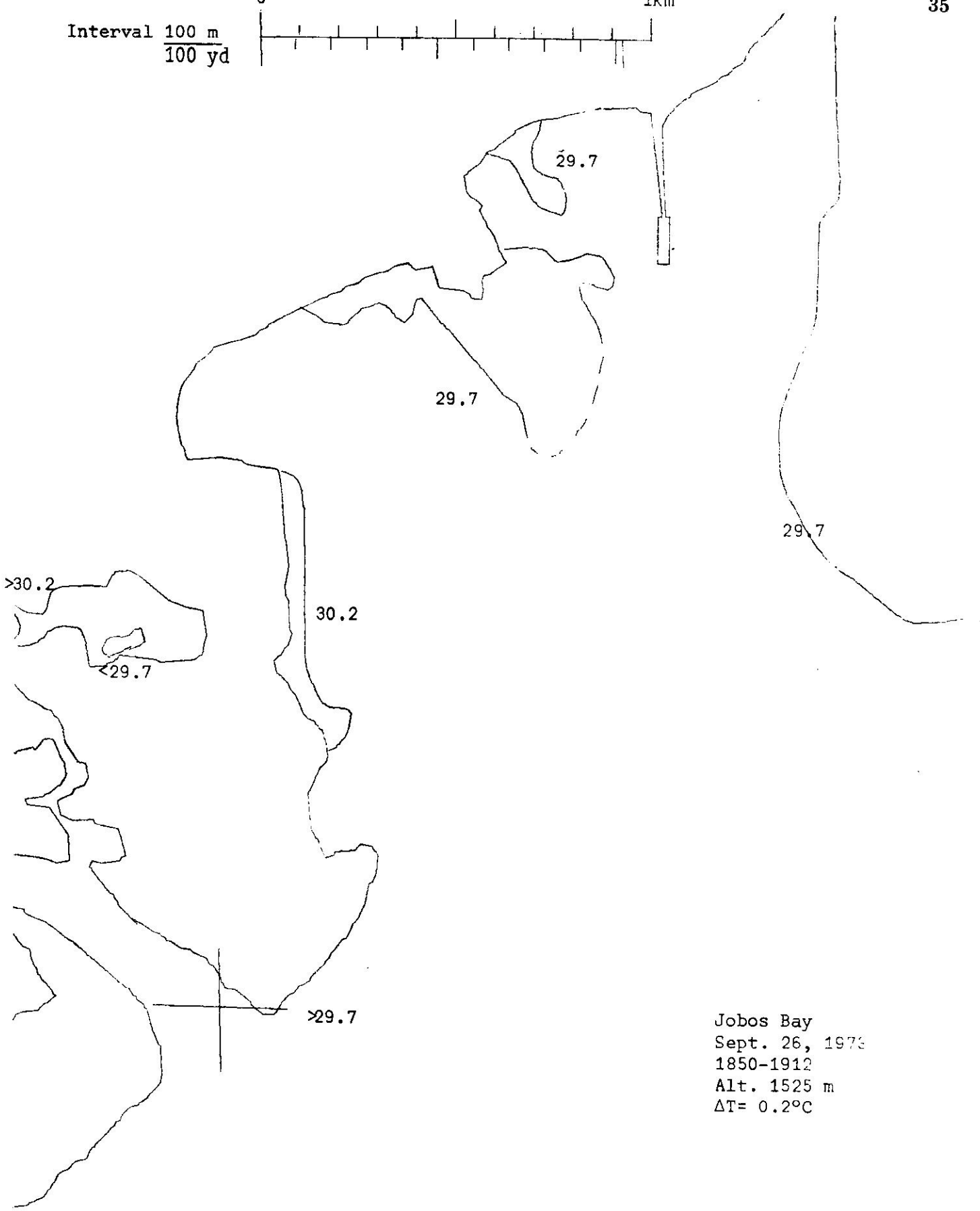
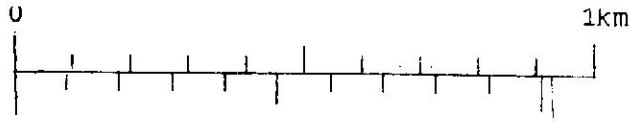
Jobos Bay
Sept. 24, 1973
1845-1915
Alt. 1525 m
 $\Delta T = 0.2^{\circ}\text{C}$



Jobos Bay
Sept. 25, 1973
0800-0820
Alt. 1983 m
 $\Delta T = 0.2^{\circ}\text{C}$

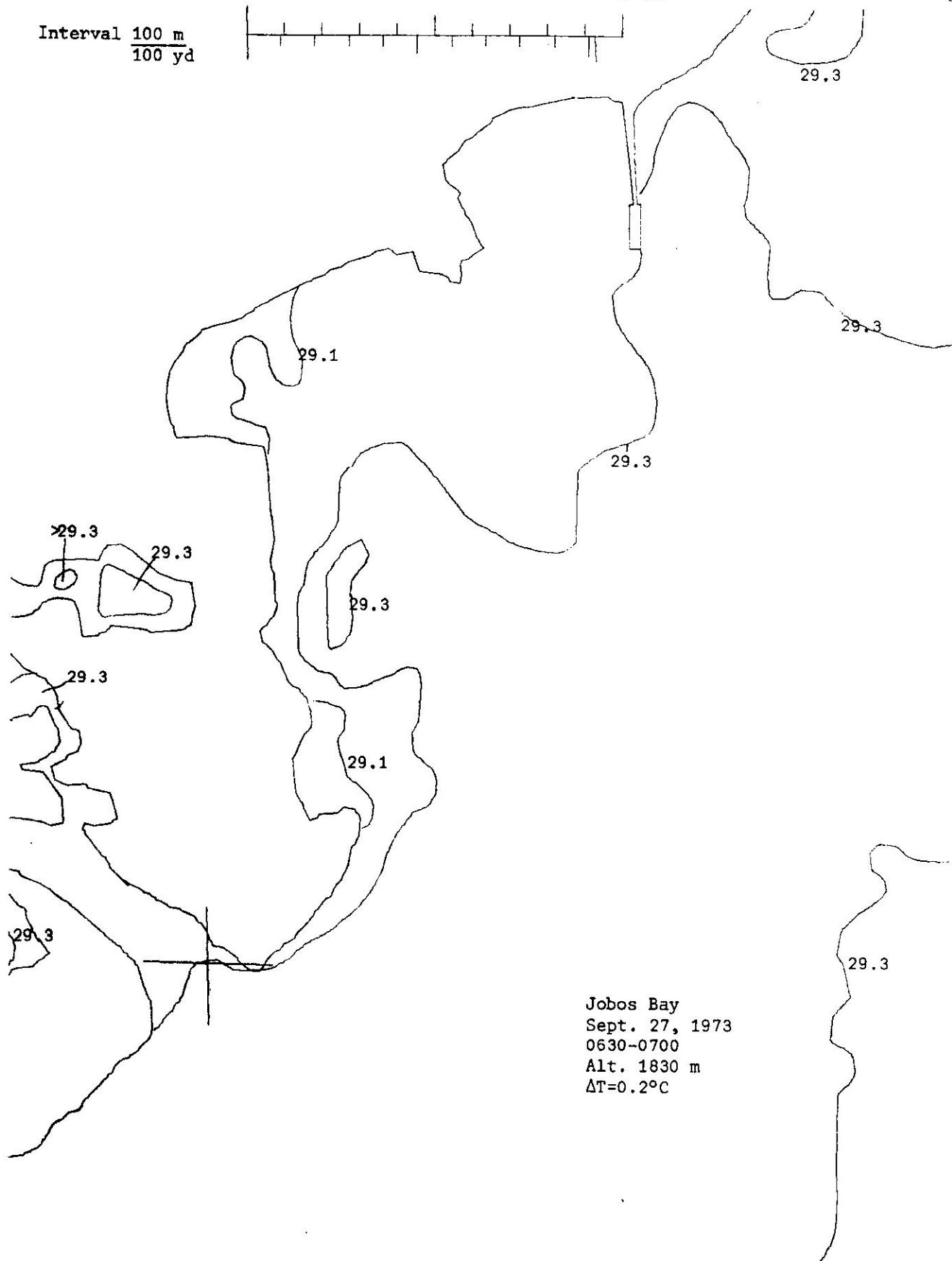
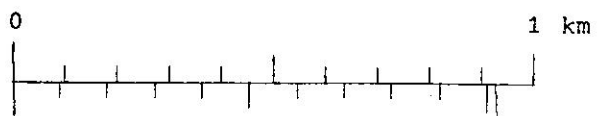
29.6

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



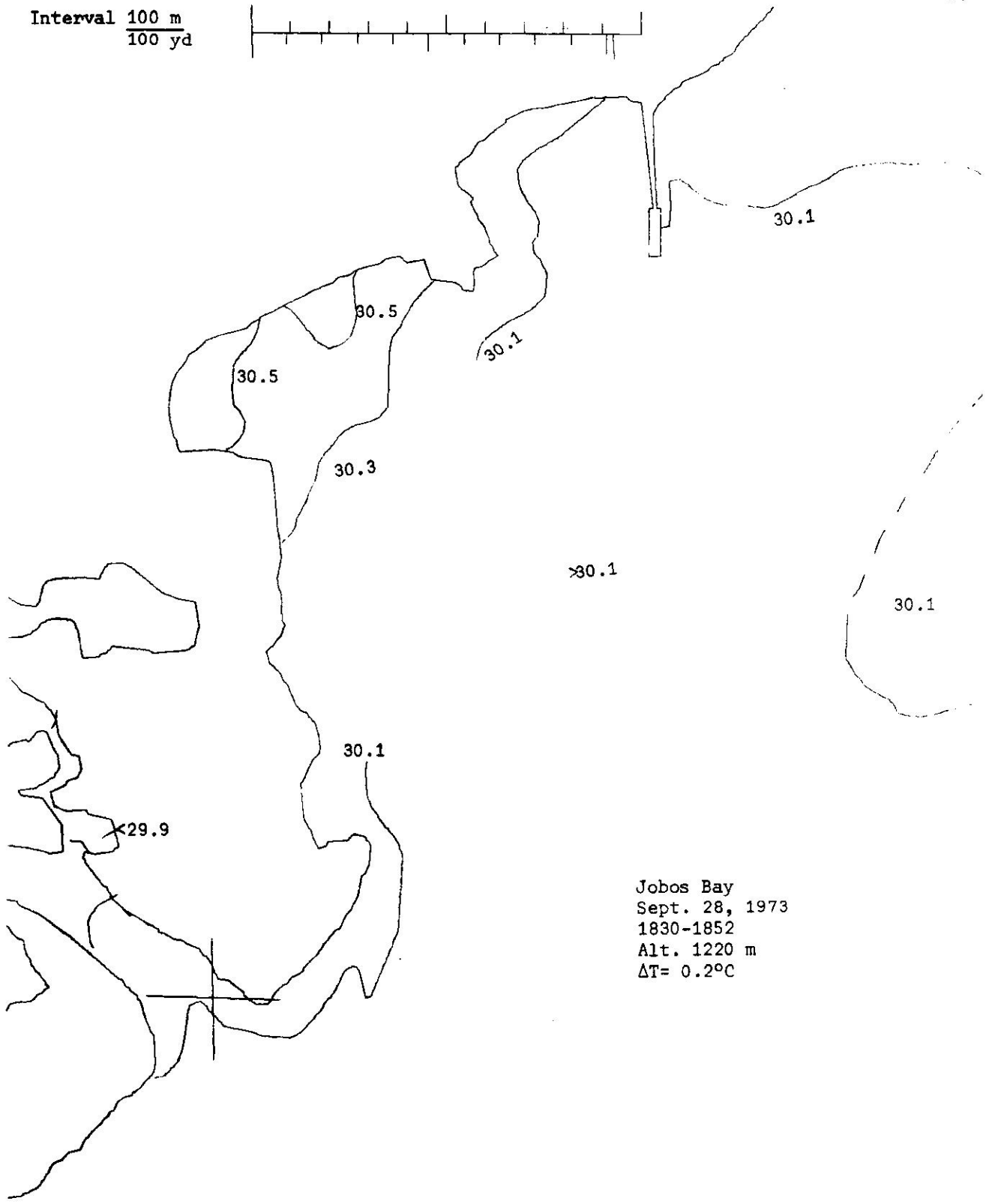
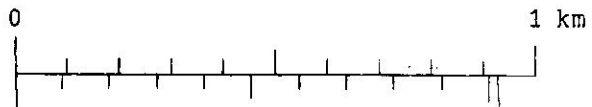
Jobos Bay
Sept. 26, 1973
1850-1912
Alt. 1525 m
 $\Delta T = 0.2^\circ\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



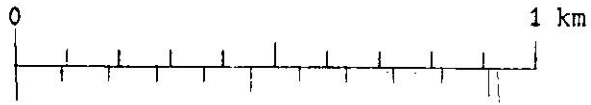
Jobos Bay
Sept. 27, 1973
0630-0700
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

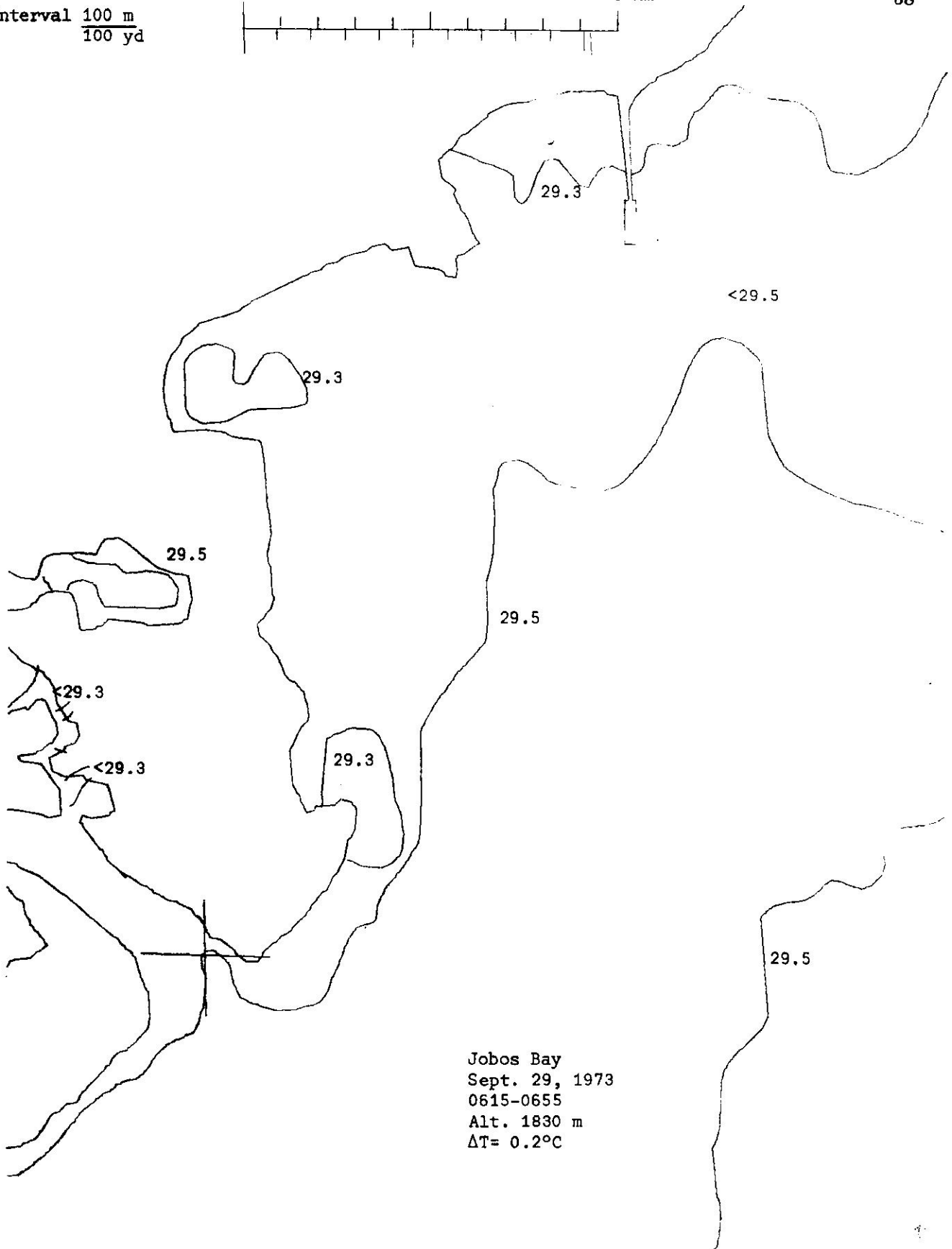


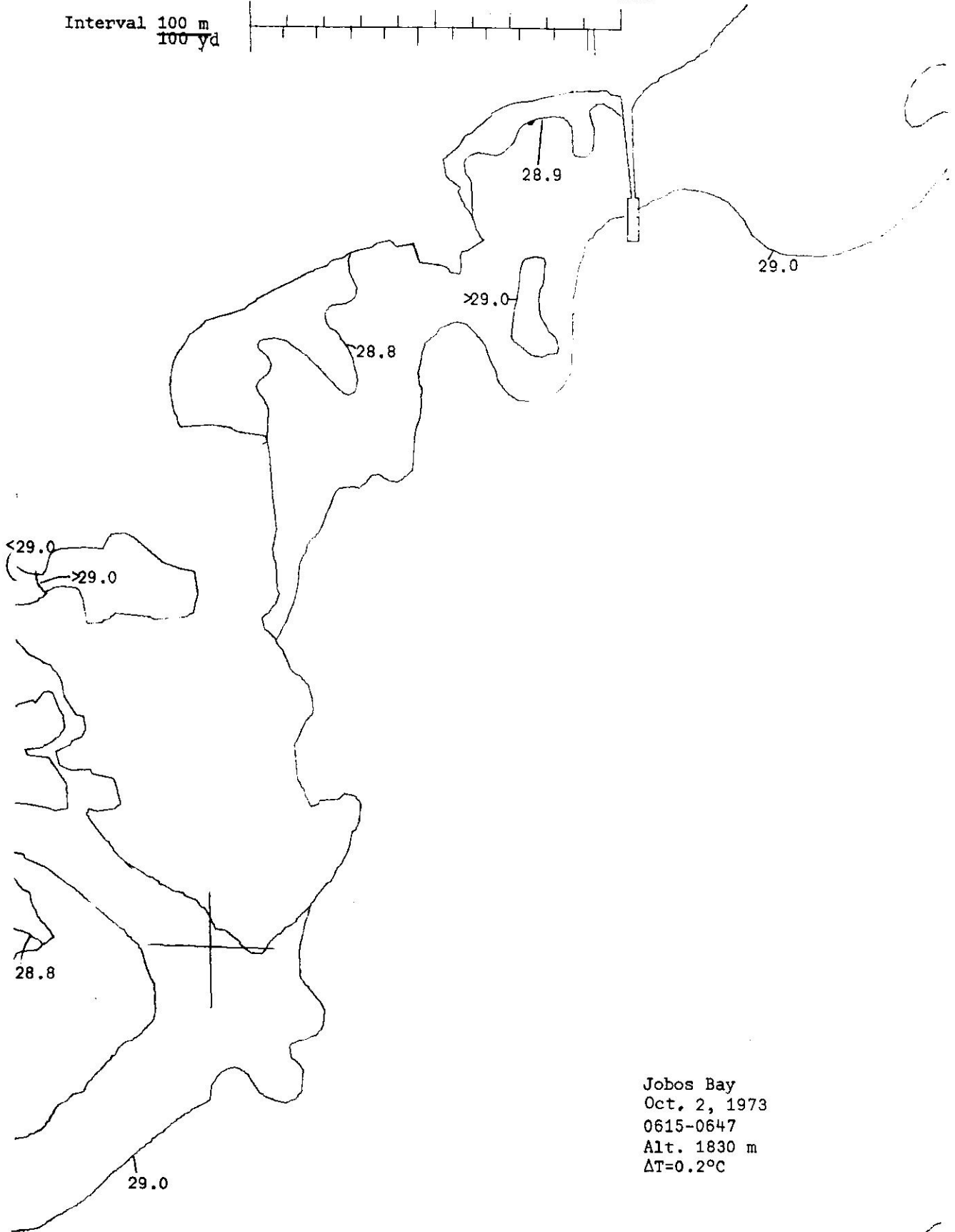
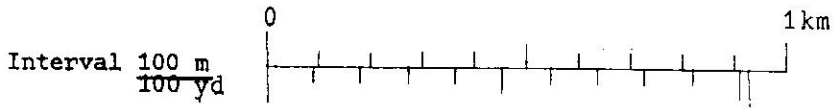
Jobos Bay
Sept. 28, 1973
1830-1852
Alt. 1220 m
 $\Delta T = 0.2^\circ\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



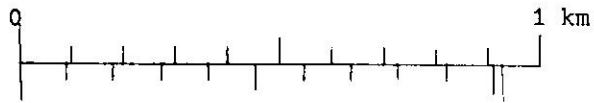
38



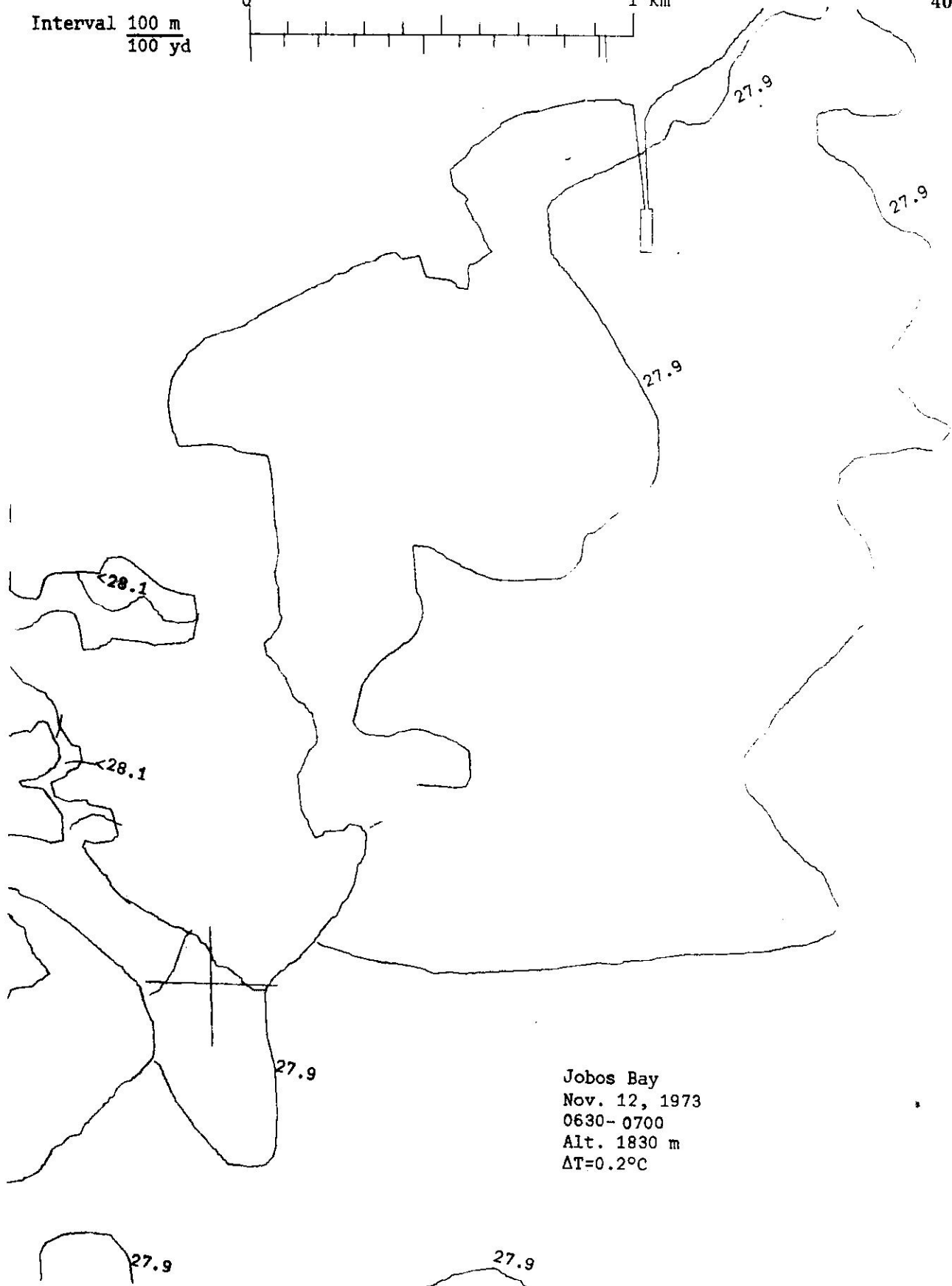


Jobos Bay
Oct. 2, 1973
0615-0647
Alt. 1830 m
 $\Delta T = 0.2^{\circ}\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



40



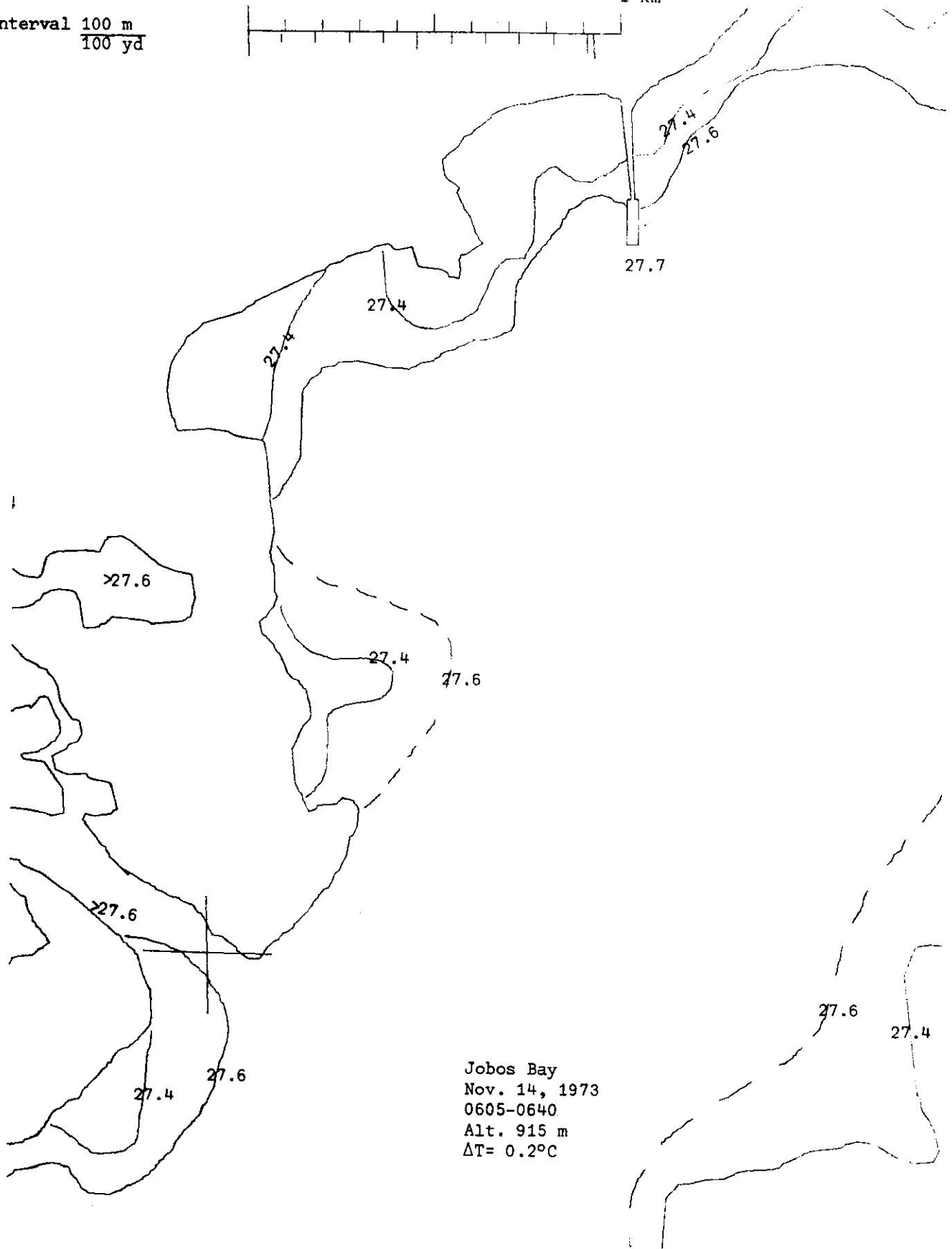
Jobos Bay
Nov. 12, 1973
0630- 0700
Alt. 1830 m
 $\Delta T = 0.2^{\circ}\text{C}$



Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

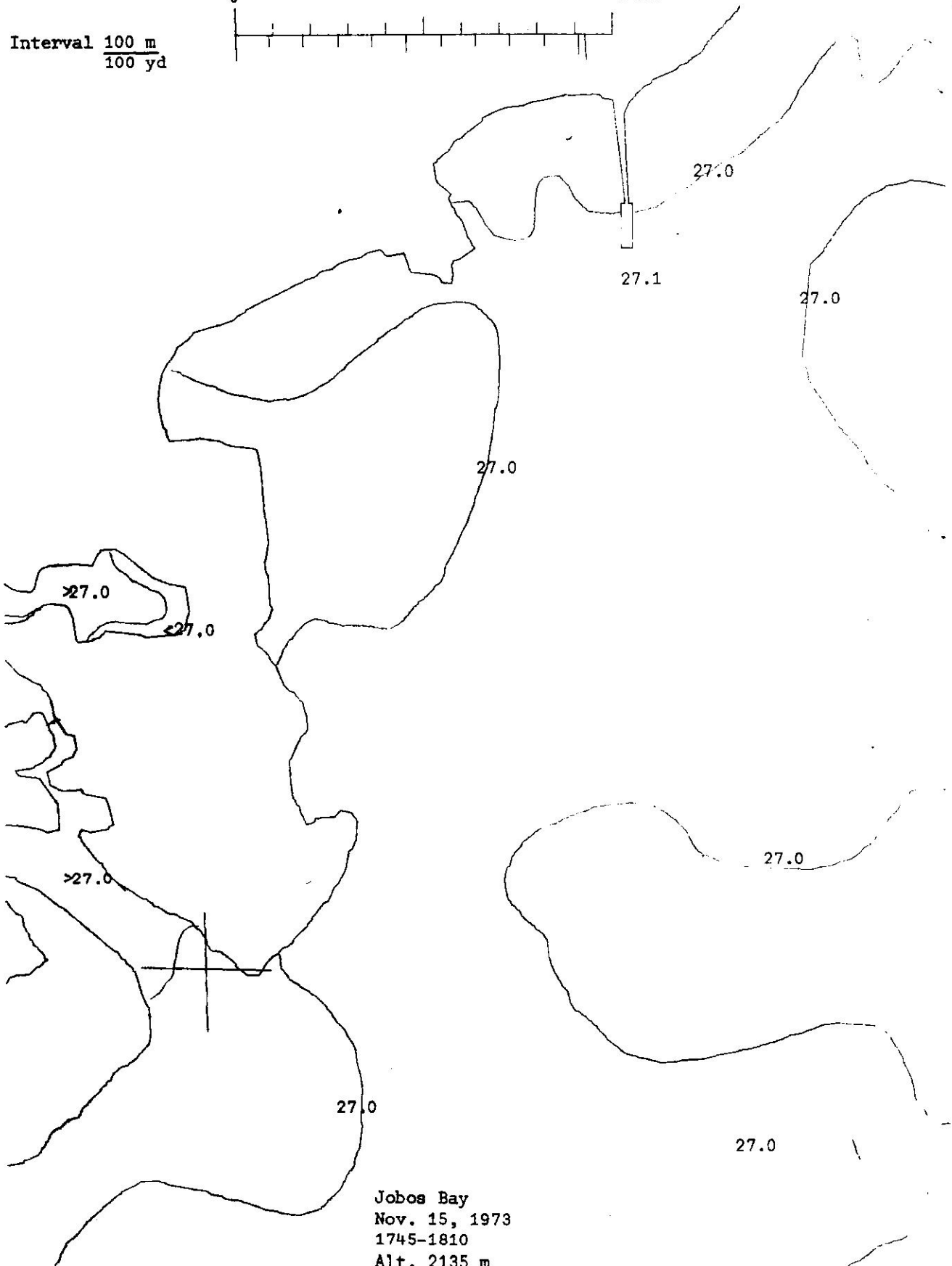


41



Jobos Bay
Nov. 14, 1973
0605-0640
Alt. 915 m
 $\Delta T = 0.2^\circ\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

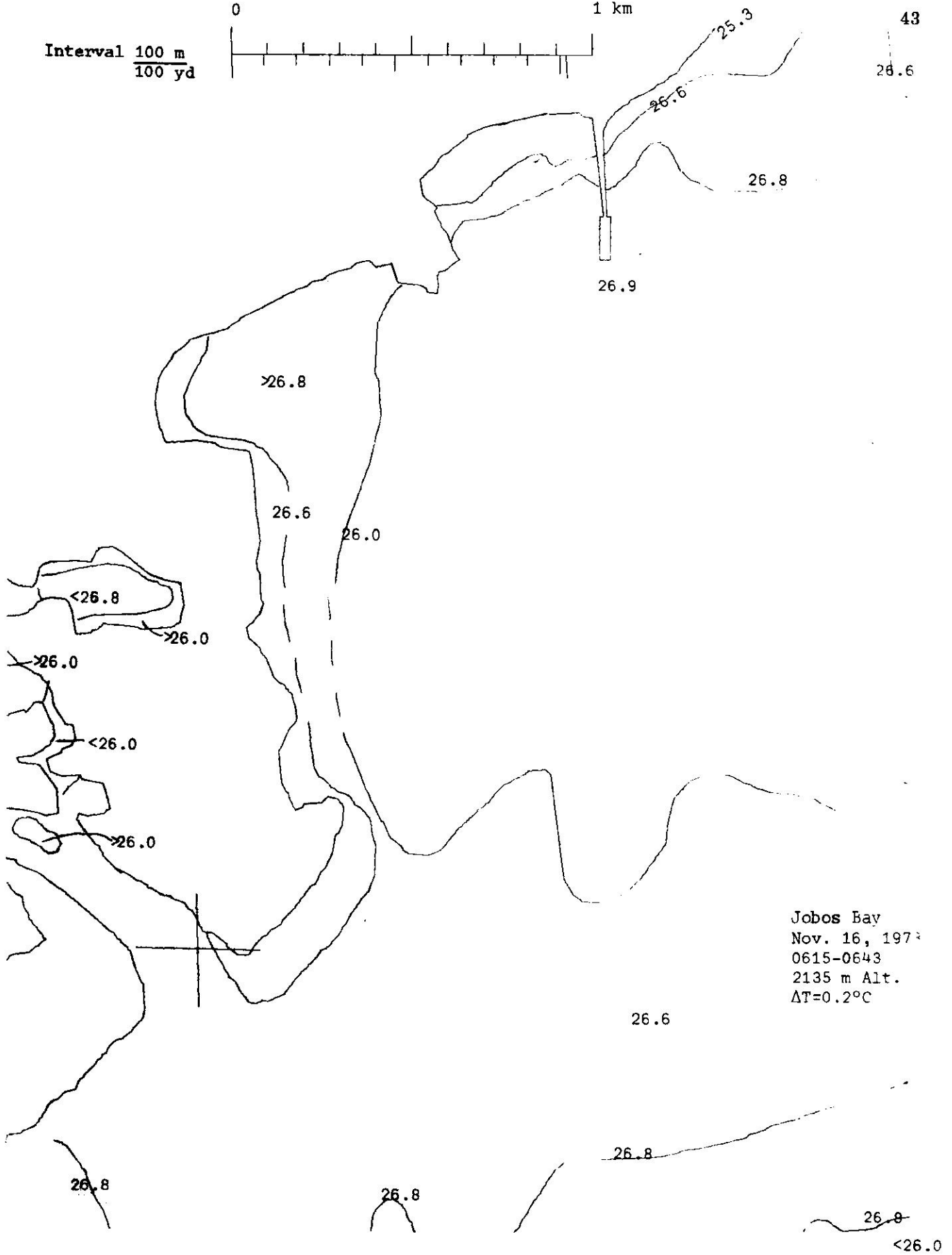


Jobos Bay
Nov. 15, 1973
1745-1810
Alt. 2135 m
 $\Delta T = 0.2^{\circ}\text{C}$

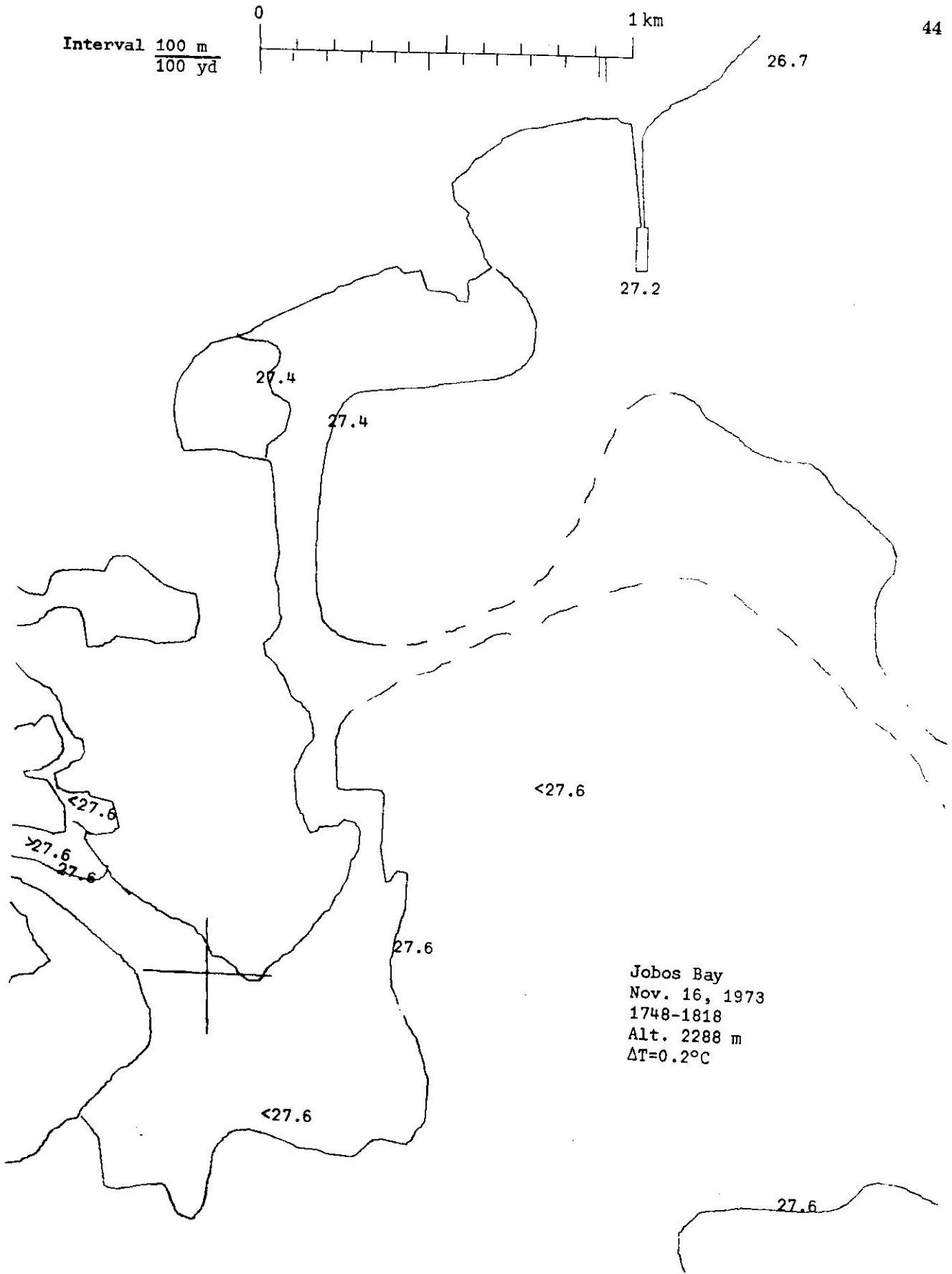
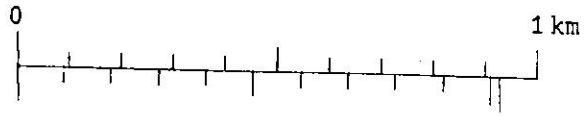
Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



43
28.6

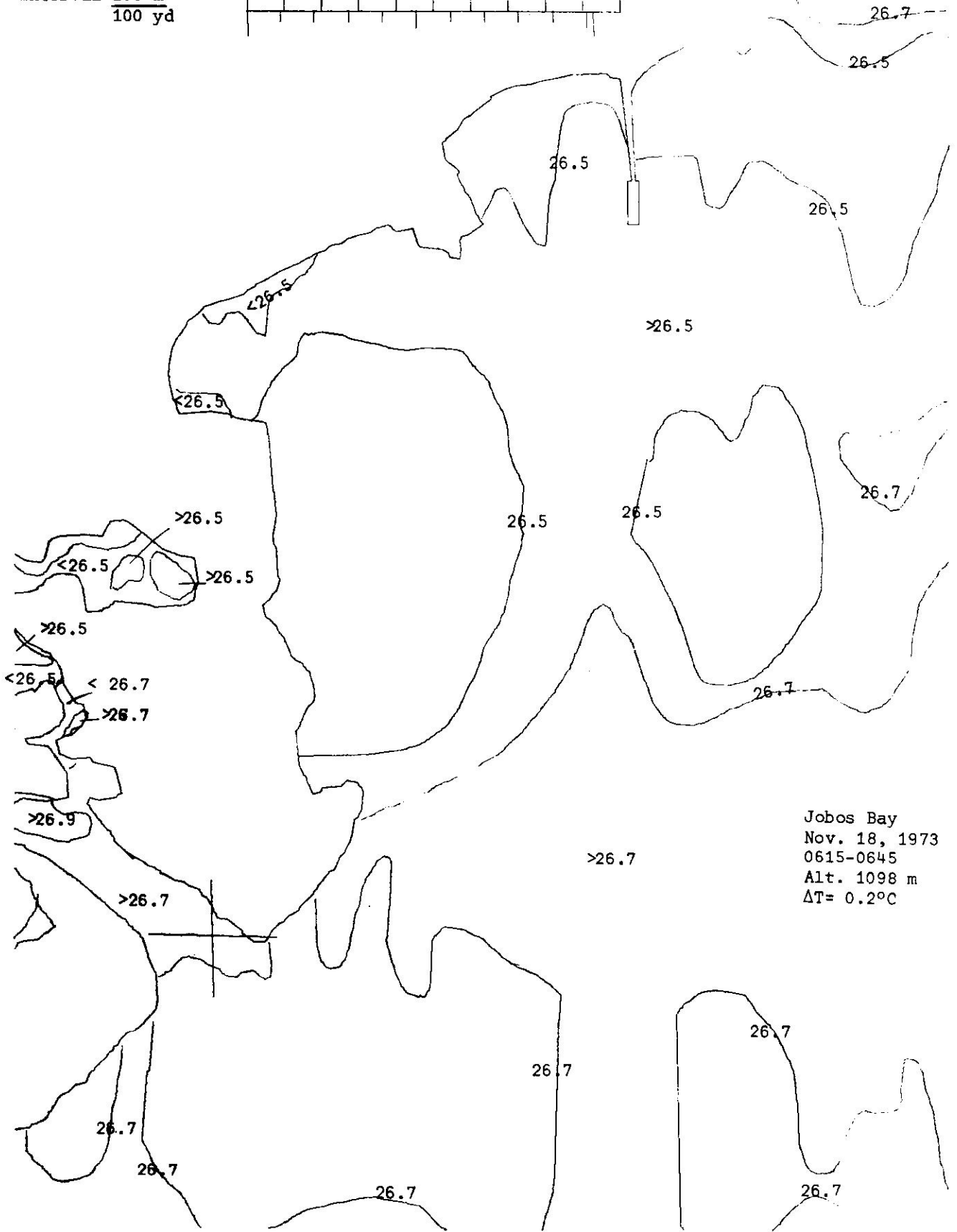


Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

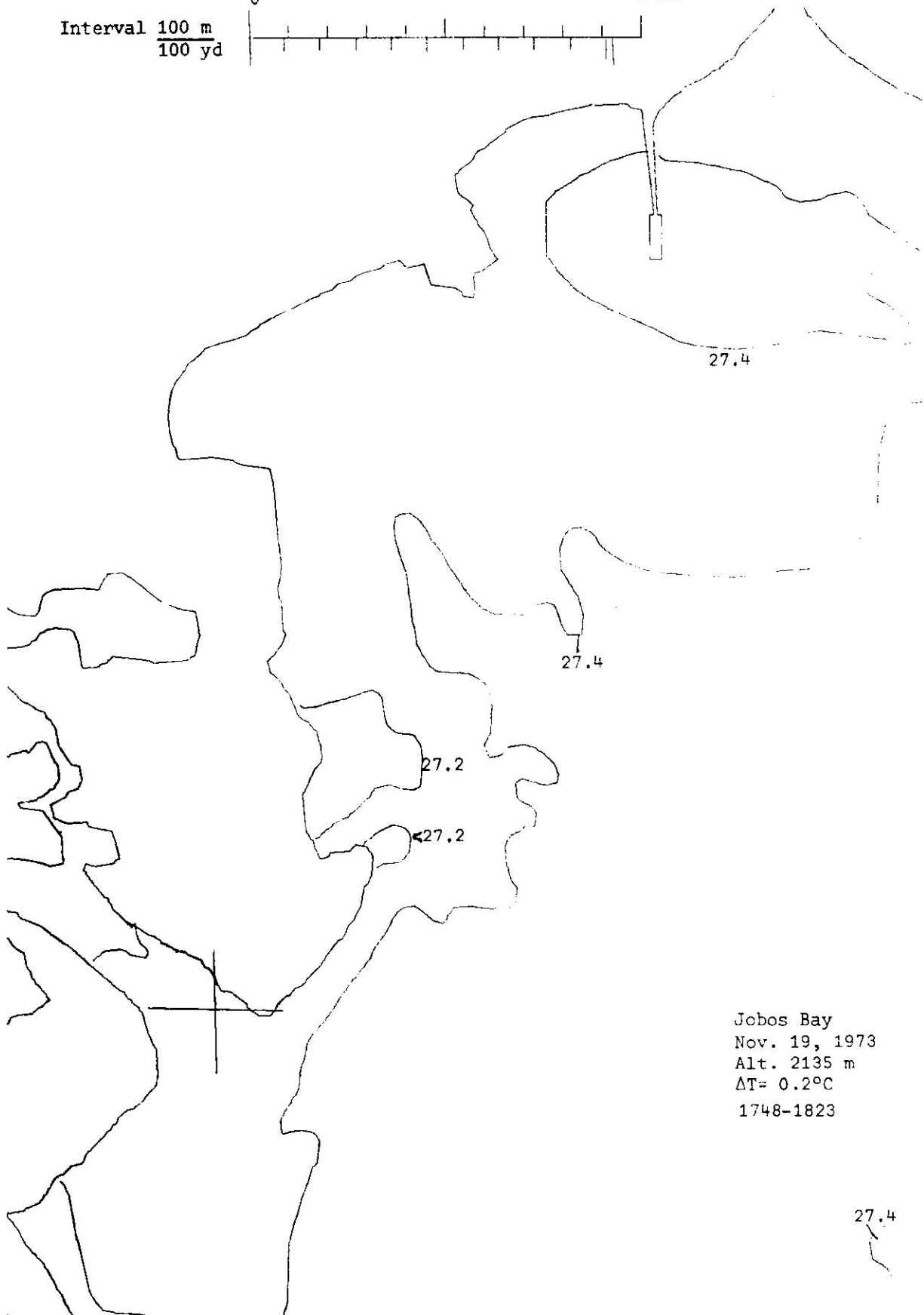


Jobos Bay
Nov. 16, 1973
1748-1818
Alt. 2288 m
 $\Delta T = 0.2^\circ\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



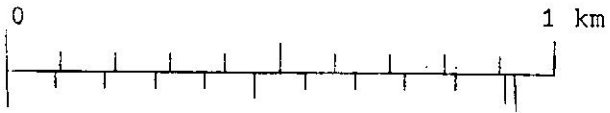
Jobos Bay
Nov. 18, 1973
0615-0645
Alt. 1098 m
 $\Delta T = 0.2^\circ\text{C}$



Jobos Bay
Nov. 19, 1973
Alt. 2135 m
 $\Delta T = 0.2^\circ\text{C}$
1748-1823

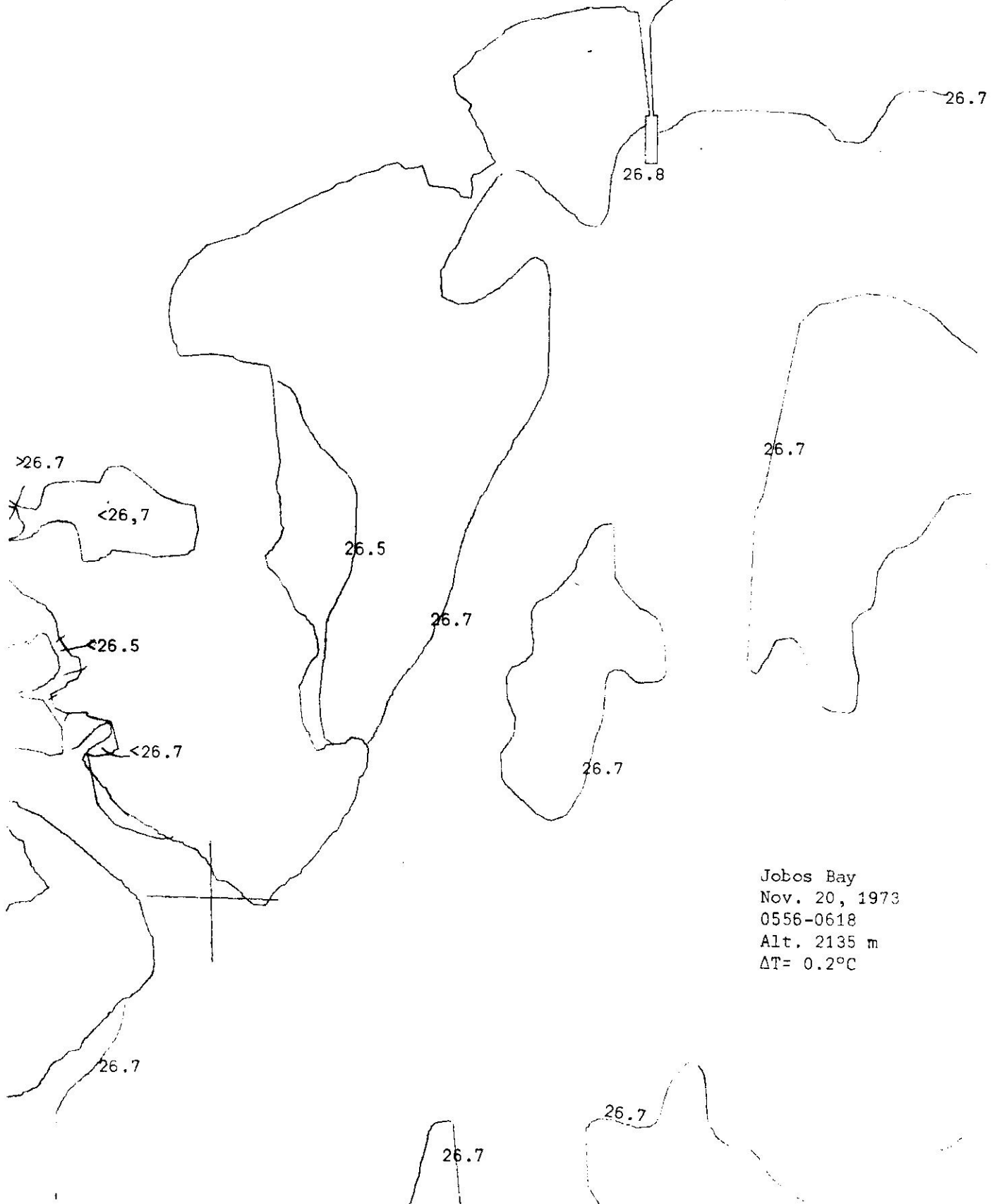
27.4

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



26.5

47

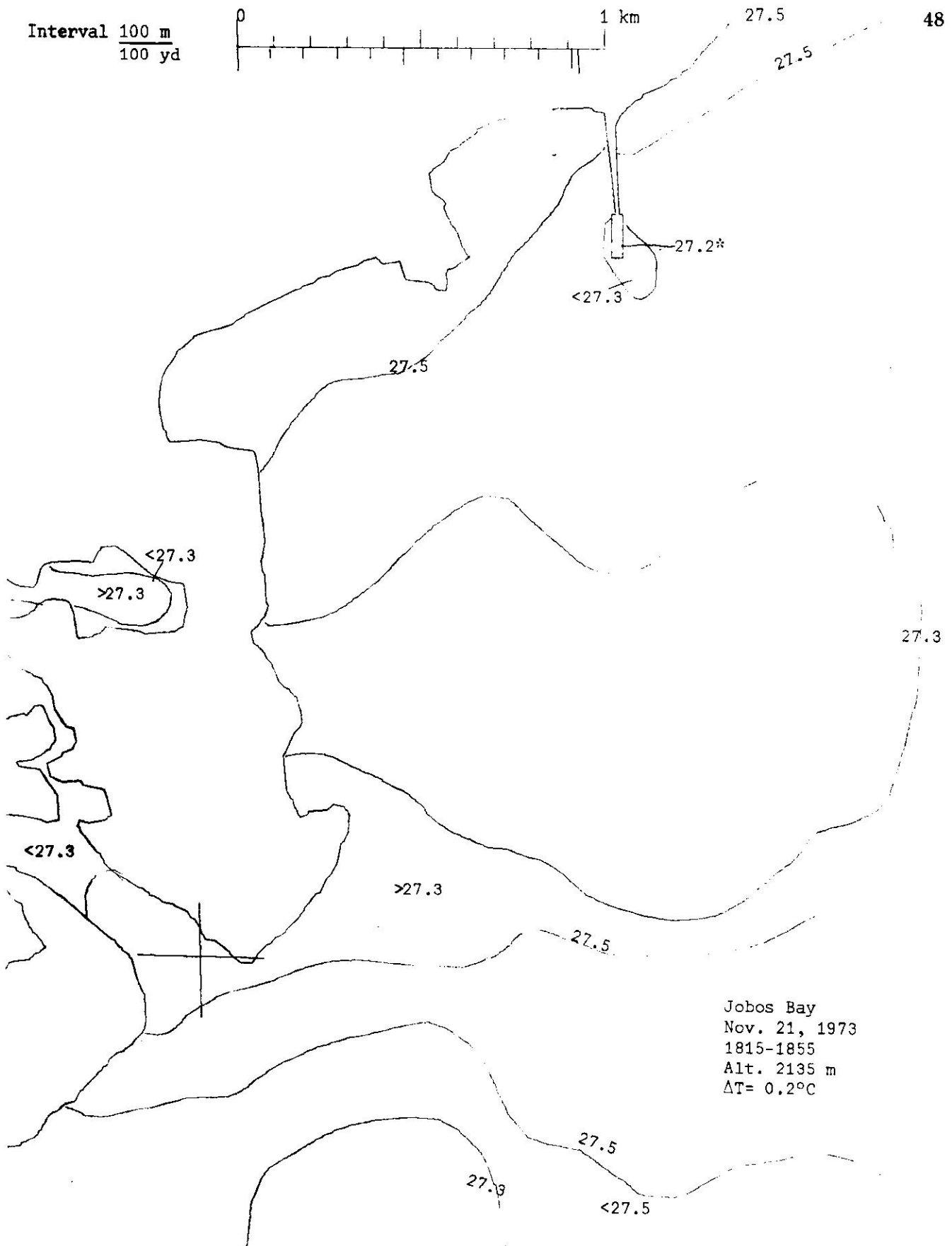


Jobos Bay
Nov. 20, 1973
0556-0618
Alt. 2135 m
 $\Delta T = 0.2^{\circ}\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

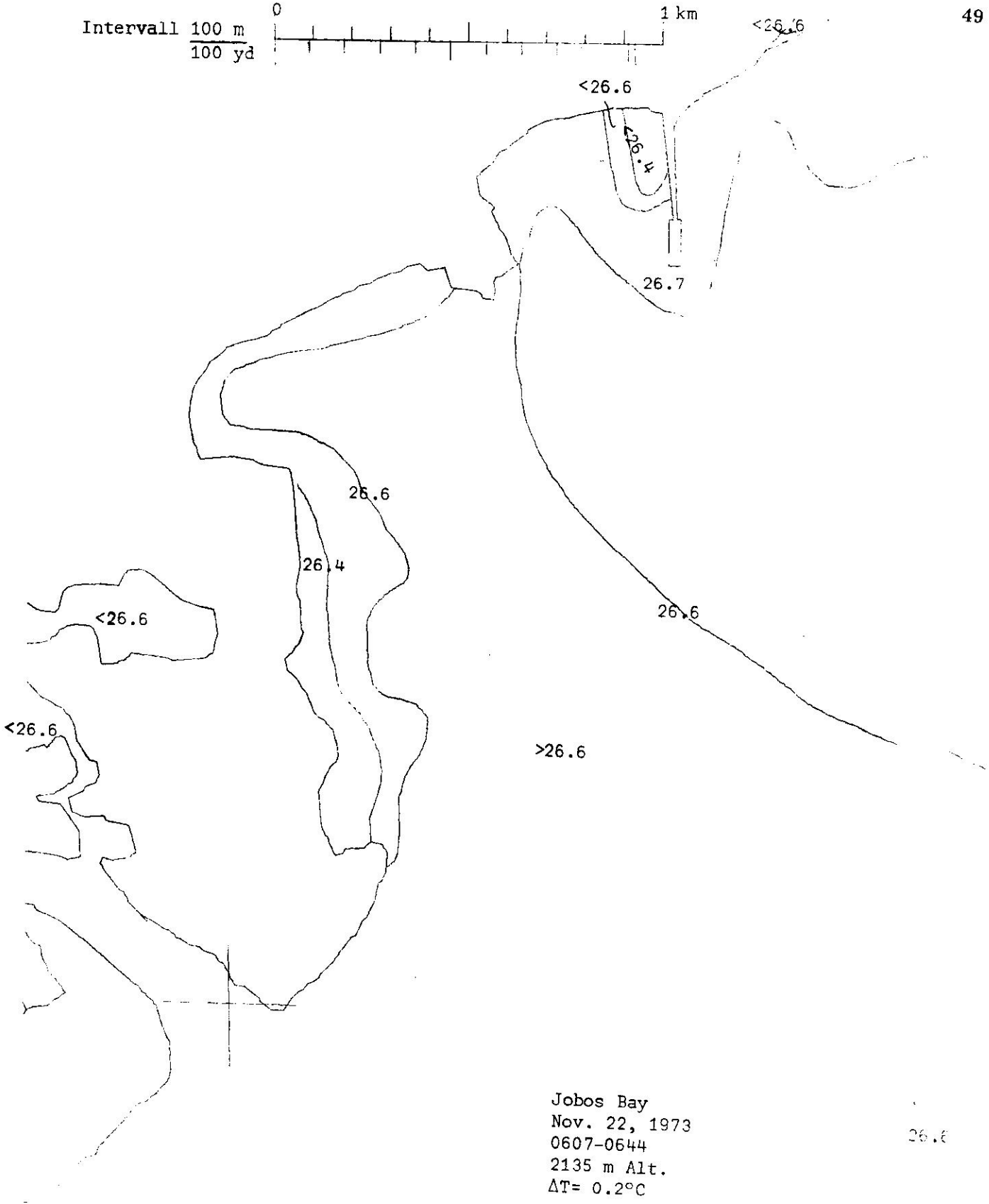


48



Jobos Bay
Nov. 21, 1973
1815-1855
Alt. 2135 m
 $\Delta T = 0.2^\circ\text{C}$

Intervall $\frac{100 \text{ m}}{100 \text{ yd}}$ 0 1 km



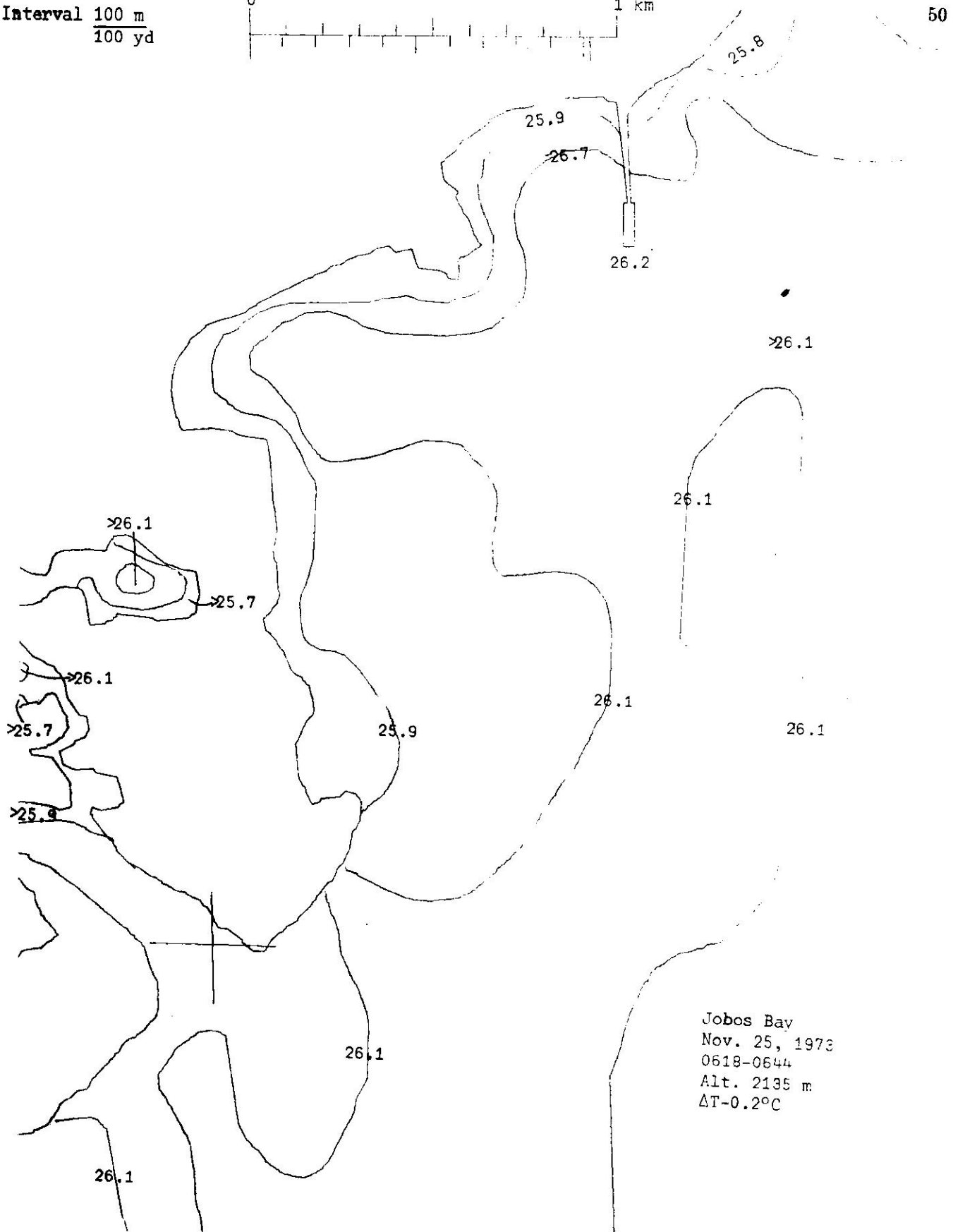
Jobos Bay
Nov. 22, 1973
0607-0644
2135 m Alt.
 $\Delta T = 0.2^{\circ}\text{C}$

26.6

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



50



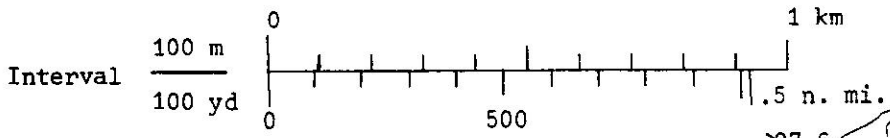
Jobos Bay
Nov. 25, 1973
0618-0644
Alt. 2135 m
 $\Delta T = -0.2^{\circ}\text{C}$

26.1

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



Jobos Bay
Feb. 25, 1974
0600-0646
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$



52

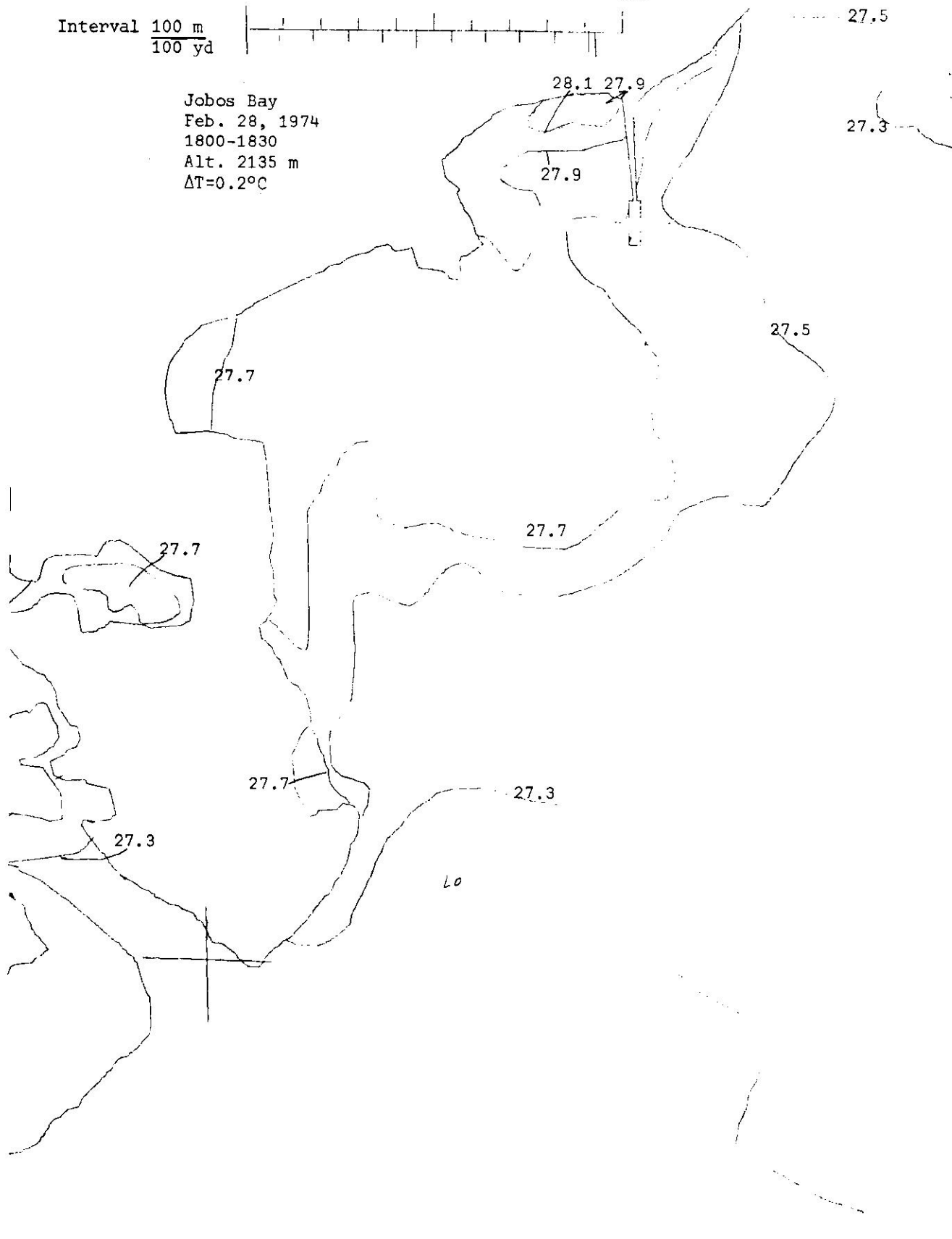


Jobos Bay
Feb. 27, 1974
0620-0705
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$

3 1

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$ 0 1km 53

Jobos Bay
Feb. 28, 1974
1800-1830
Alt. 2135 m
 $\Delta T = 0.2^\circ\text{C}$



Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



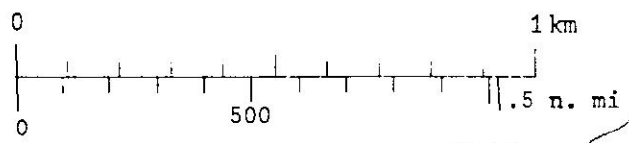
1 km
500
0.5 n. mi.



Jobos Bay
Mar. 1, 1974
0555-0635
Alt. 1830 m
 $\Delta T = 0.2^{\circ}\text{C}$

26.6

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



55

26.0

>27.4

26.6

26.4

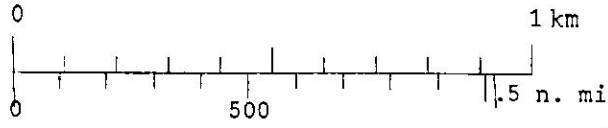
26.2



Jobos Bay
Mar. 3, 1974
0553-0620
Alt. 2290 m
 $\Delta T = 0.2^{\circ}\text{C}$

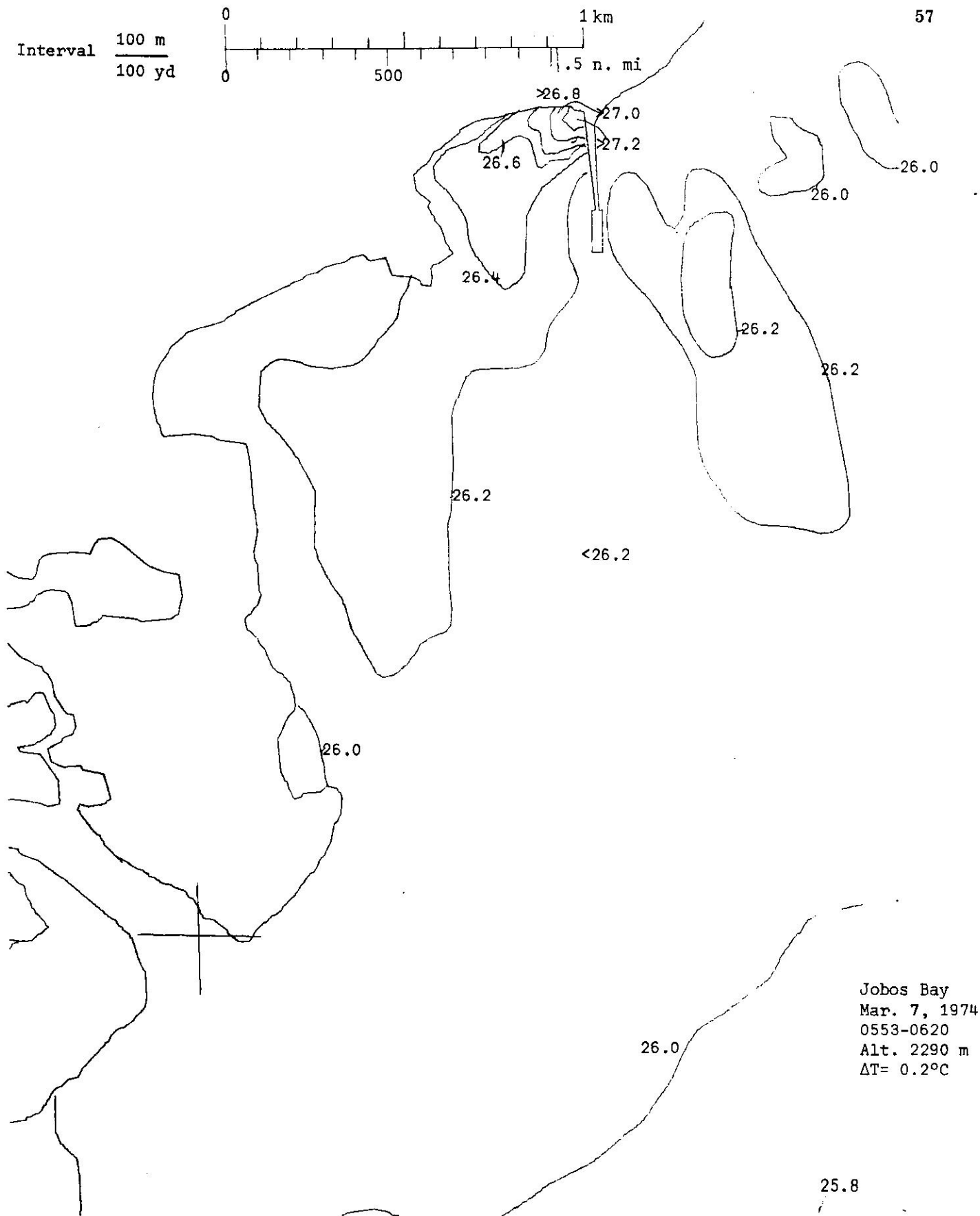
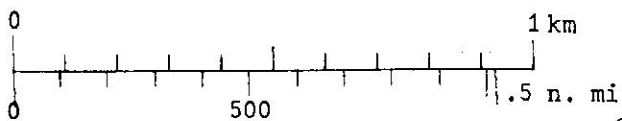
26.0

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

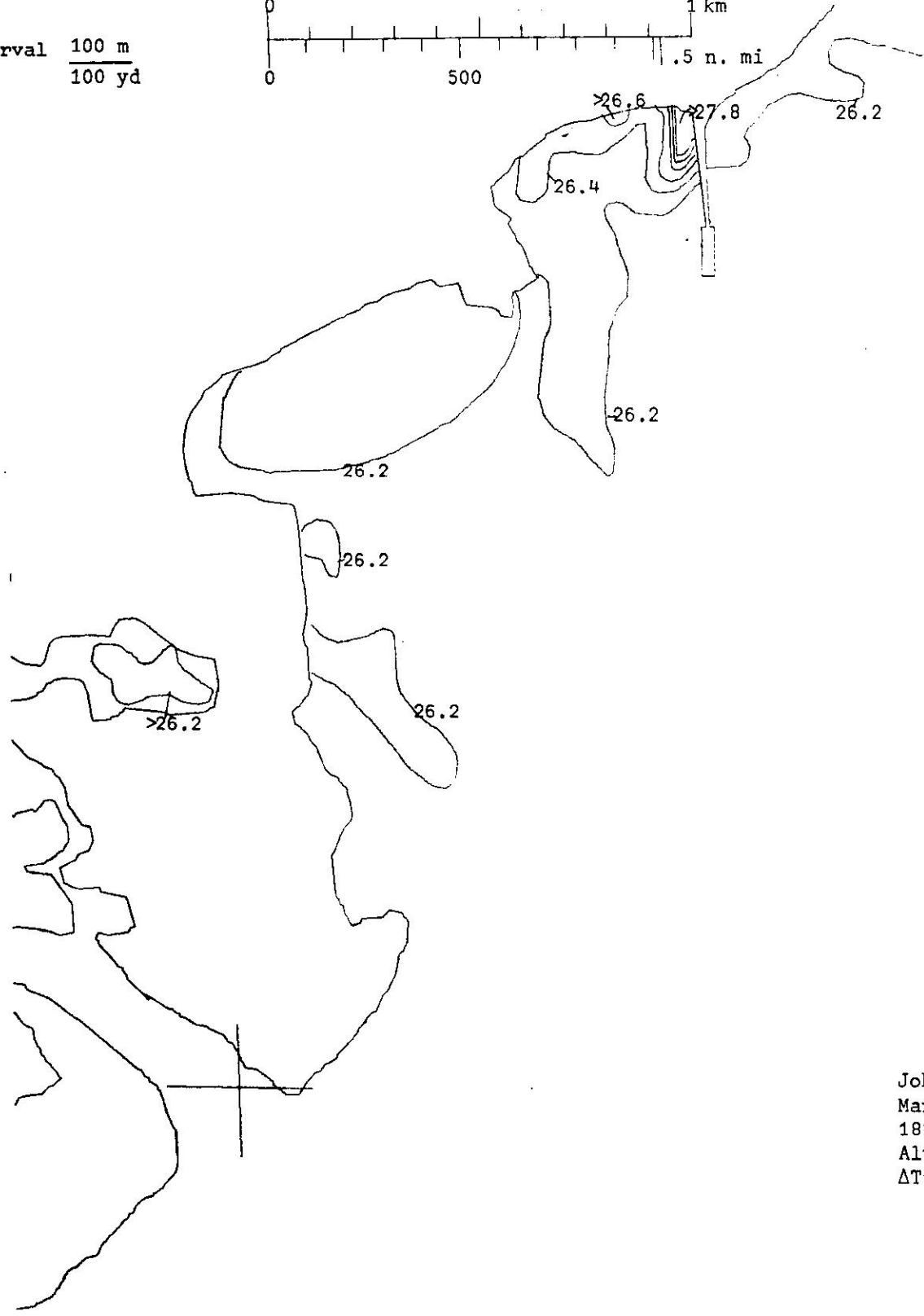
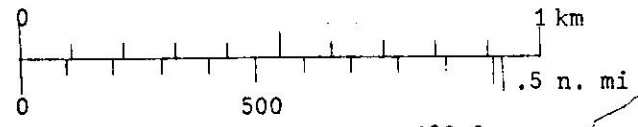


Jobos Bay
Mar. 5, 1974
0545-0720
Alt. 2440 m
 $\Delta T = 0.2^\circ\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

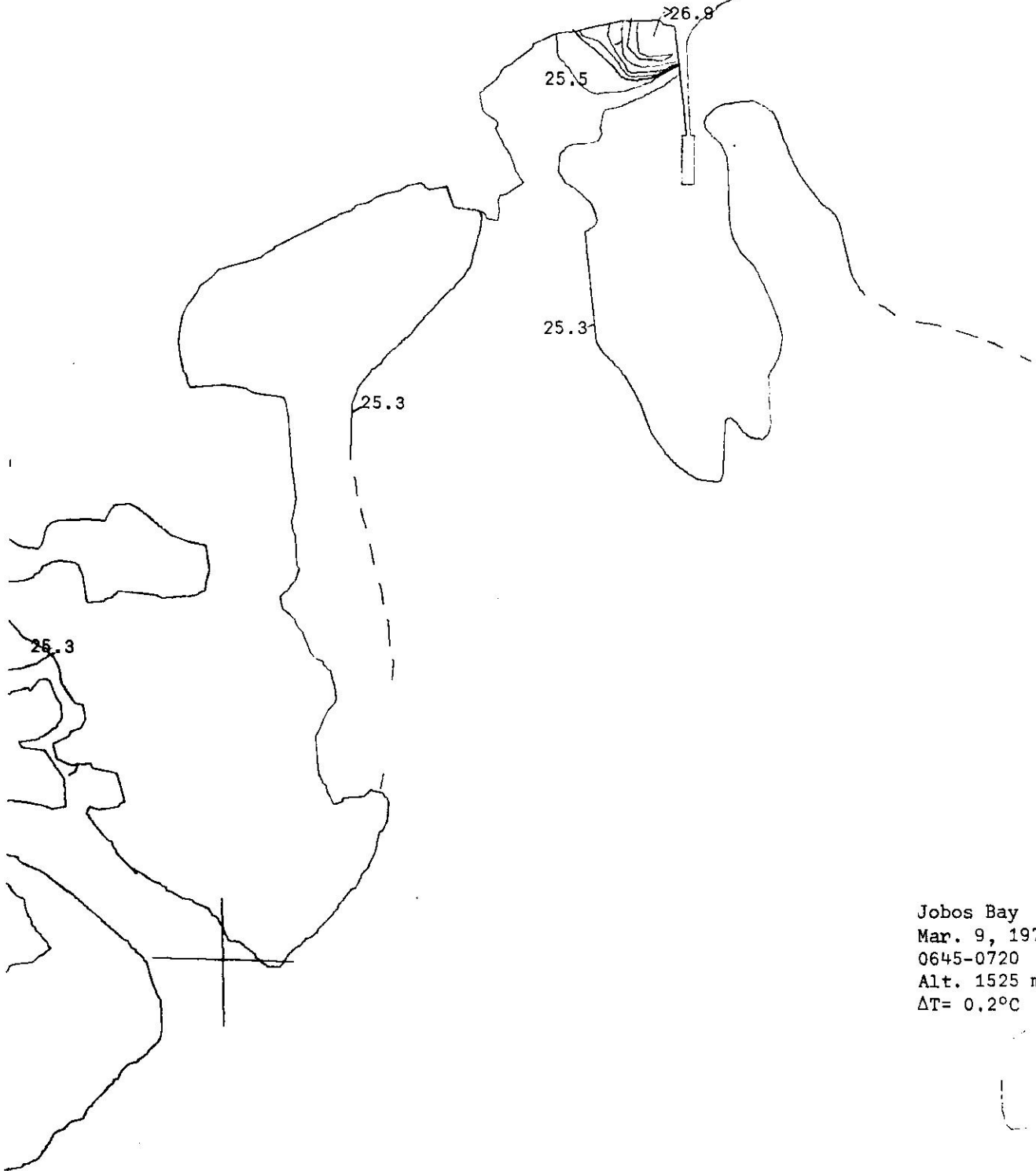
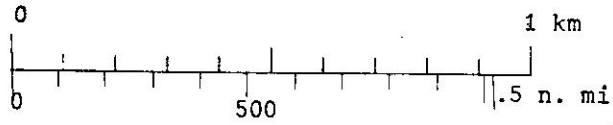


Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



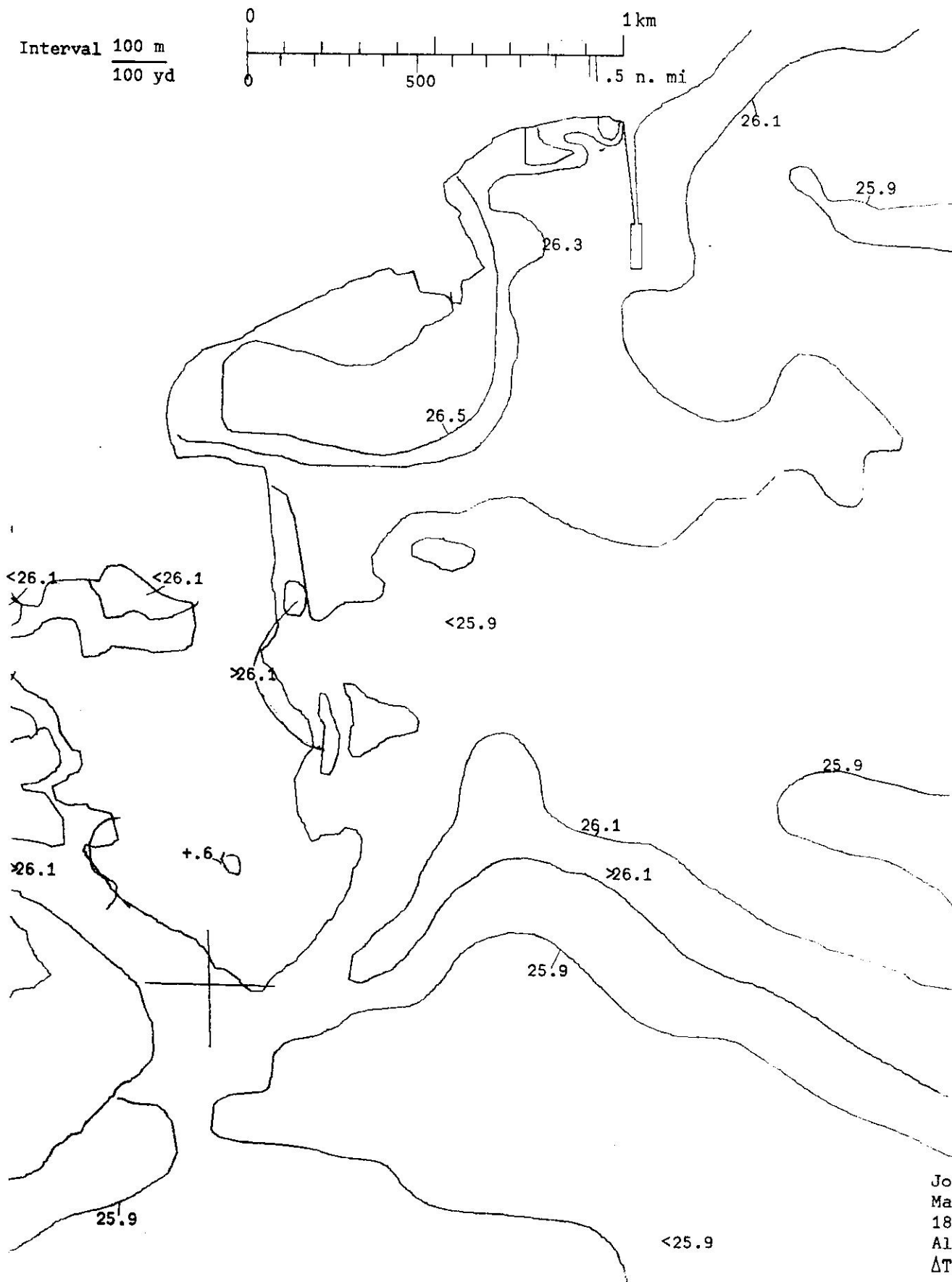
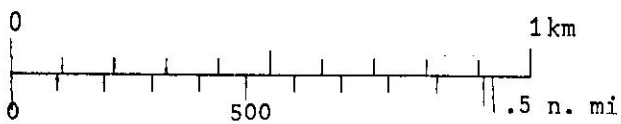
Jobos Bay
Mar. 7, 1974
1818-1852
Alt. 2135 m
 $\Delta T = 0.2^\circ\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



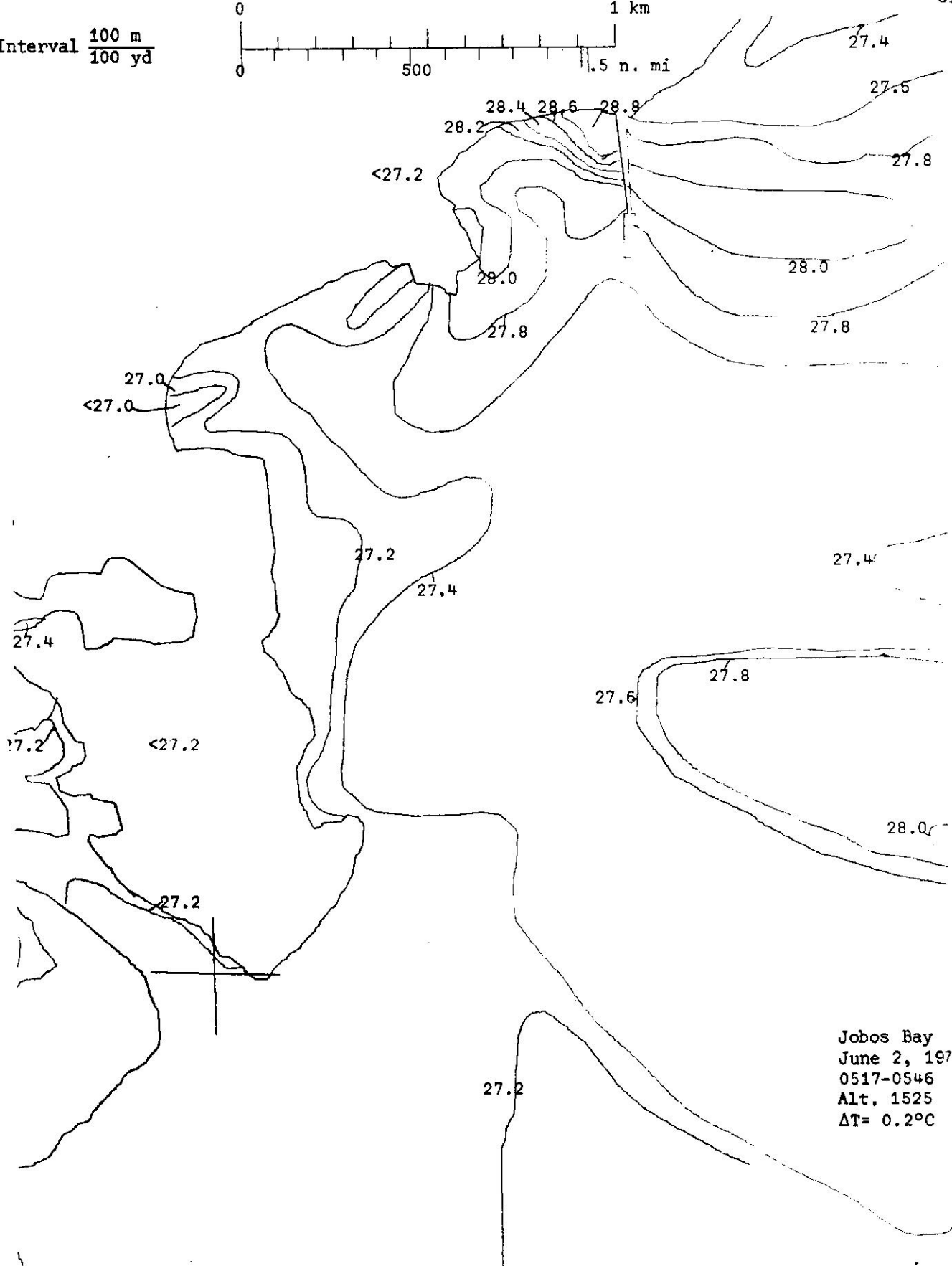
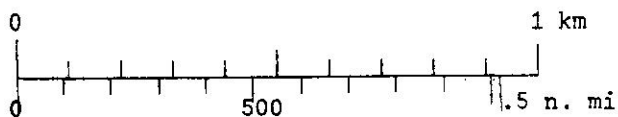
Jobos Bay
Mar. 9, 1974
0645-0720
Alt. 1525 m
 $\Delta T = 0.2^\circ\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



Jobos Bay
Mar. 10, 1974
1828-1854
Alt. 2135 m
 $\Delta T = 0.2^{\circ}\text{C}$

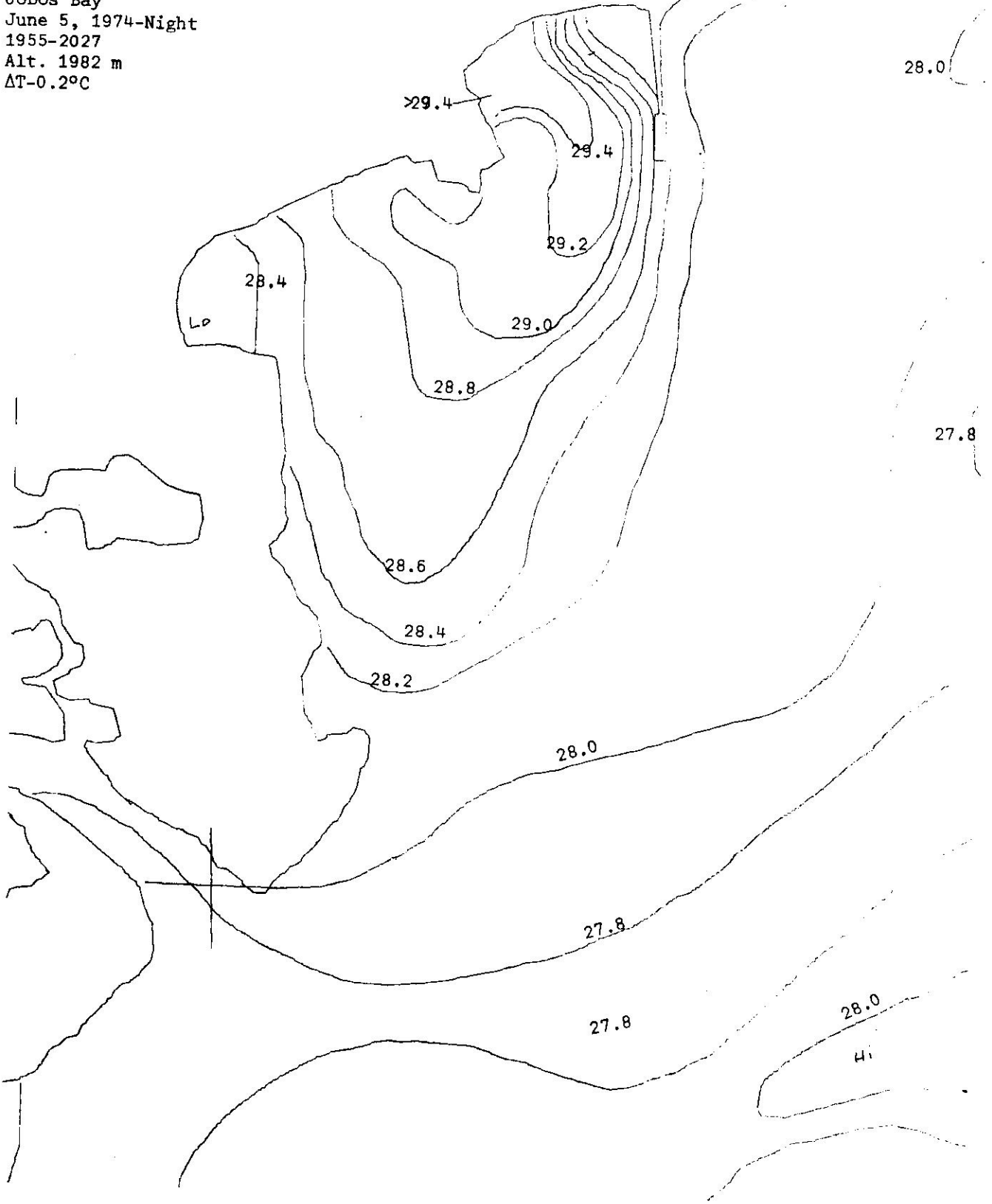
Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



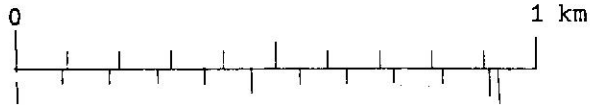
Jobos Bay
 June 2, 1974
 0517-0546
 Alt. 1525
 $\Delta T = 0.2^{\circ}\text{C}$



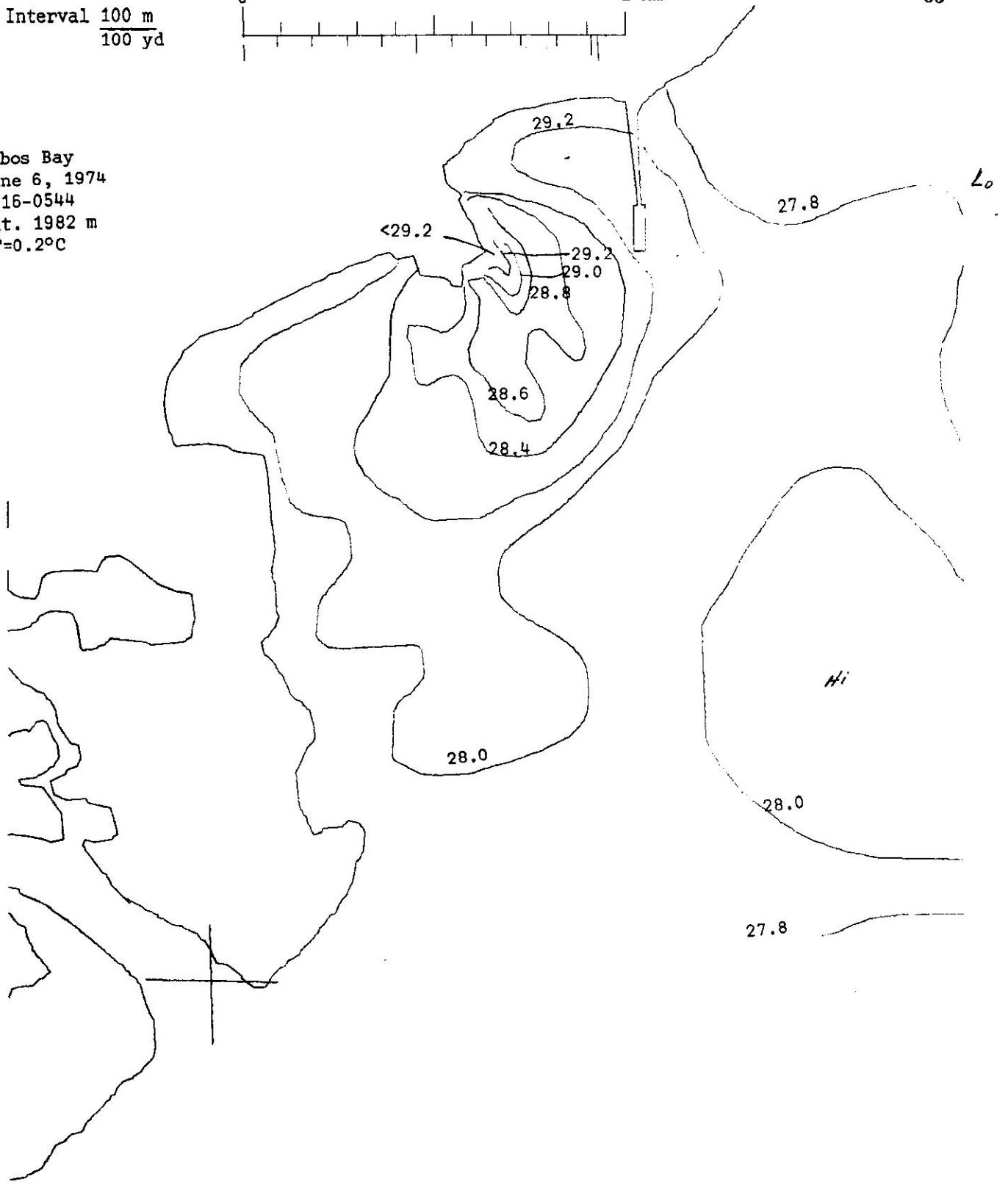
Jobos Bay
June 5, 1974-Night
1955-2027
Alt. 1982 m
 $\Delta T = 0.2^{\circ}\text{C}$



Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

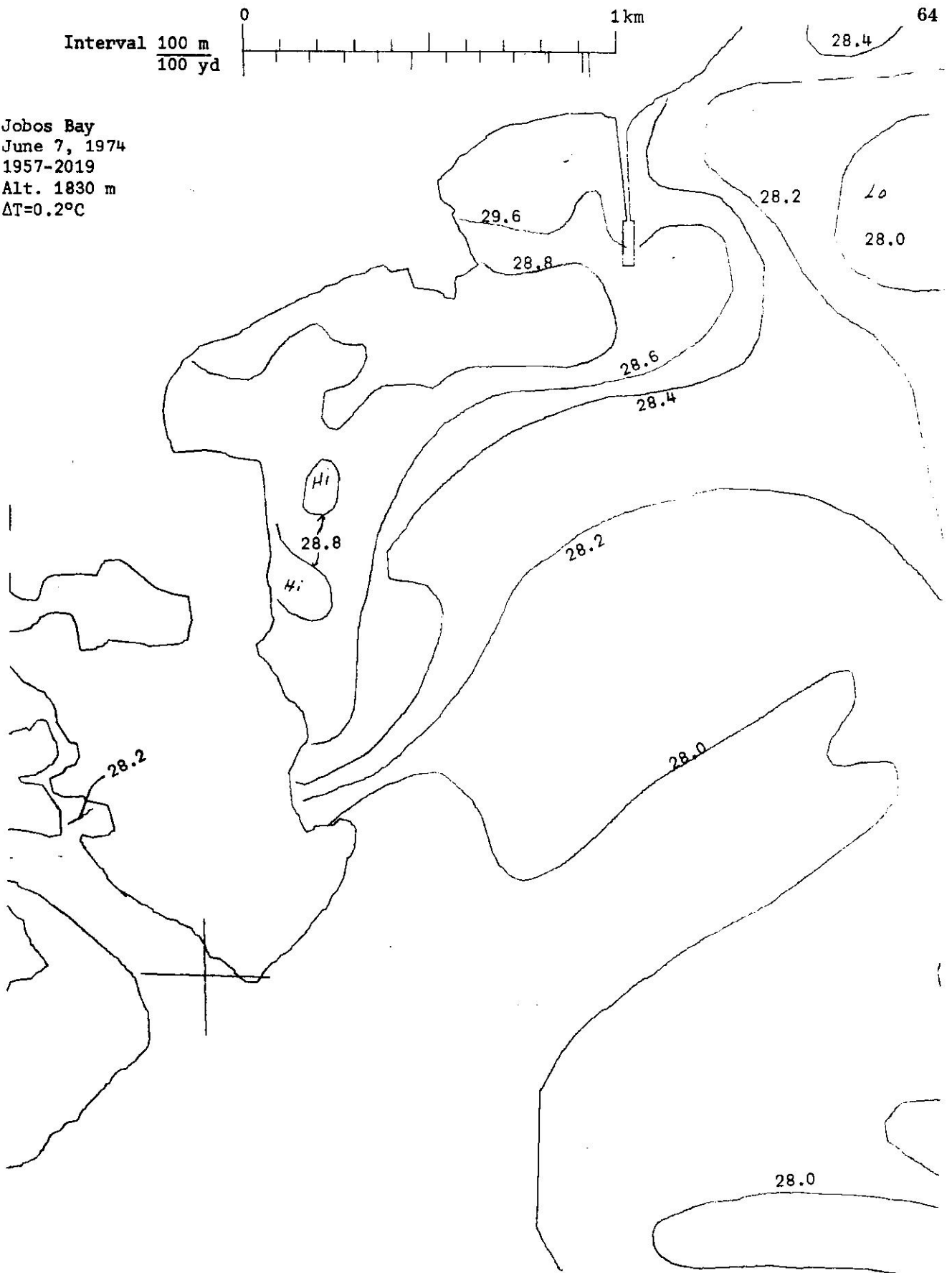


Jobos Bay
June 6, 1974
0516-0544
Alt. 1982 m
 $\Delta T = 0.2^\circ\text{C}$

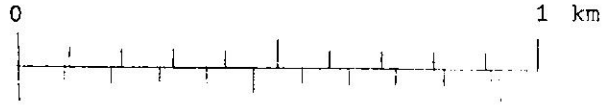




Jobos Bay
June 7, 1974
1957-2019
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$



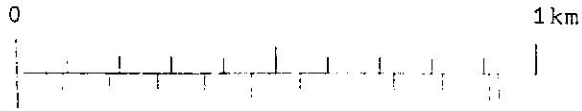
Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



Jobos Bay
June 8, 1974
0502-0534
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$

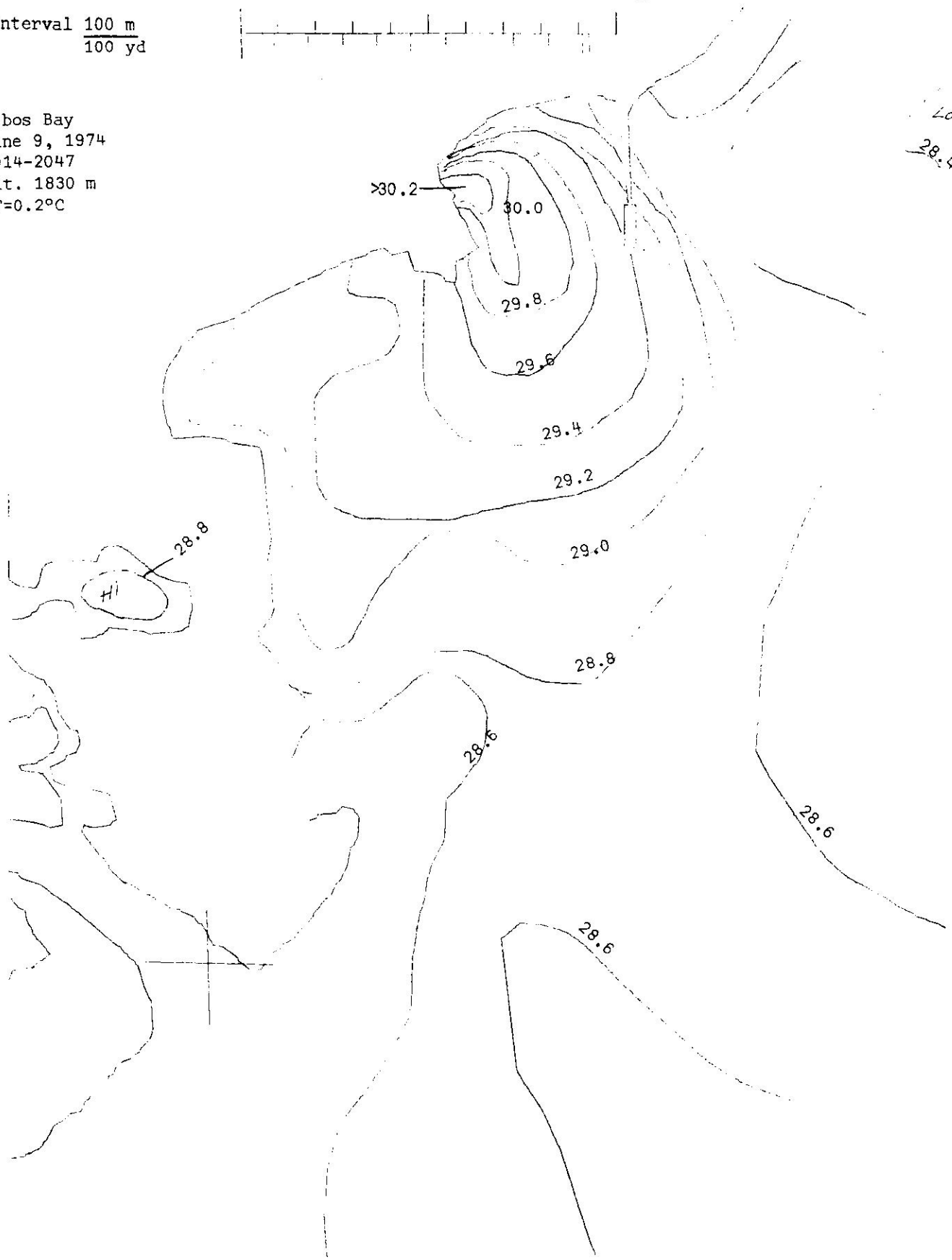


Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



Jobos Bay
June 9, 1974
2014-2047
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$

Lo
28.4



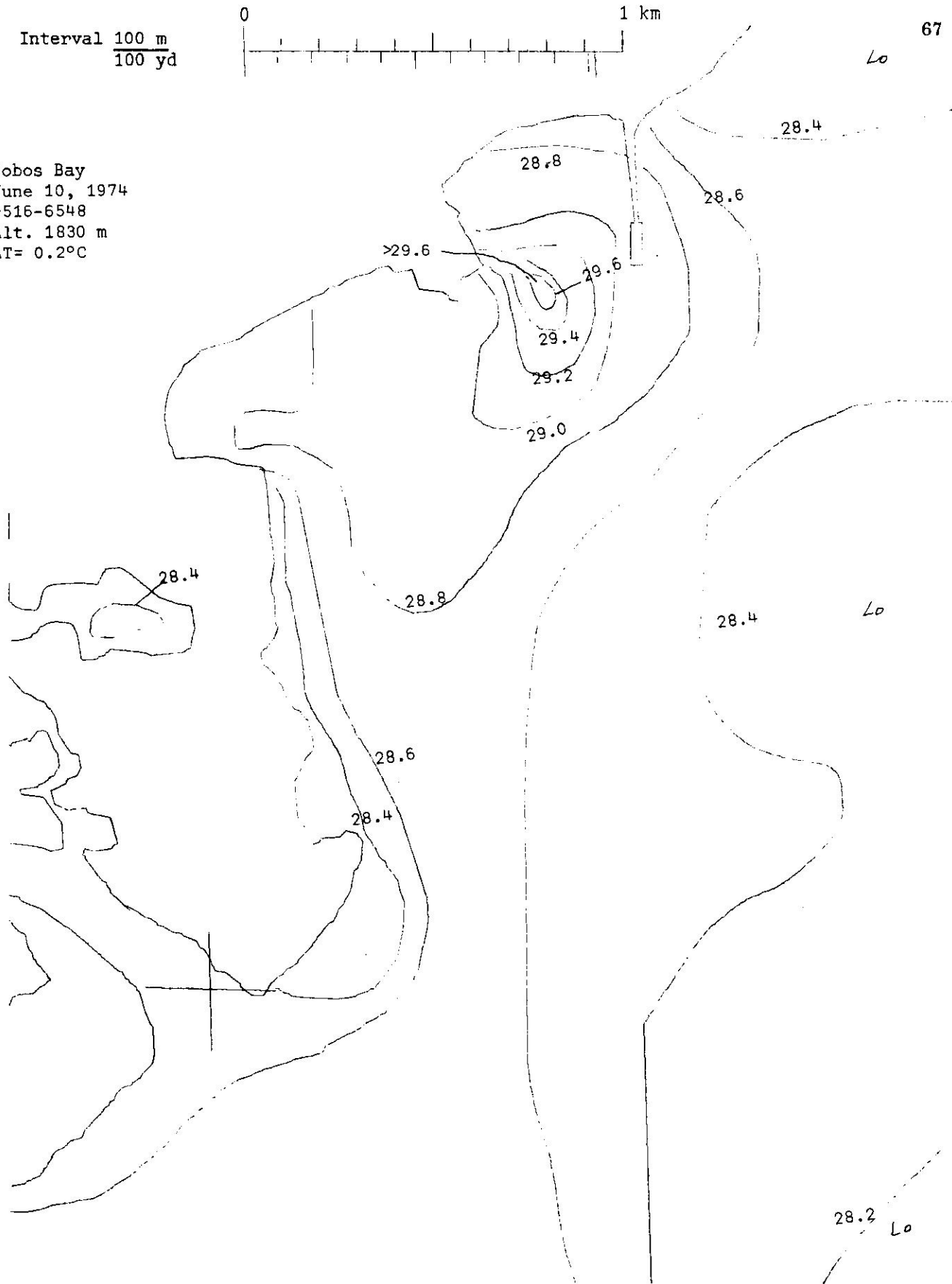
Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



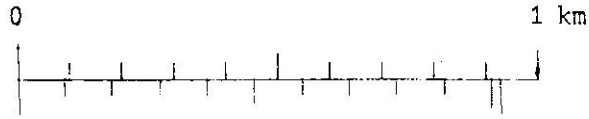
67

Lo

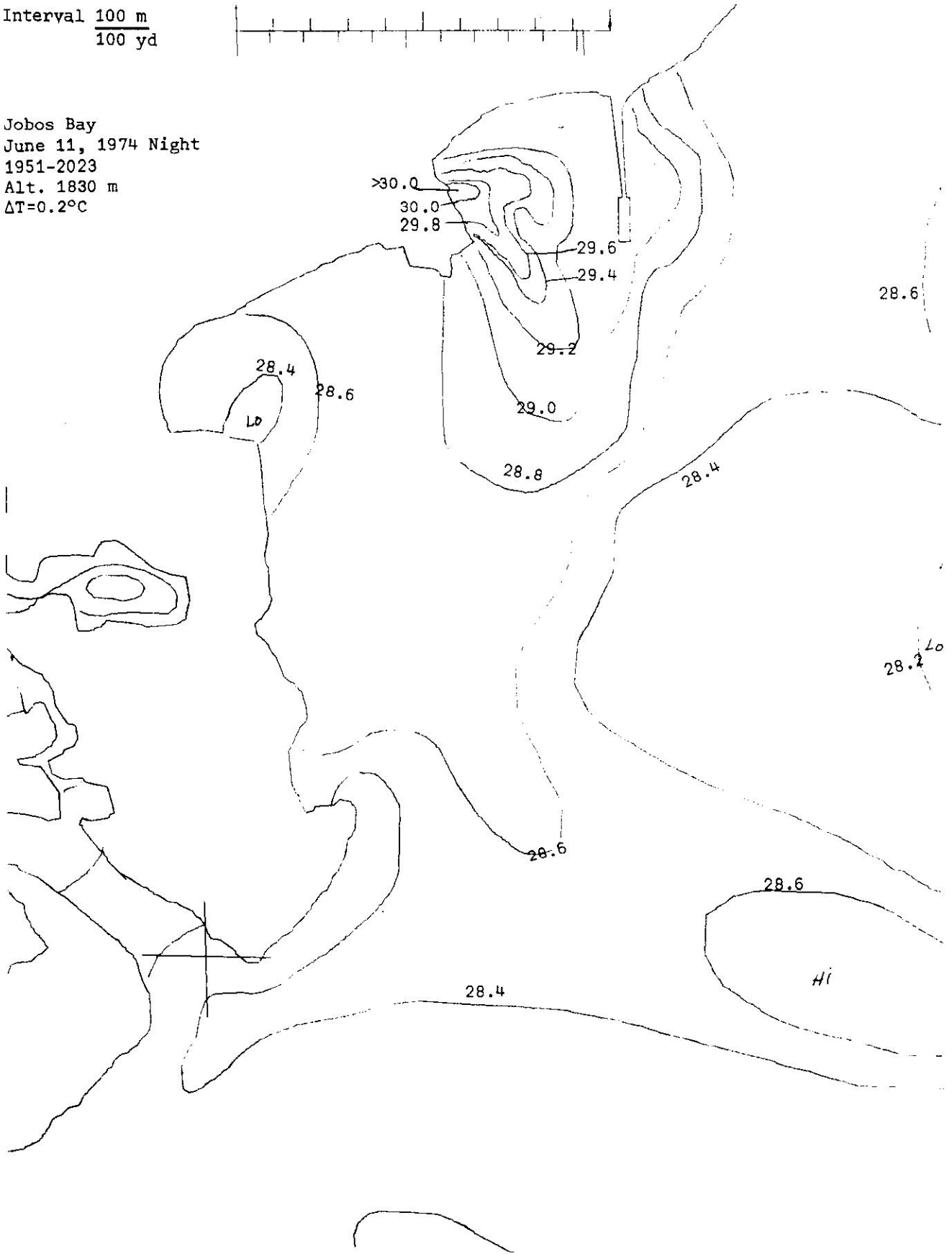
Jobos Bay
June 10, 1974
0516-6548
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$



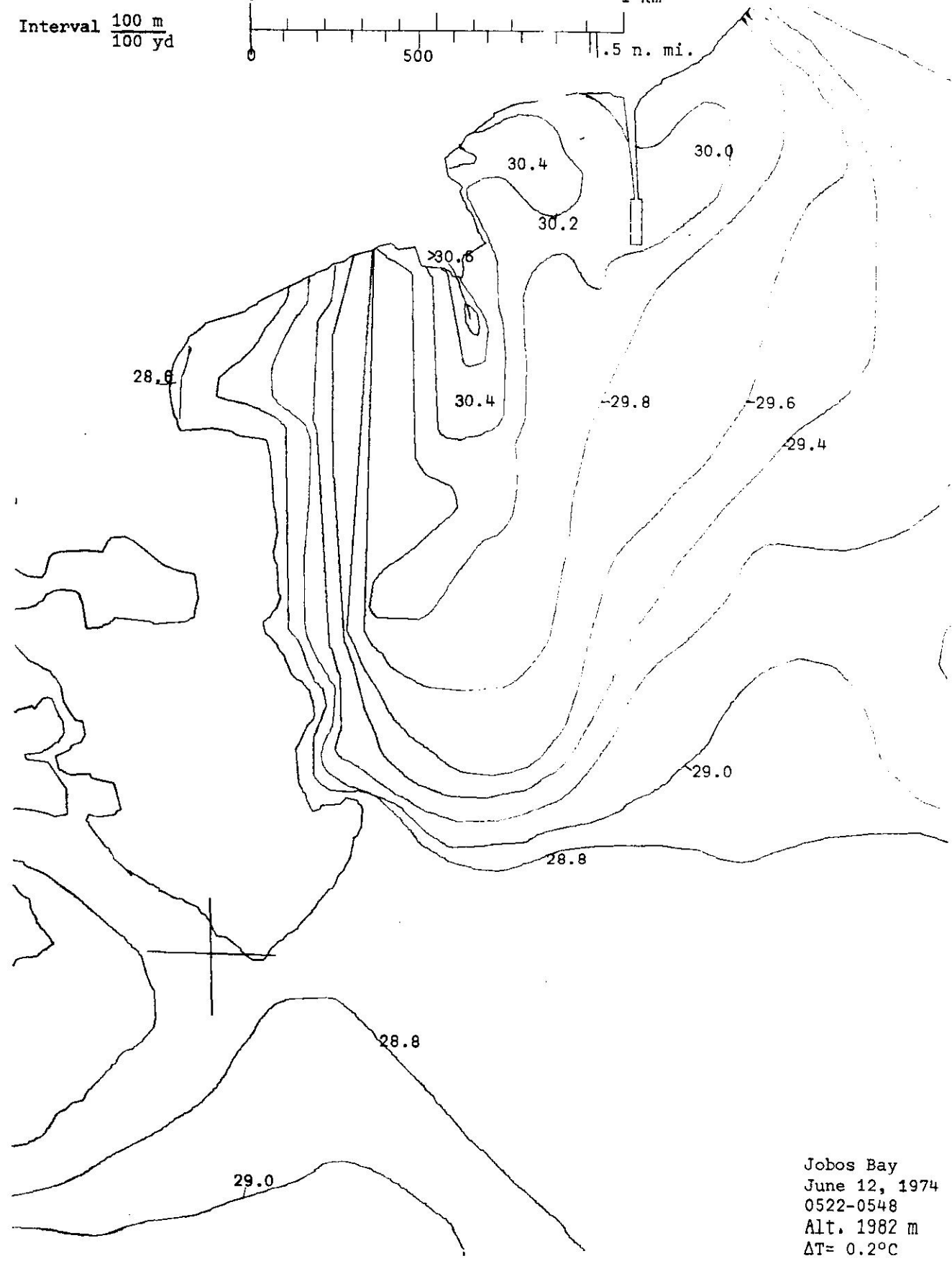
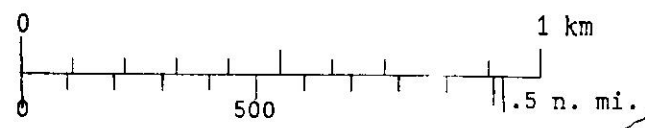
Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



Jobos Bay
June 11, 1974 Night
1951-2023
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$



Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

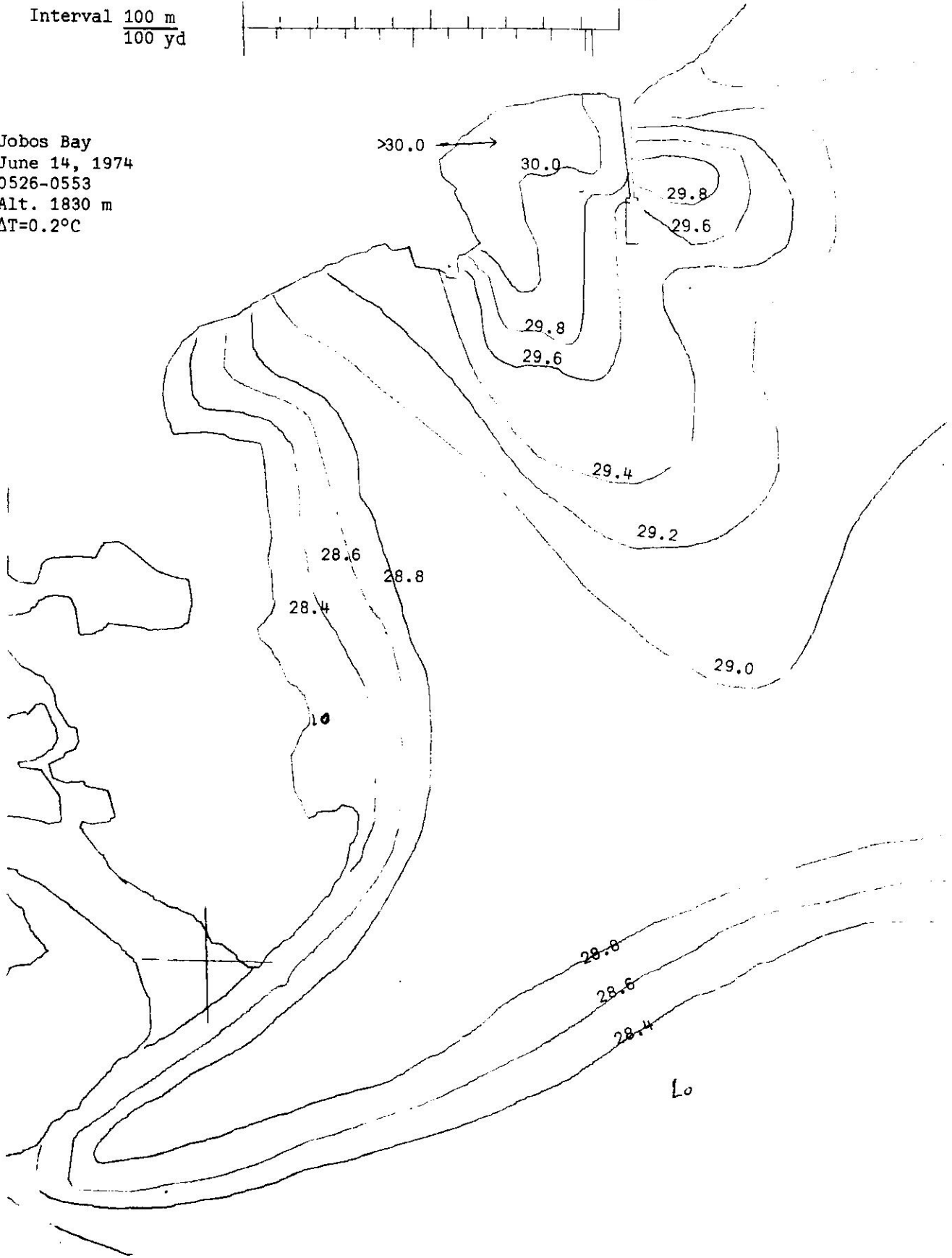


Jobos Bay
June 12, 1974
0522-0548
Alt. 1982 m
 $\Delta T = 0.2^\circ\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



Jobos Bay
June 14, 1974
0526-0553
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$

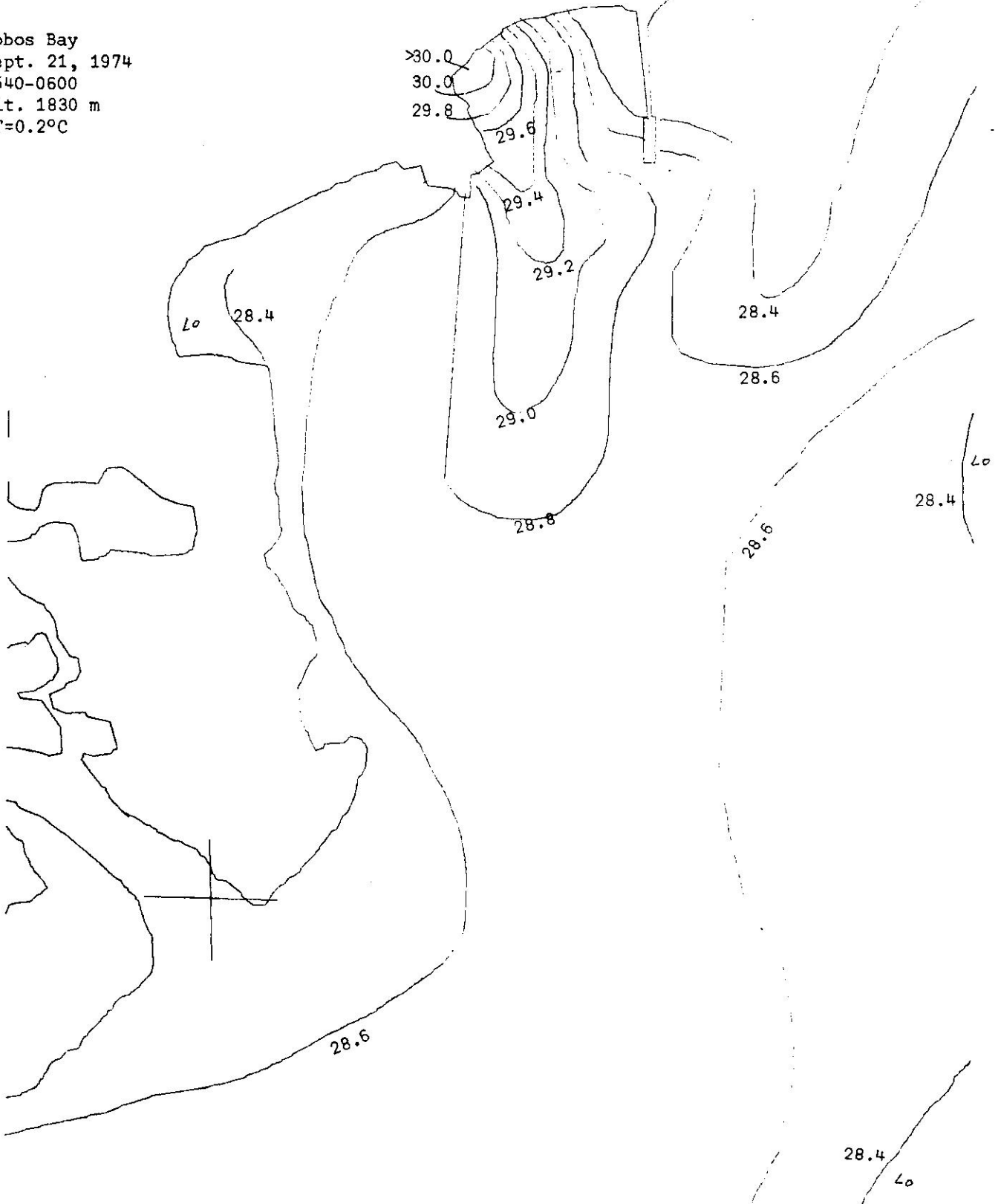


Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

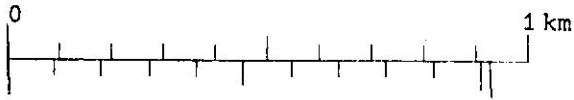


71

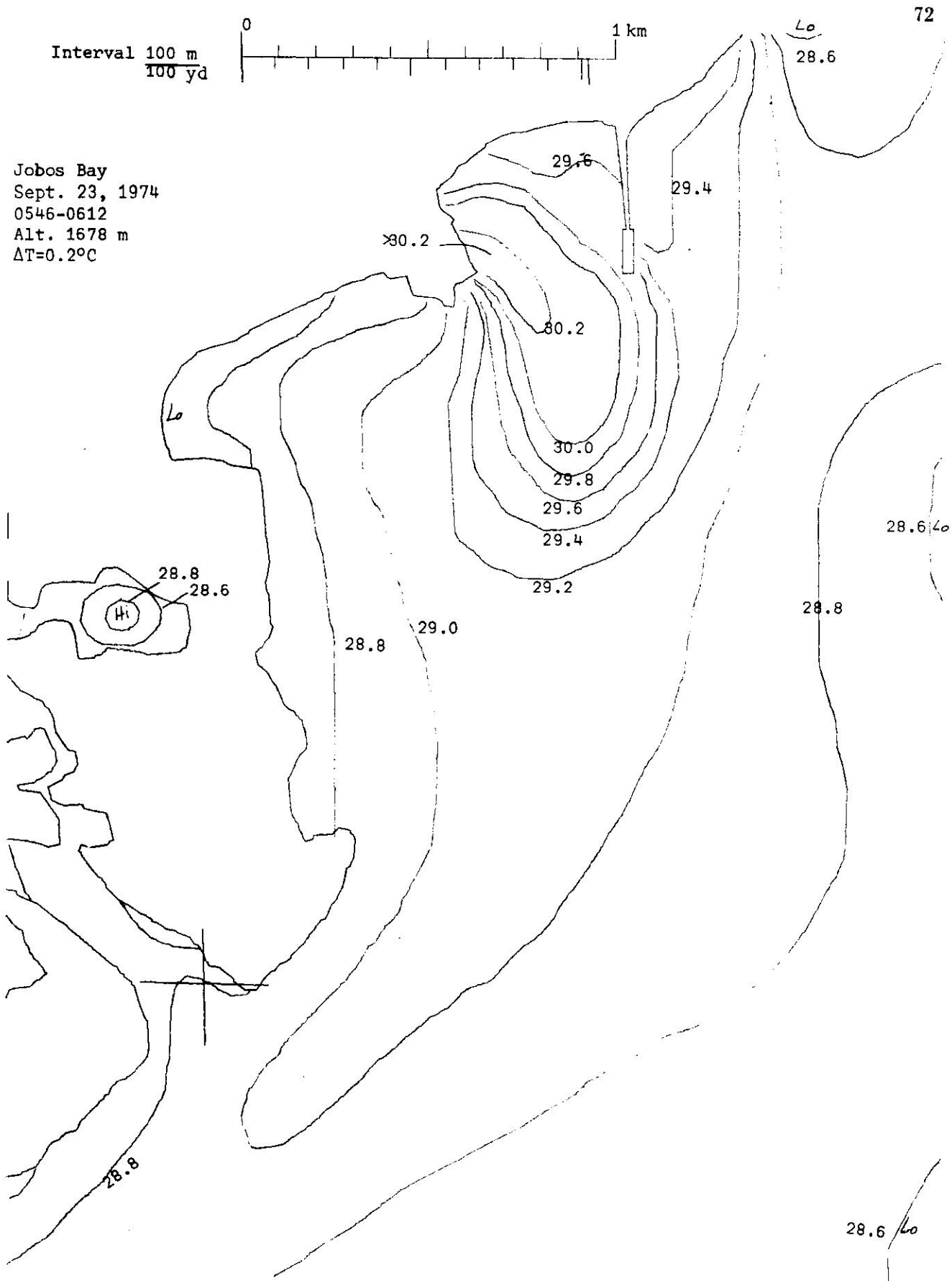
Jobos Bay
Sept. 21, 1974
0540-0600
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$



Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



Jobos Bay
Sept. 23, 1974
0546-0612
Alt. 1678 m
 $\Delta T = 0.2^\circ\text{C}$



Lo
28.6

29.6

29.4

30.2

30.2

30.0

29.8

29.6

29.4

29.2

28.6 Lo

28.8

28.6

28.8

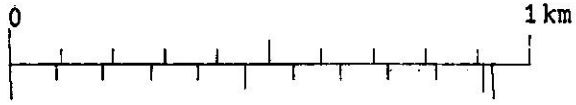
29.0

28.8

28.8

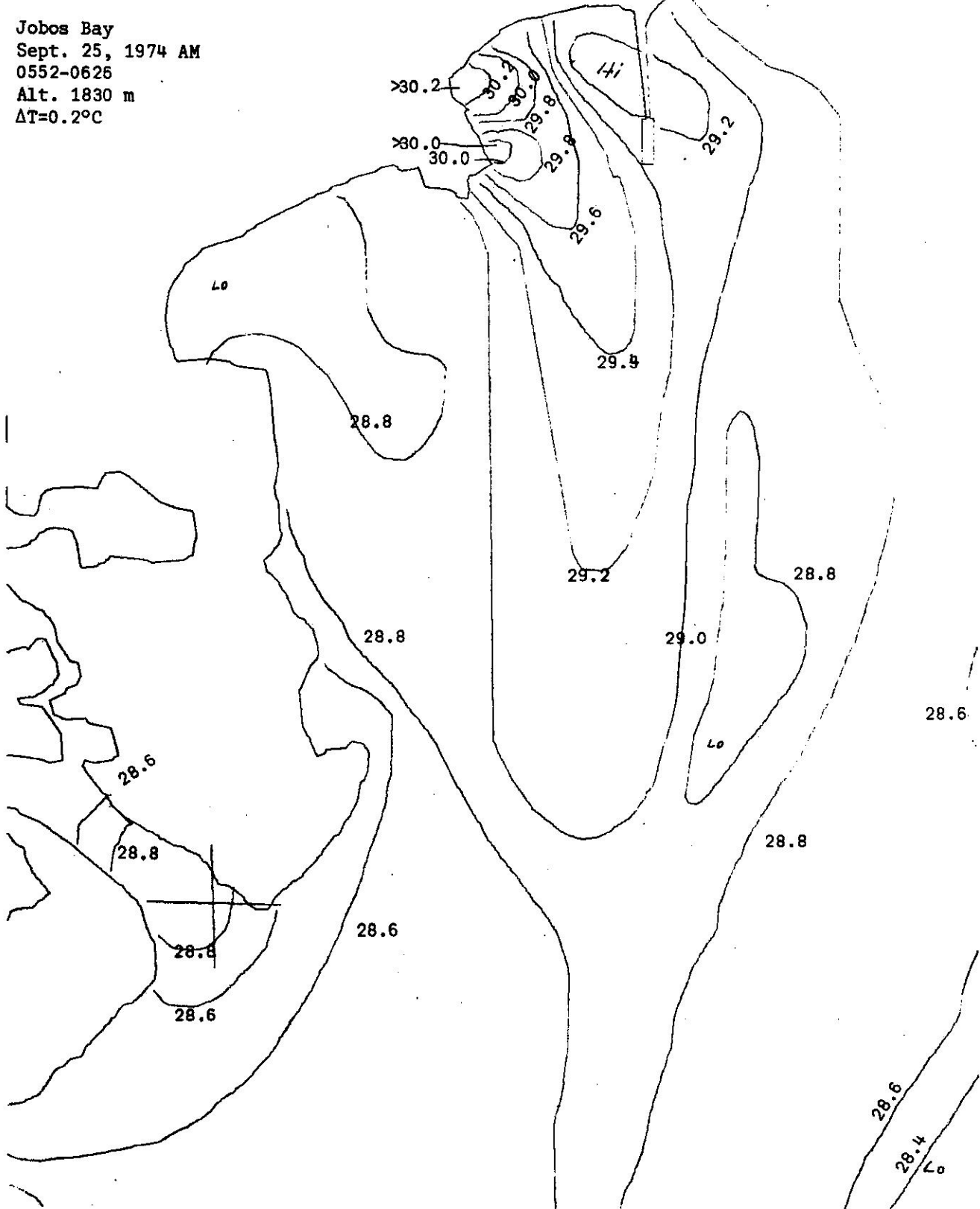
28.6 Lo

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



73

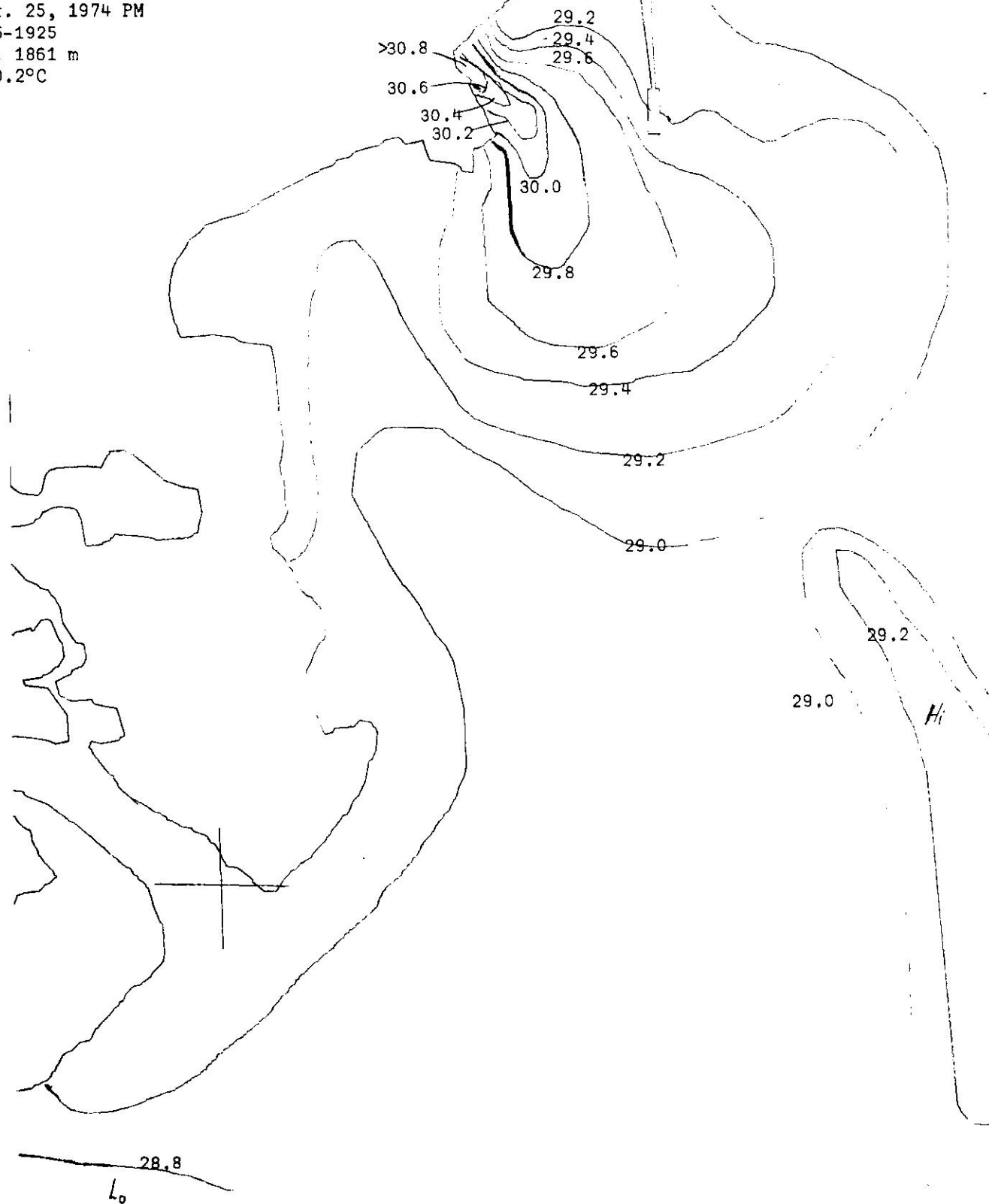
Jobs Bay
Sept. 25, 1974 AM
0552-0626
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$



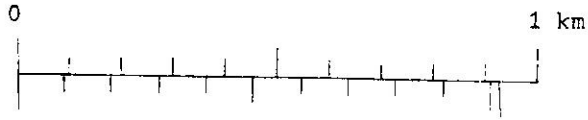
Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



Jobos Bay
Sept. 25, 1974 PM
1845-1925
Alt. 1861 m
 $\Delta T = 0.2^\circ\text{C}$

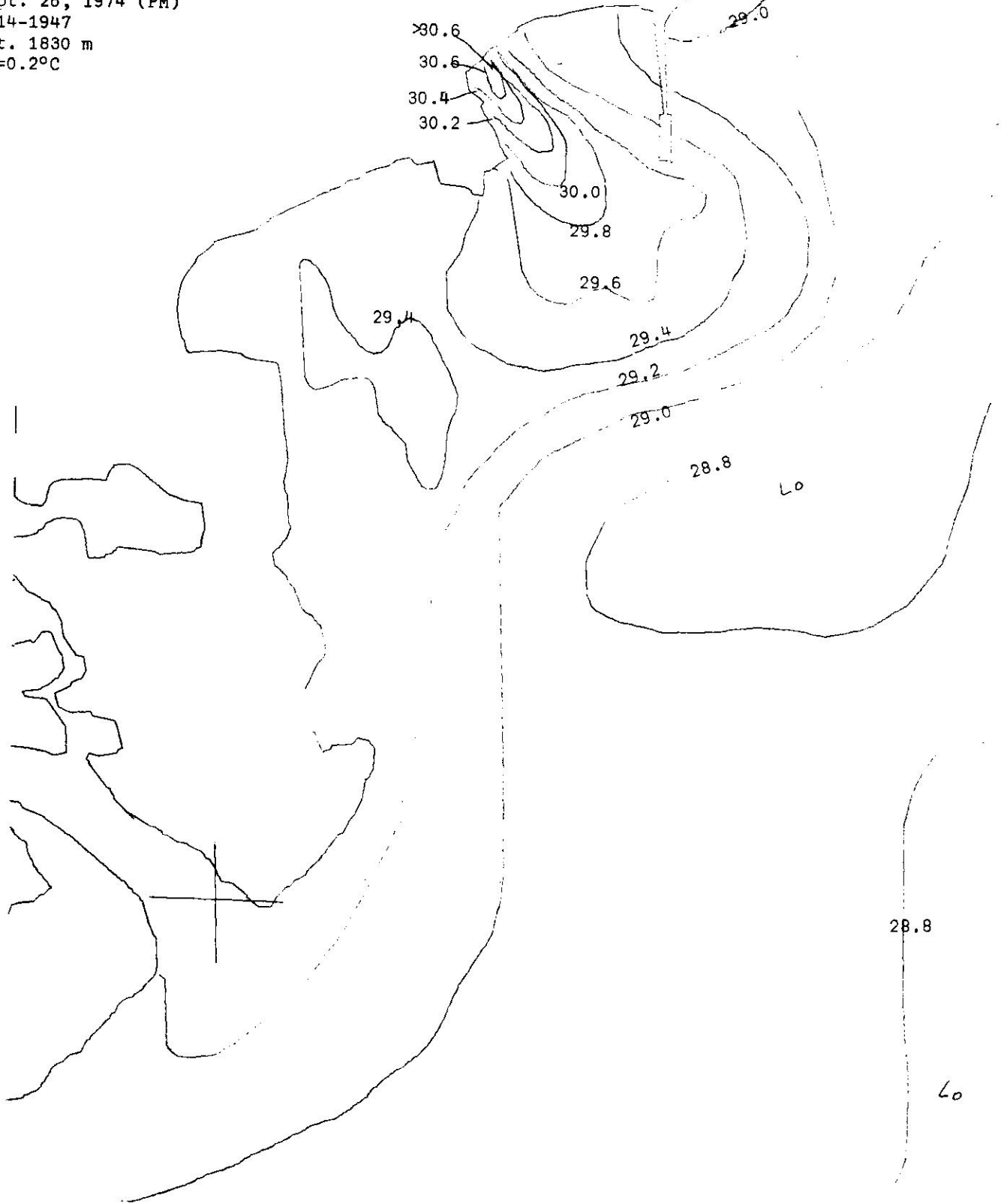


Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



75

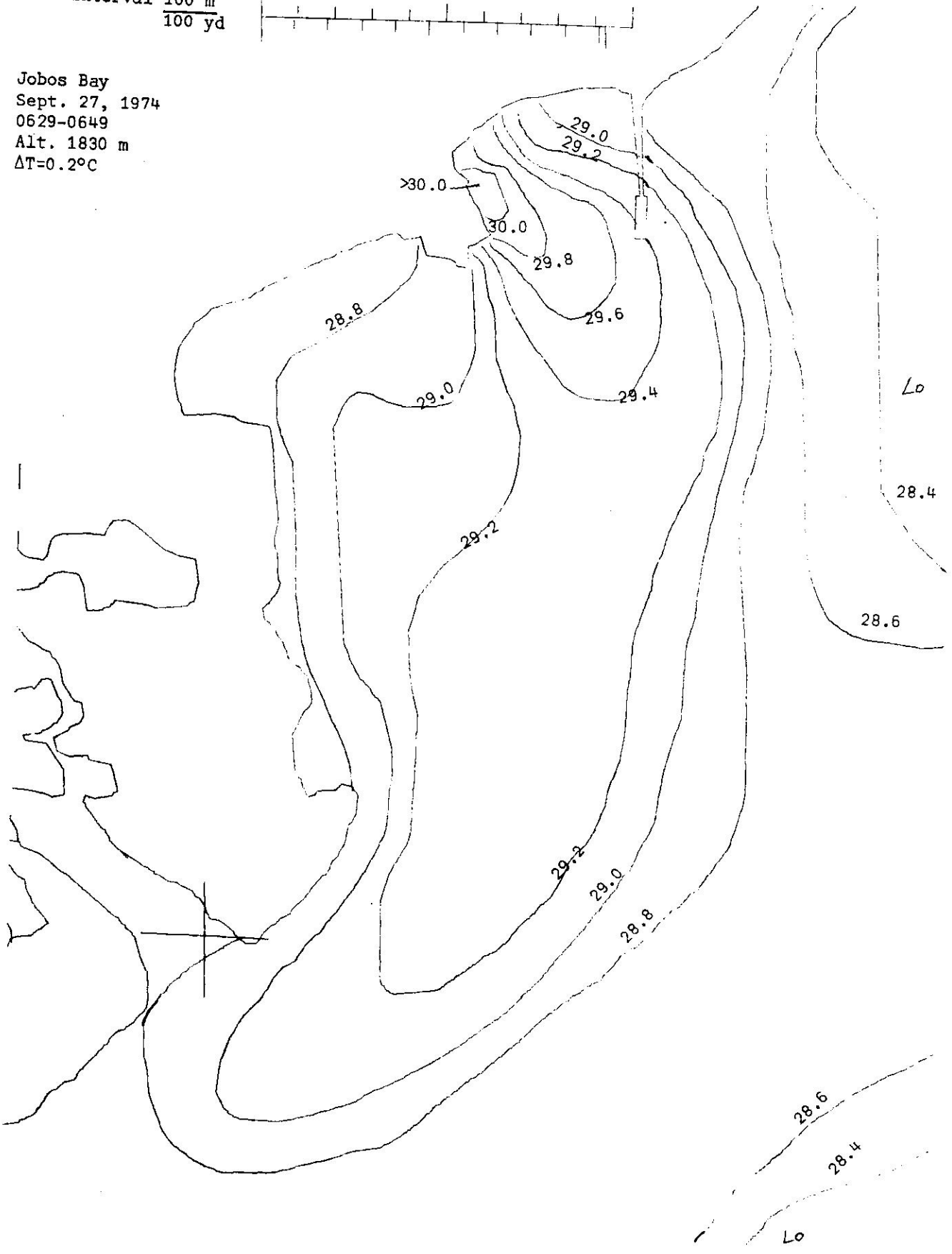
Jobos Bay
Sept. 26, 1974 (PM)
1914-1947
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$

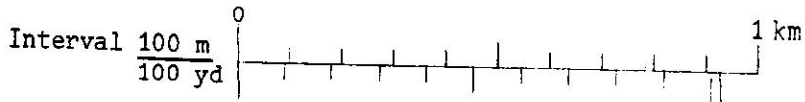


Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



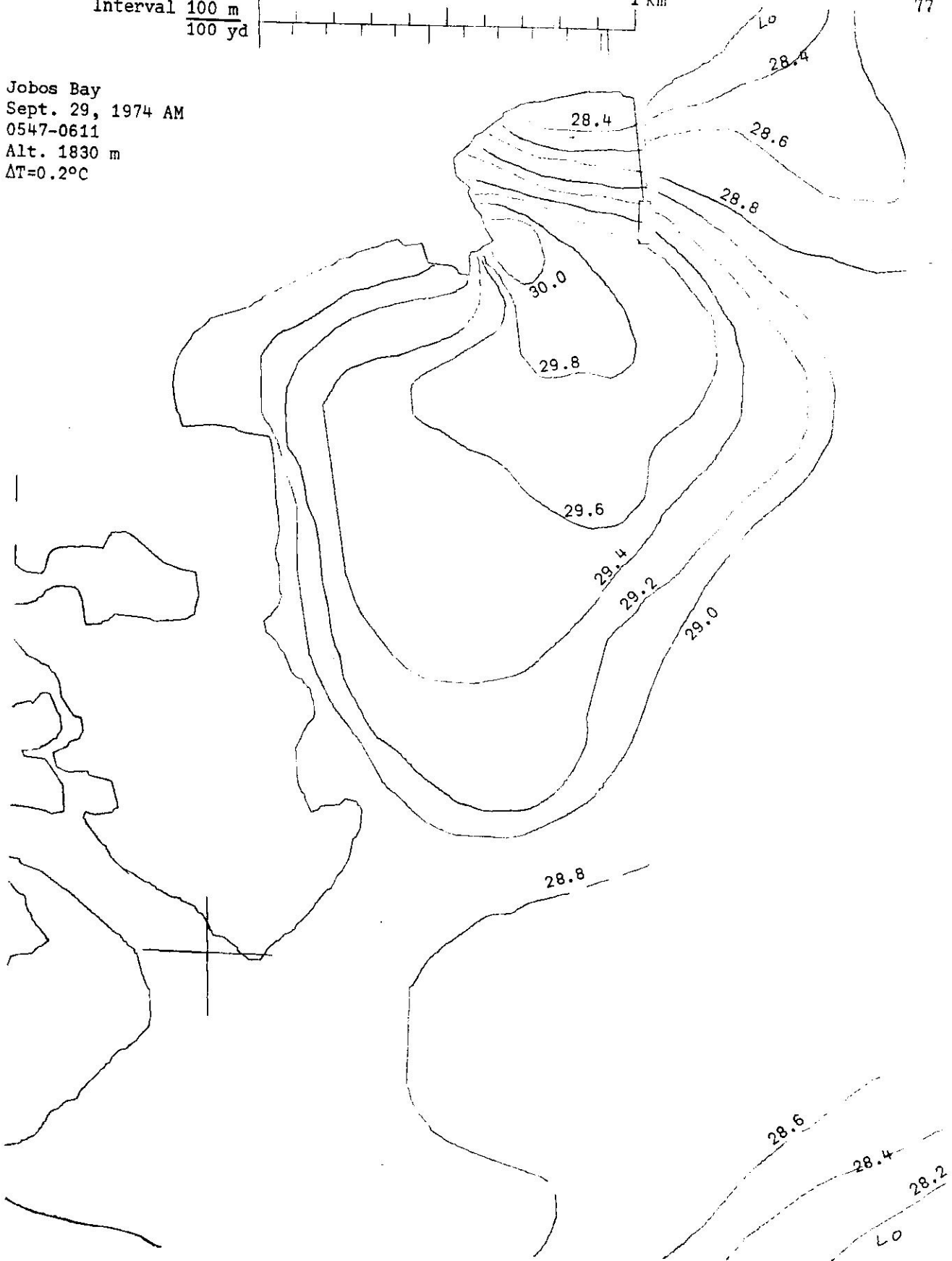
Jobos Bay
Sept. 27, 1974
0629-0649
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$





77

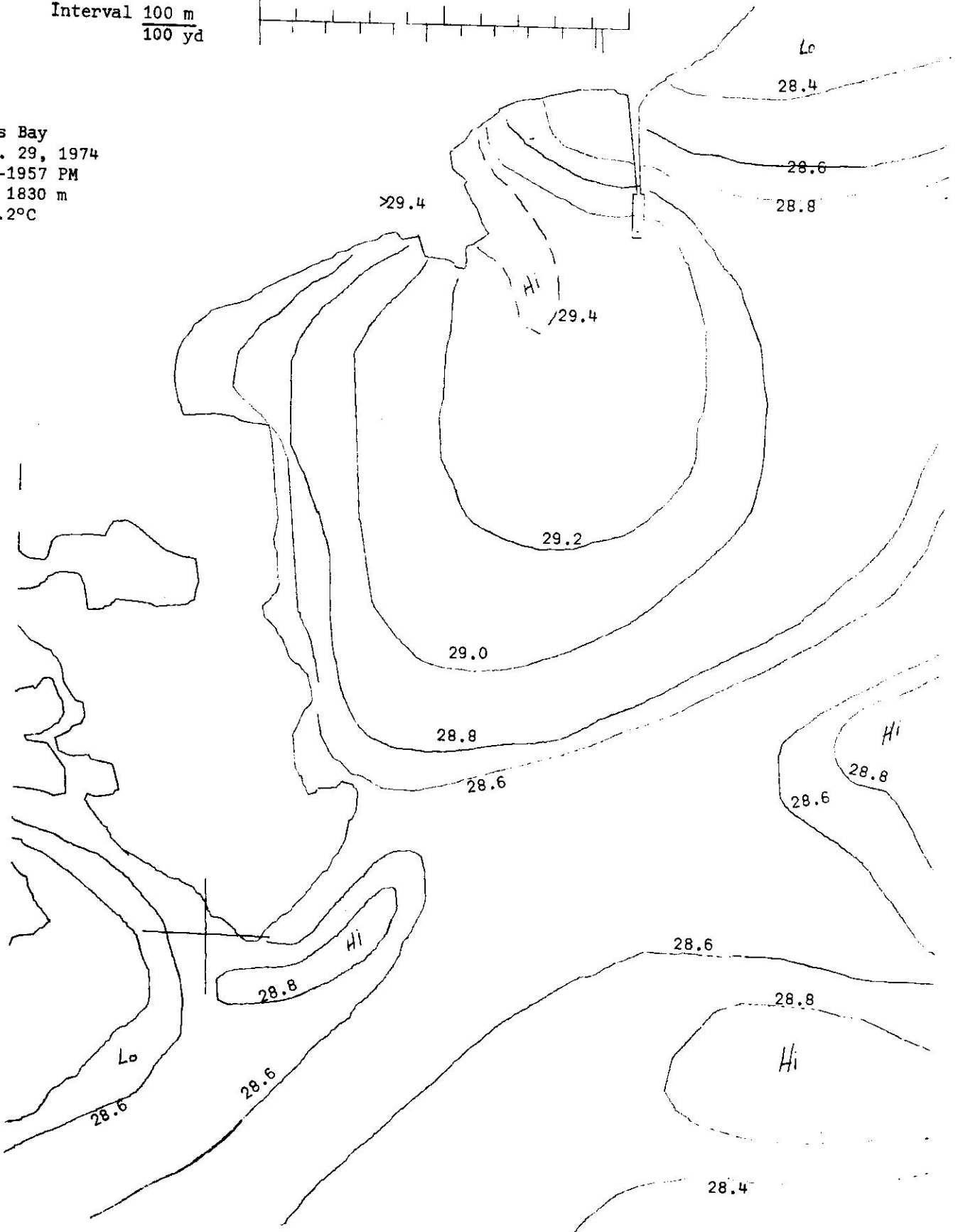
Jobos Bay
Sept. 29, 1974 AM
0547-0611
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$



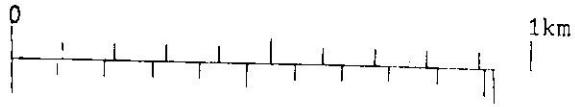
Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



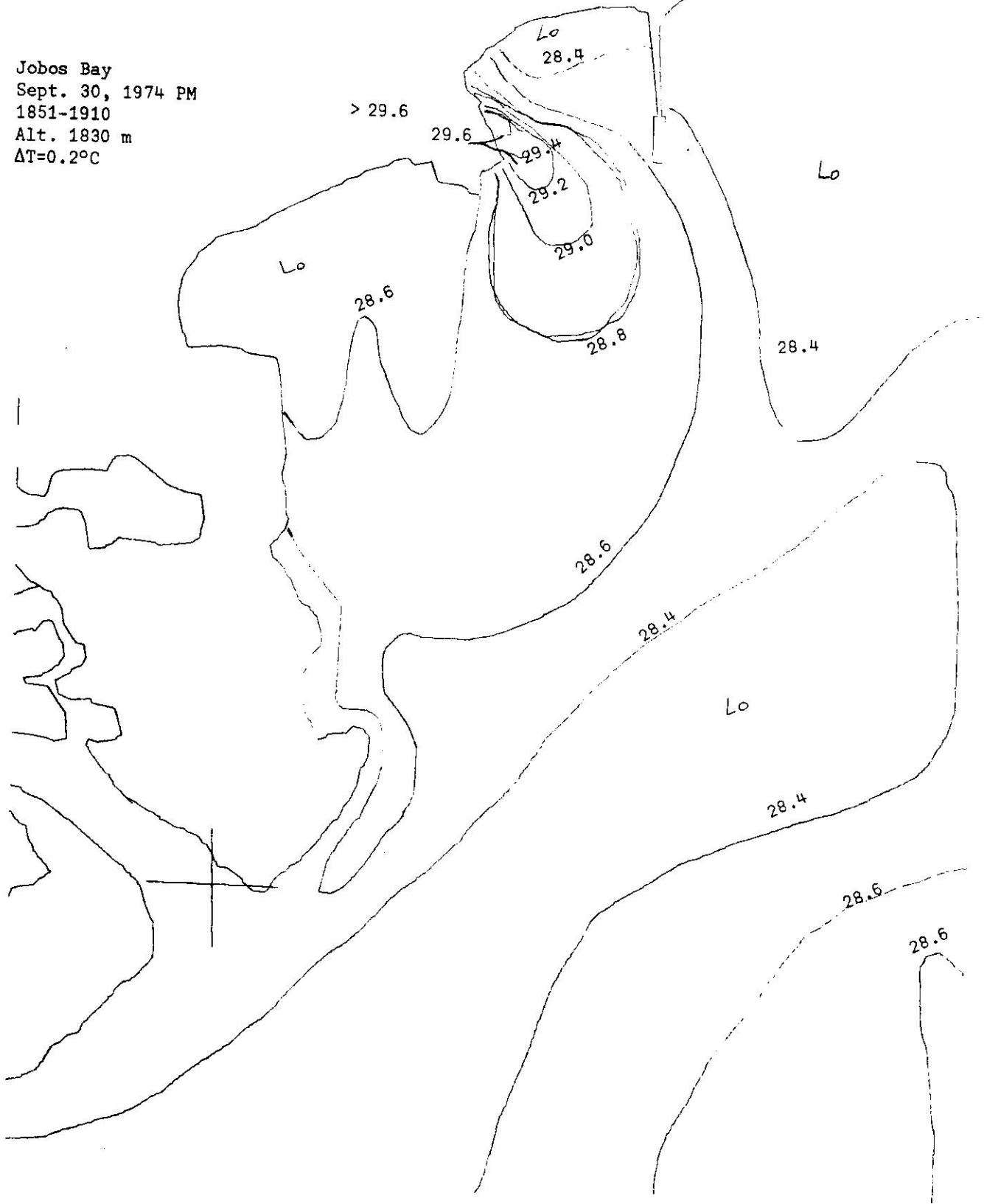
Jobos Bay
Sept. 29, 1974
1933-1957 PM
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$



Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



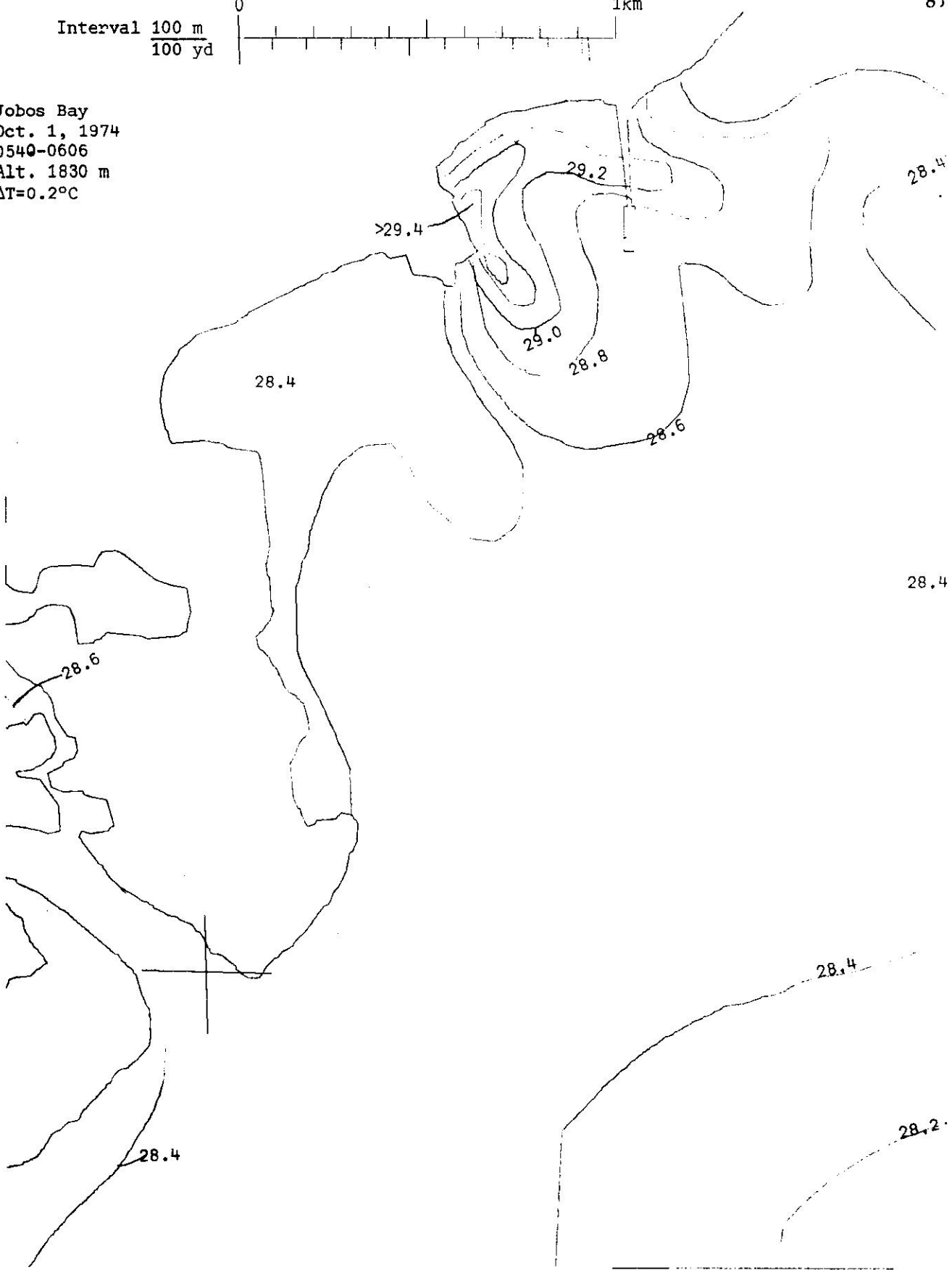
Jobos Bay
Sept. 30, 1974 PM
1851-1910
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$



Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



Jobos Bay
Oct. 1, 1974
0540-0606
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$

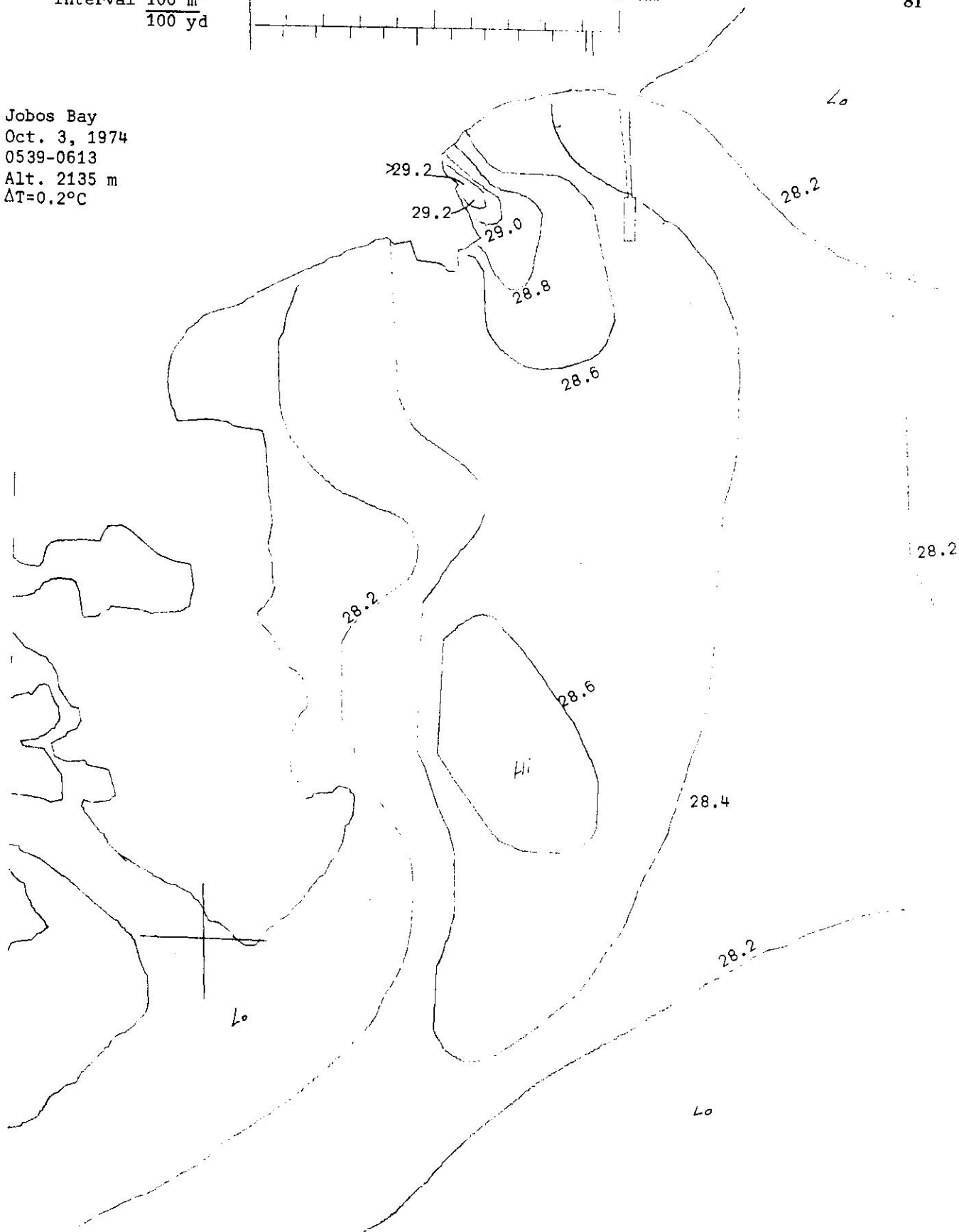


Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

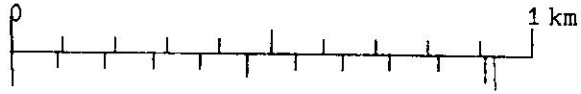


81

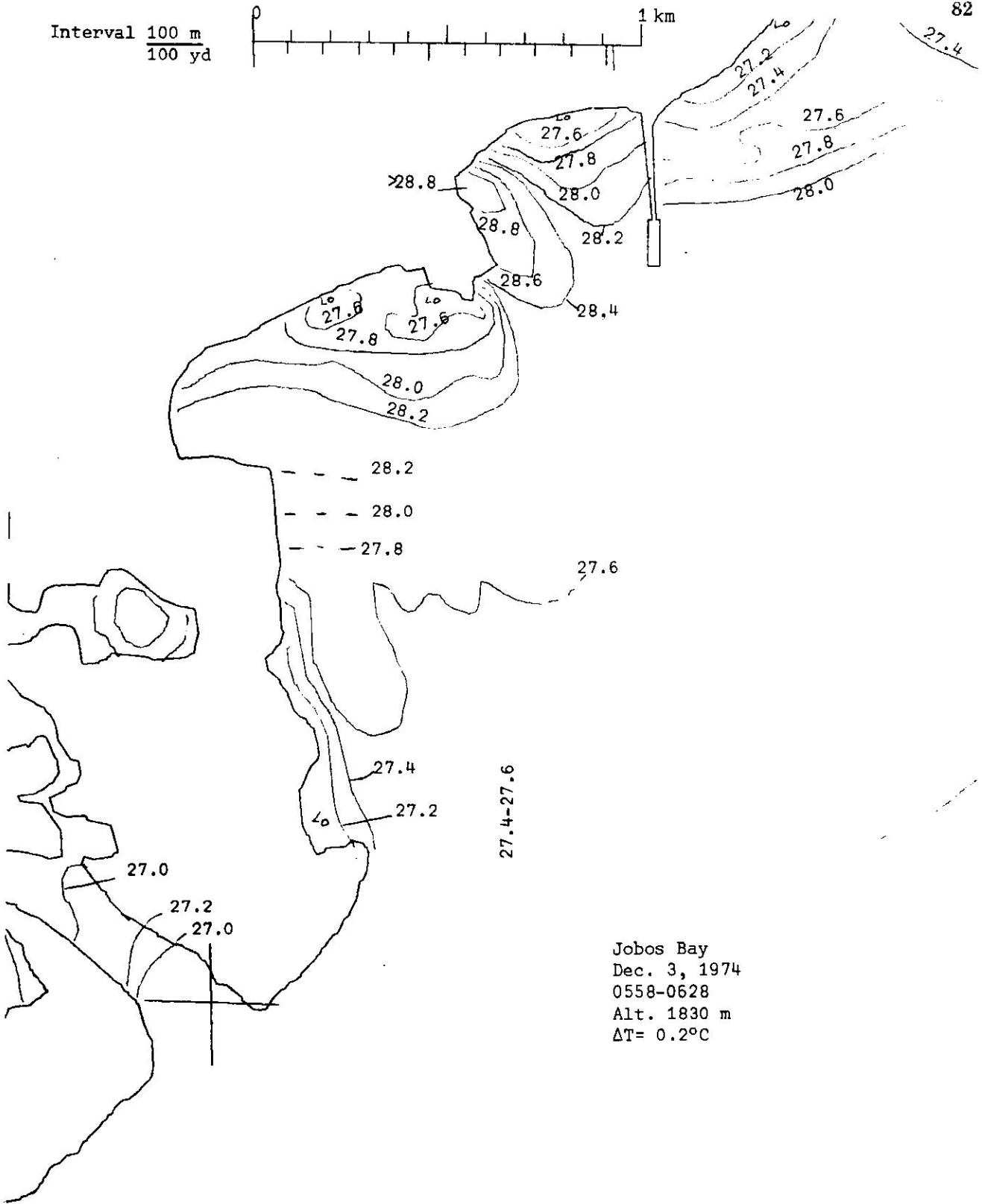
Jobos Bay
Oct. 3, 1974
0539-0613
Alt. 2135 m
 $\Delta T = 0.2^\circ\text{C}$



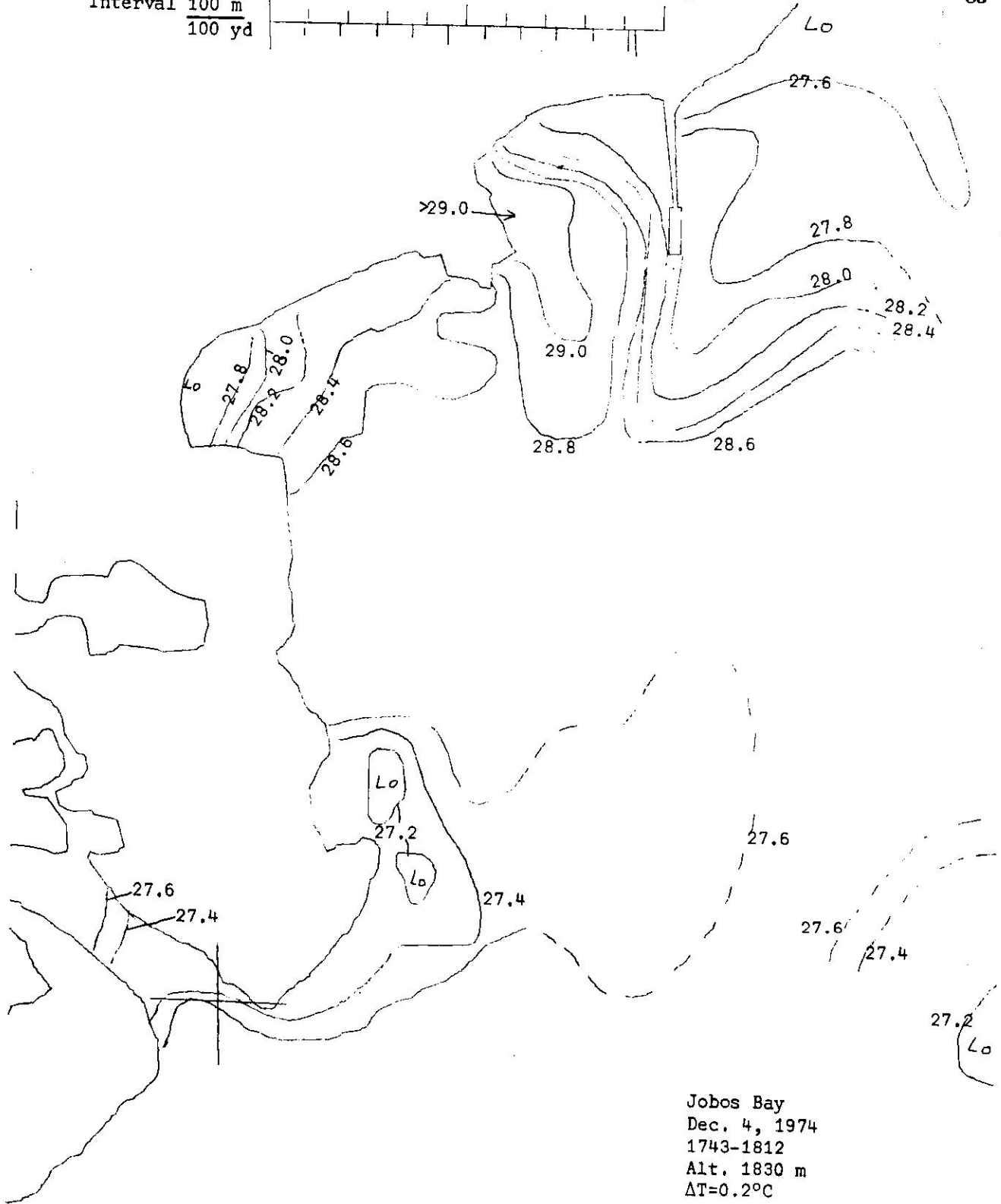
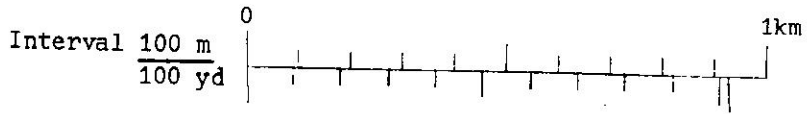
Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



82

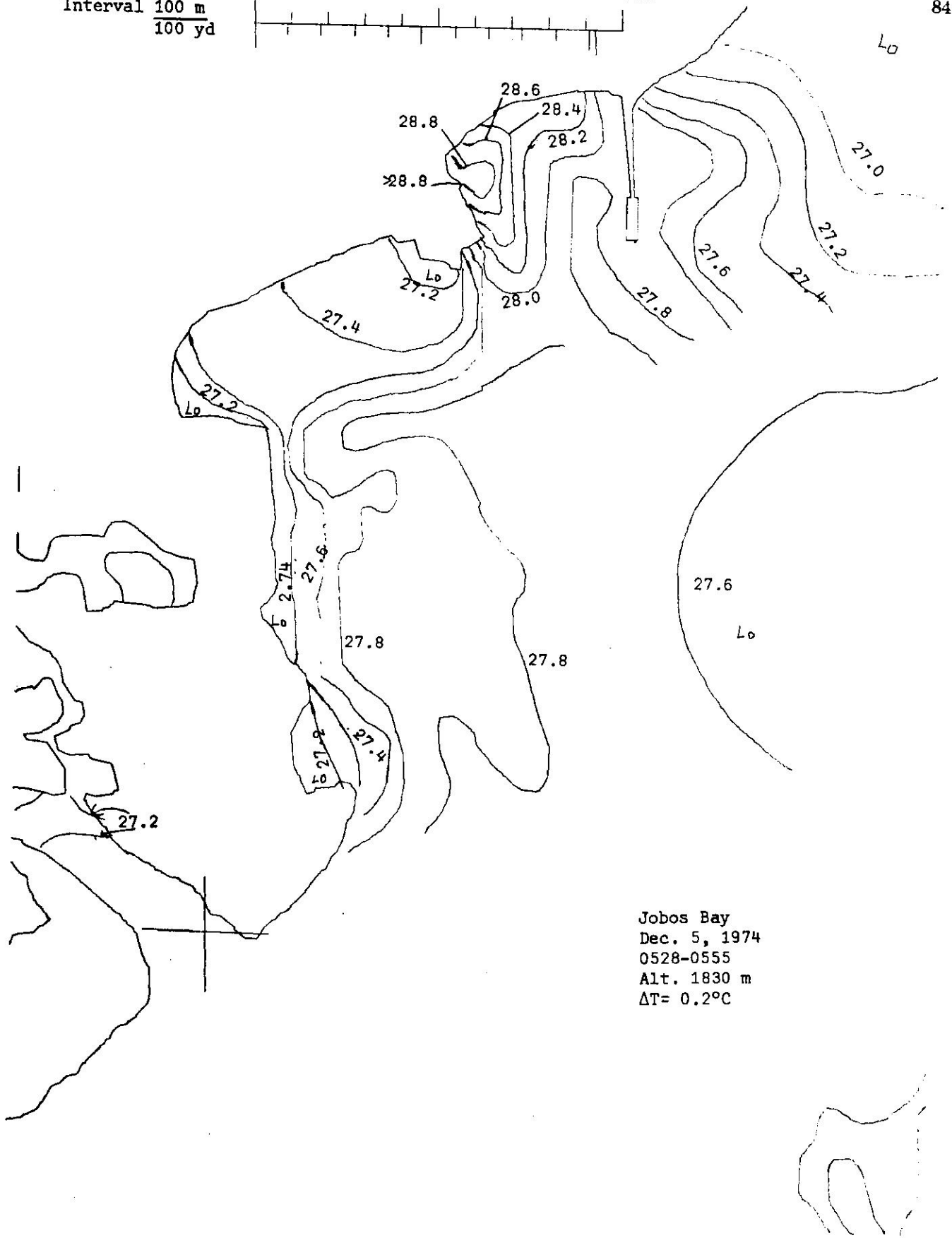
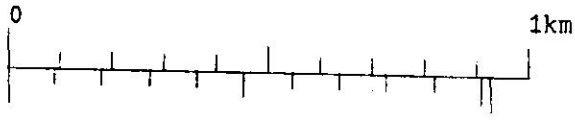


Jobos Bay
Dec. 3, 1974
0558-0628
Alt. 1830 m
 $\Delta T = 0.2^{\circ}\text{C}$



Jobos Bay
Dec. 4, 1974
1743-1812
Alt. 1830 m
 $\Delta T = 0.2^{\circ}\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



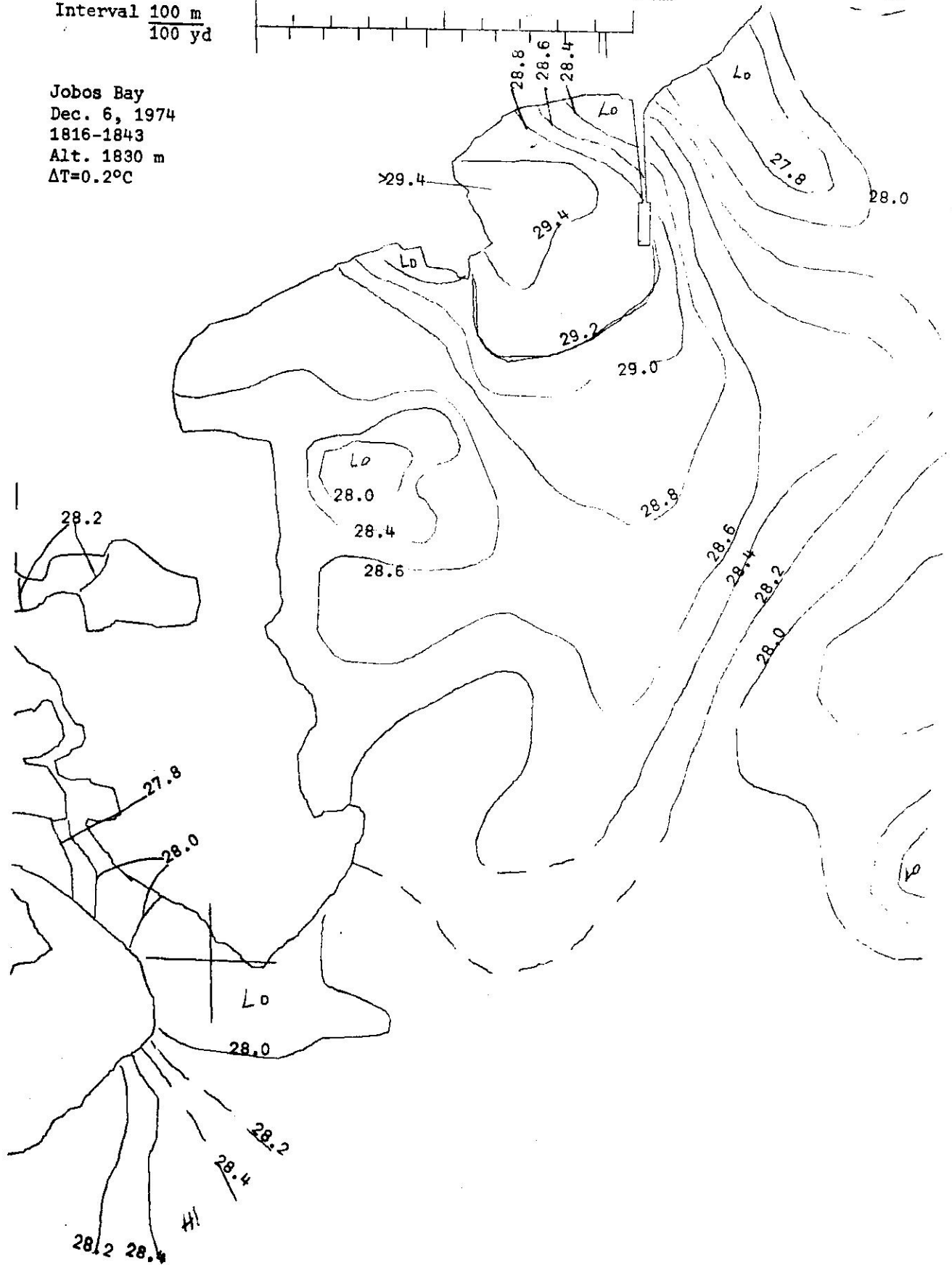
Jobos Bay
Dec. 5, 1974
0528-0555
Alt. 1830 m
 $\Delta T = 0.2^{\circ}\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



85

Jobos Bay
Dec. 6, 1974
1816-1843
Alt. 1830 m
 $\Delta T = 0.2^\circ \text{C}$

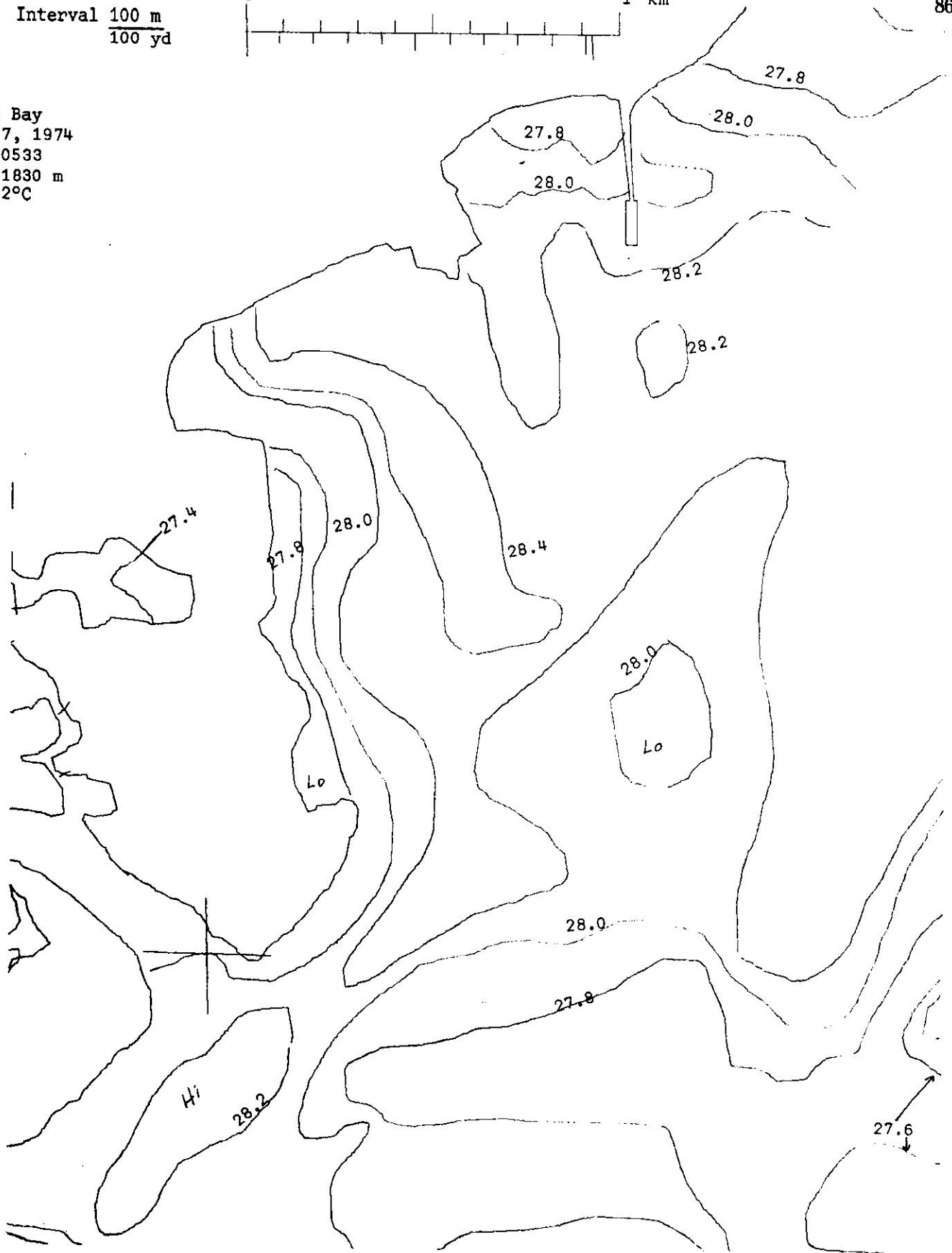


Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



86

Jobs Bay
Dec. 7, 1974
0513-0533
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$

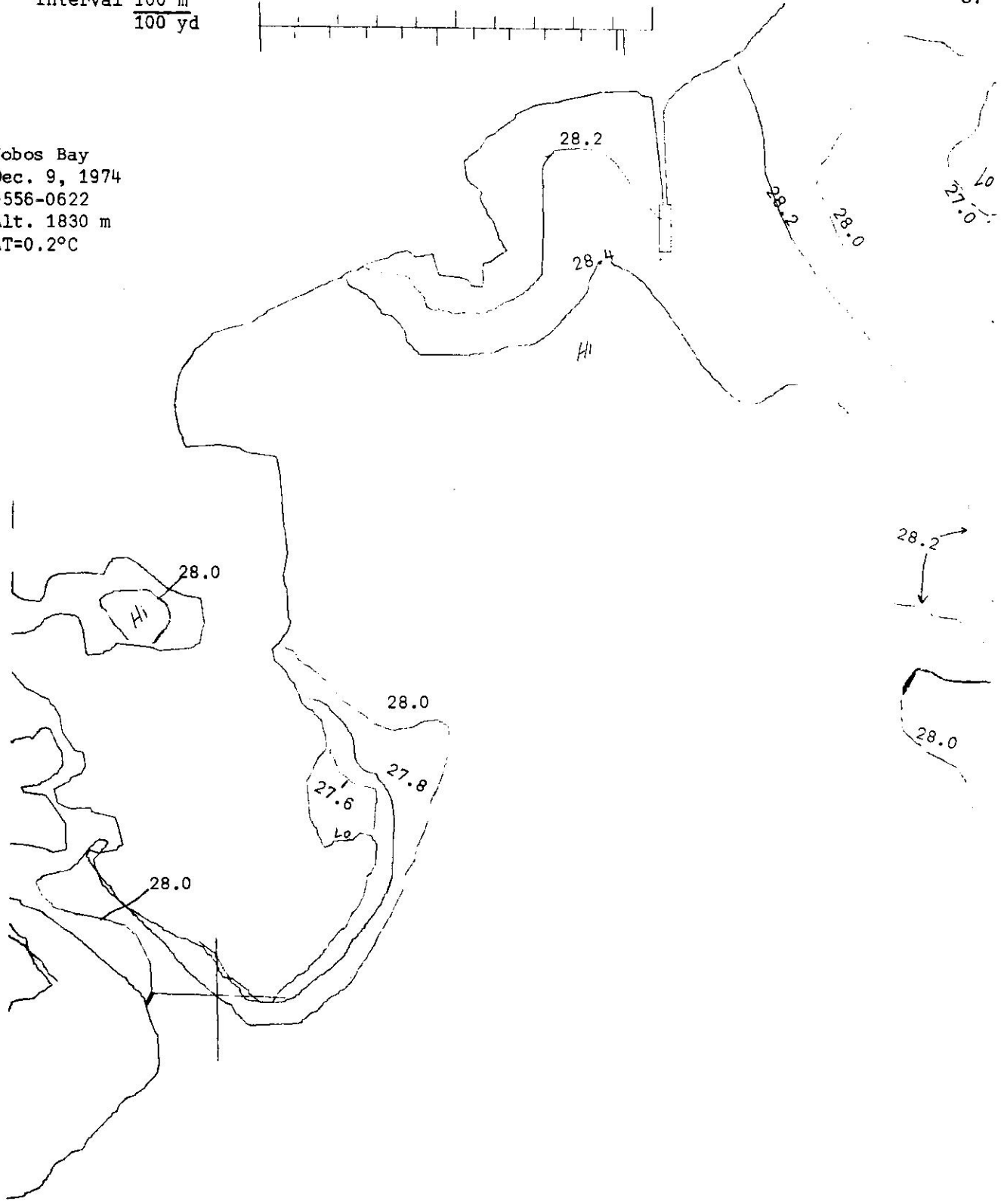


Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

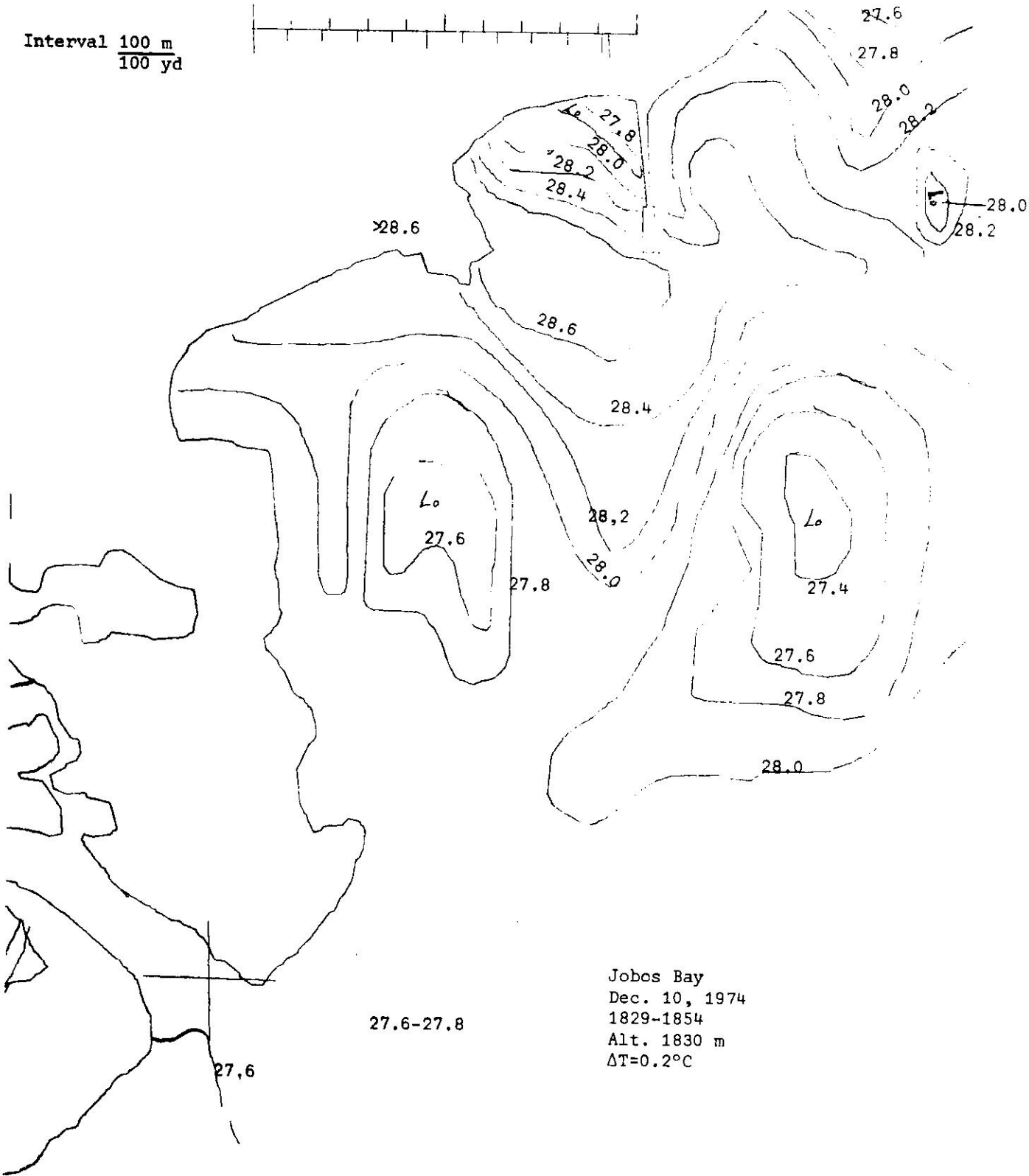


87

Jobos Bay
Dec. 9, 1974
0556-0622
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$



Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

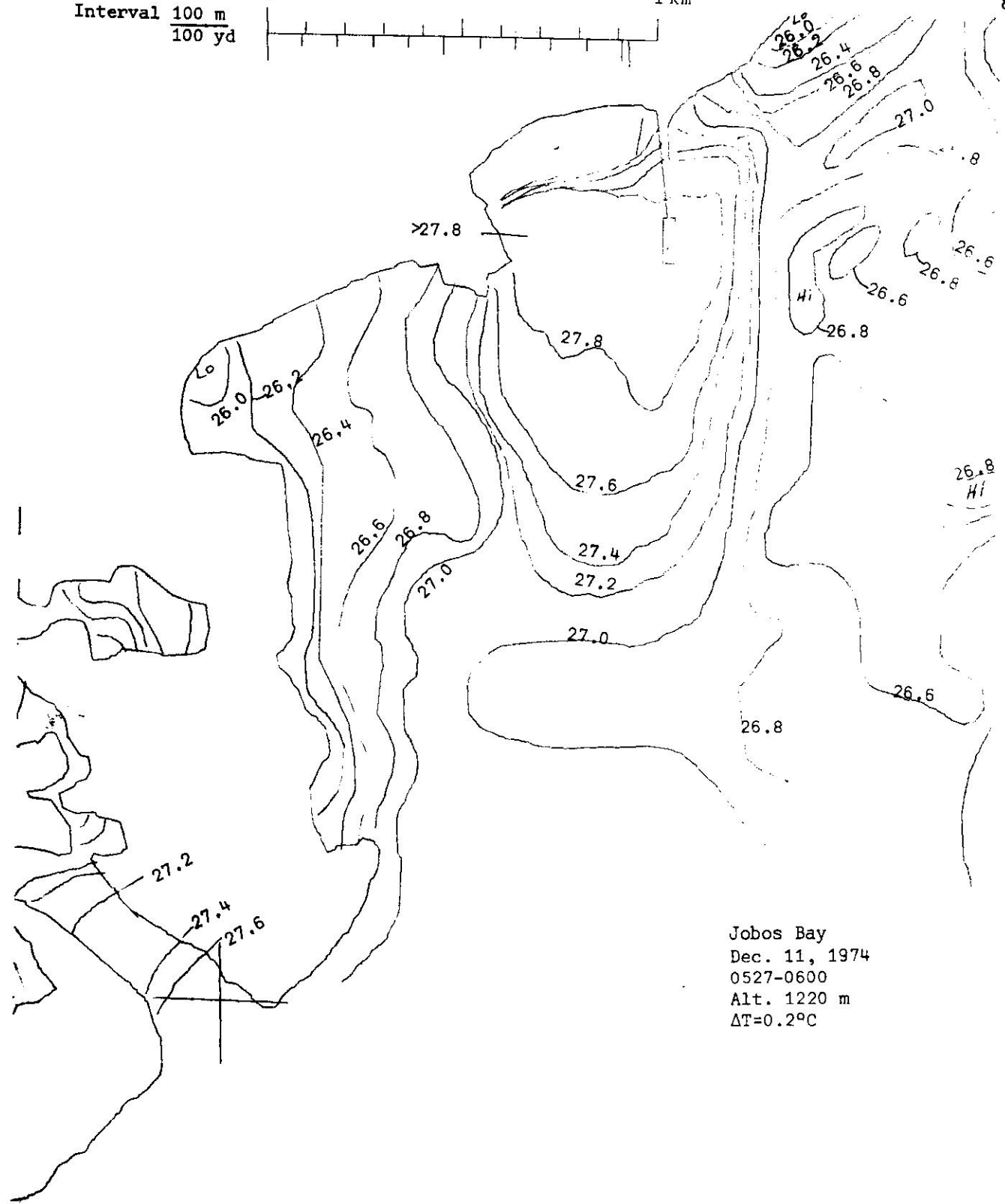
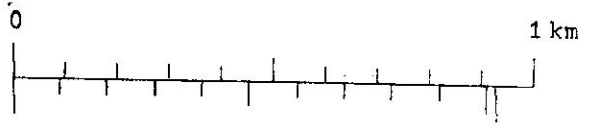


Jobos Bay
Dec. 10, 1974
1829-1854
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$

27.6-27.8

27.6

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

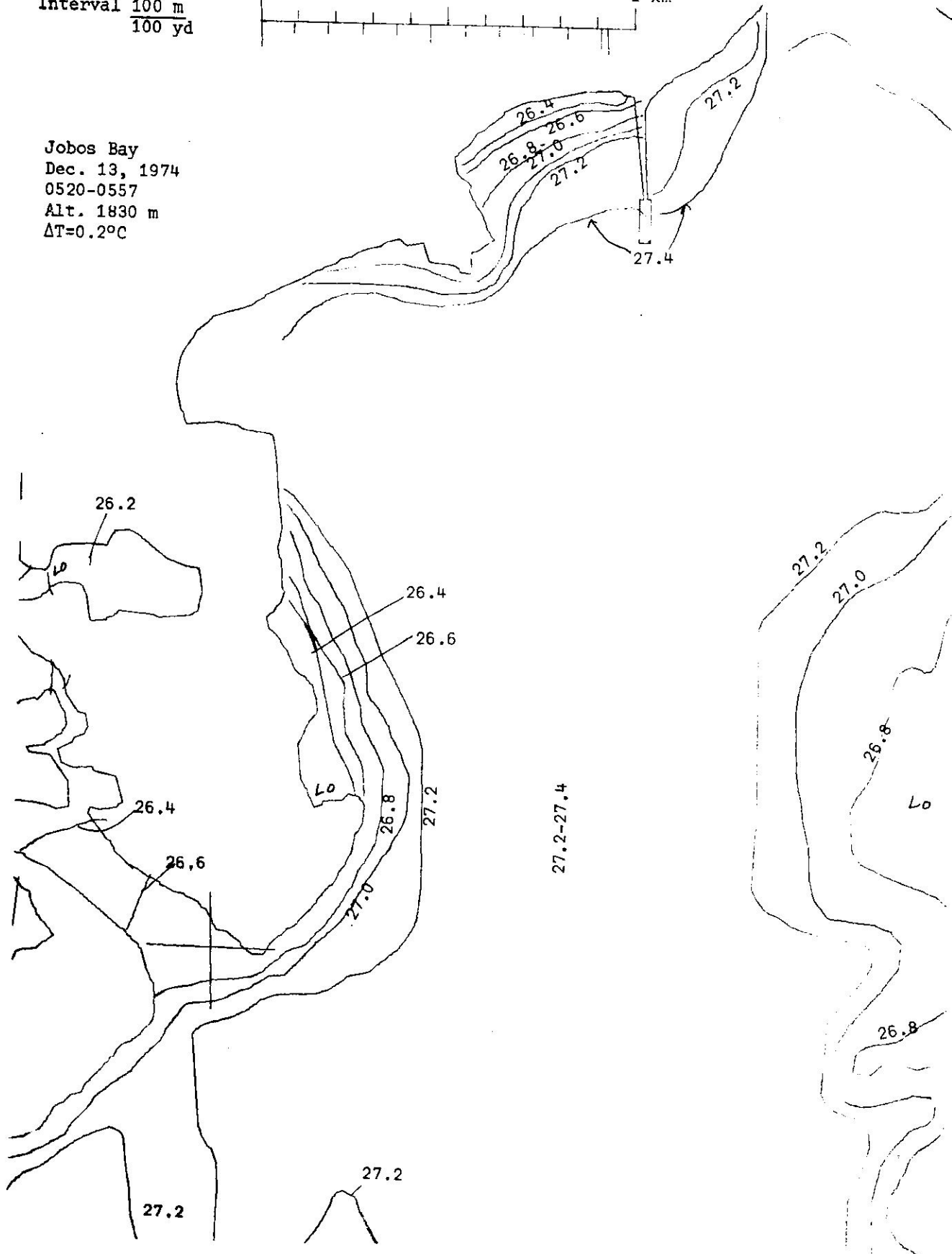


Jobos Bay
Dec. 11, 1974
0527-0600
Alt. 1220 m
 $\Delta T = 0.2^\circ\text{C}$

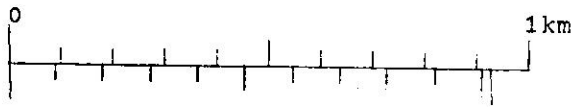
Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



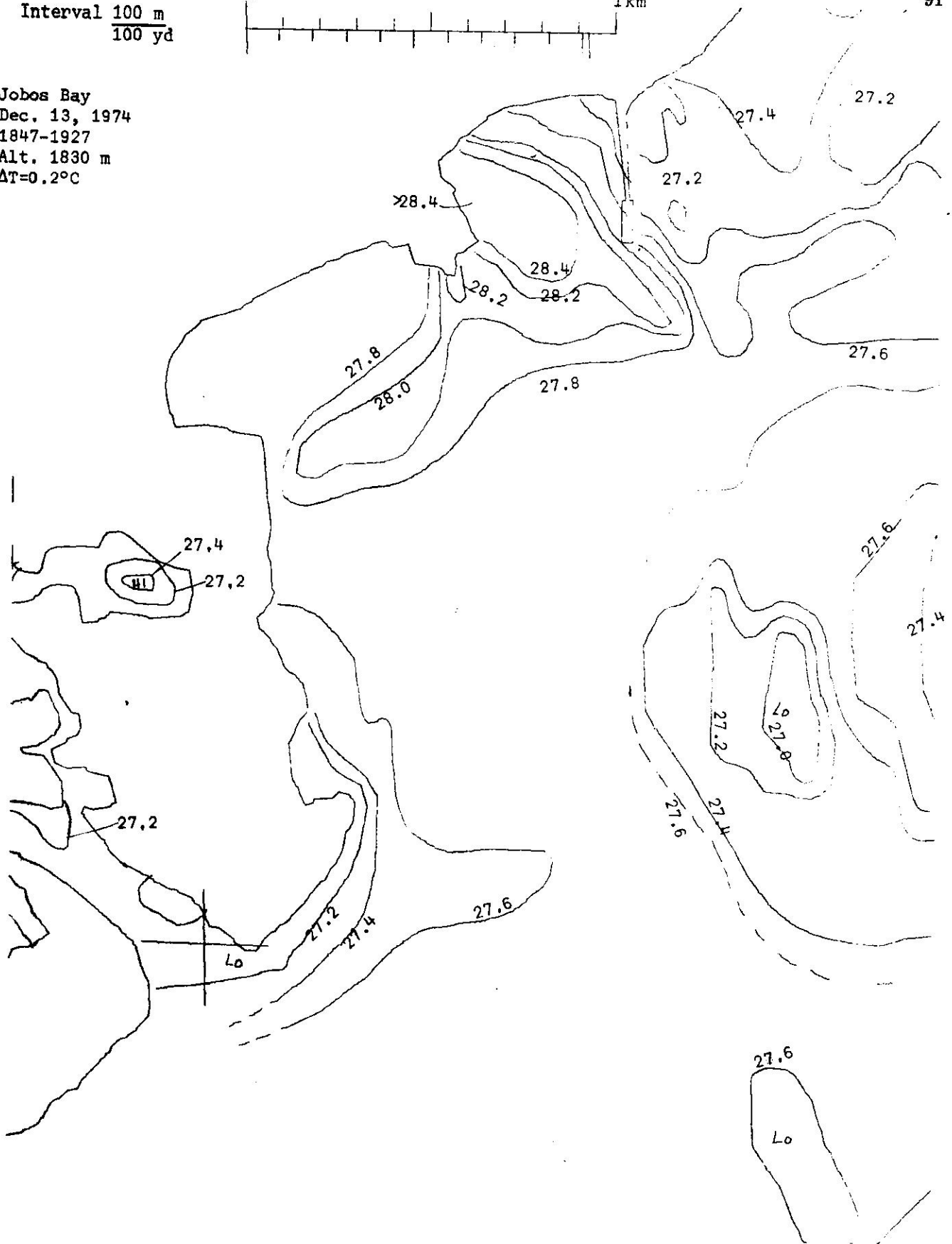
Jobos Bay
Dec. 13, 1974
0520-0557
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$



Interval $\frac{100 \text{ m}}{100 \text{ yd}}$



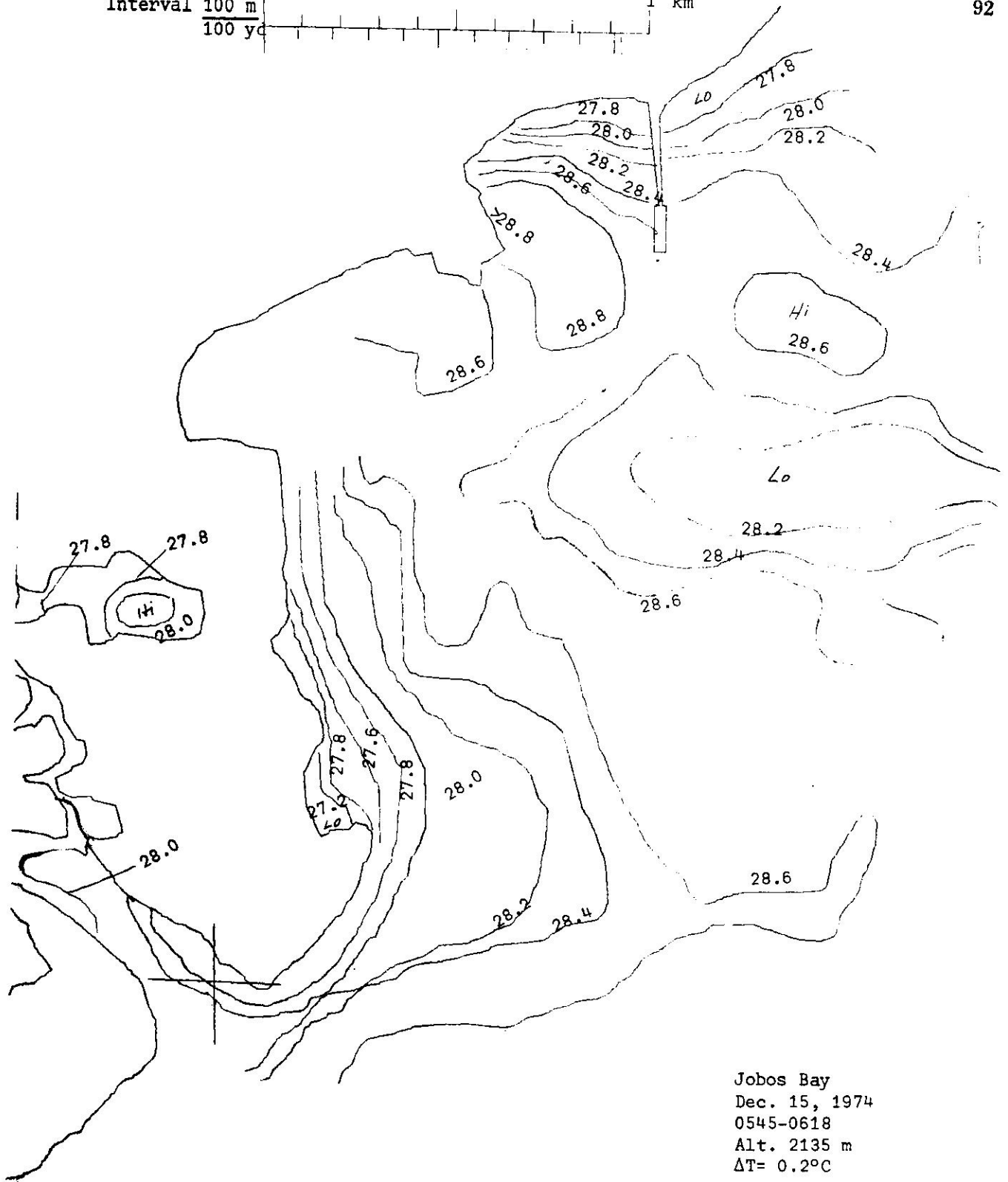
Jobos Bay
Dec. 13, 1974
1847-1927
Alt. 1830 m
 $\Delta T = 0.2^\circ\text{C}$



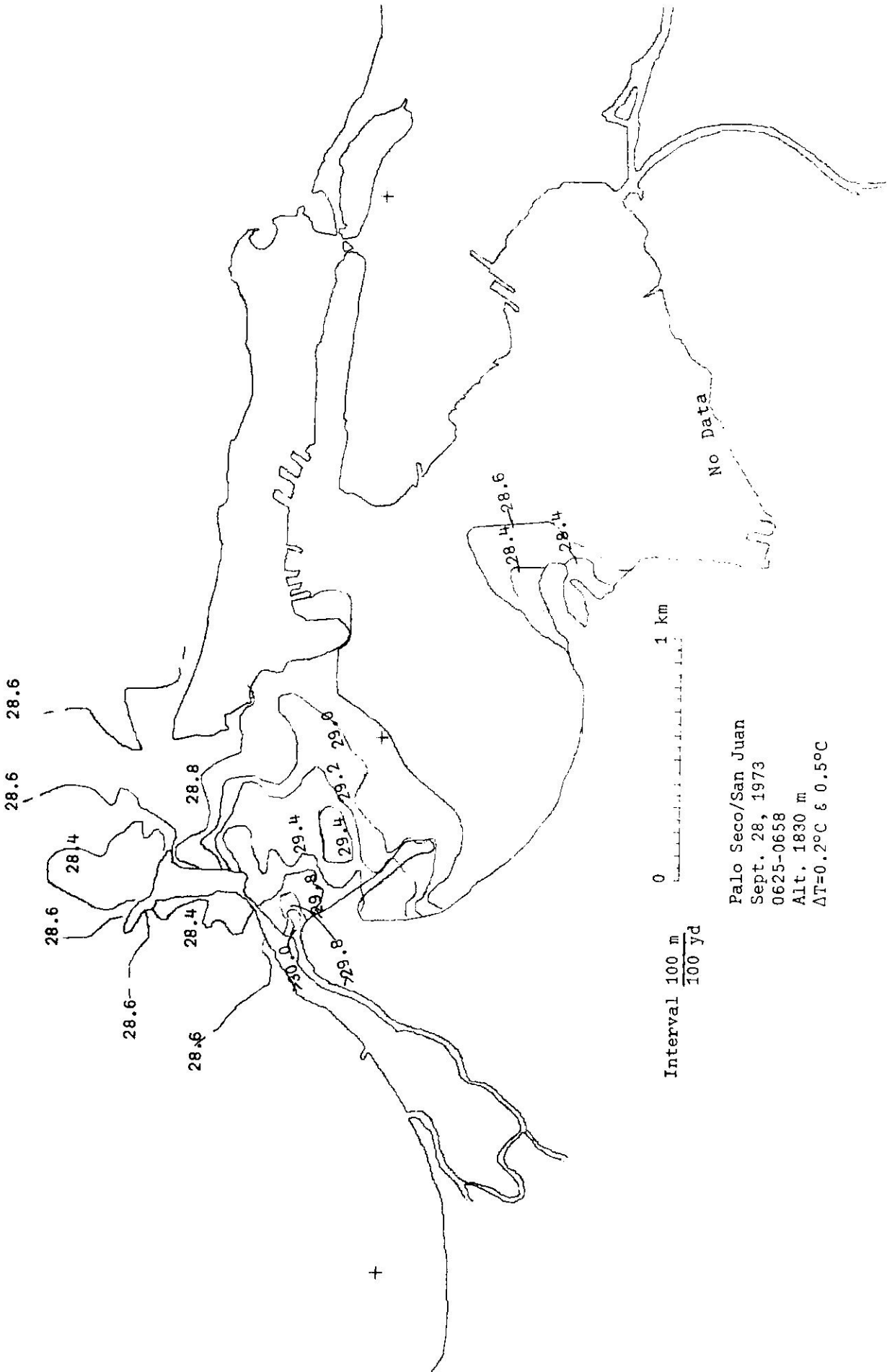
Interval 100 m
100 yd



1 km



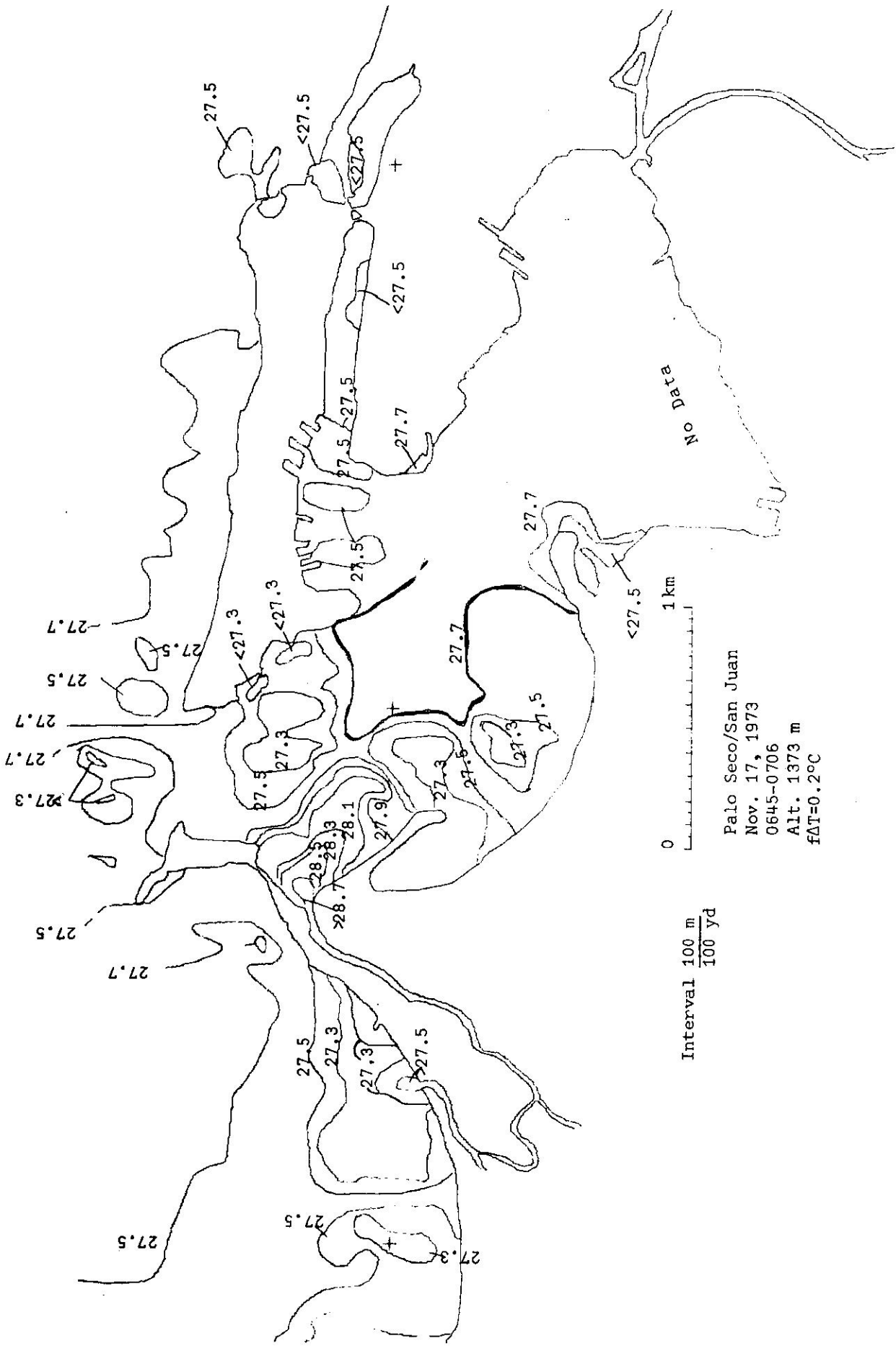
Jobos Bay
Dec. 15, 1974
0545-0618
Alt. 2135 m
 $\Delta T = 0.2^\circ\text{C}$



Palo Seco/San Juan
Sept. 28, 1973
0625-0658
Alt. 1830 m
 $\Delta T = 0.2^{\circ}\text{C} \text{ \& } 0.5^{\circ}\text{C}$

Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

0 1 km

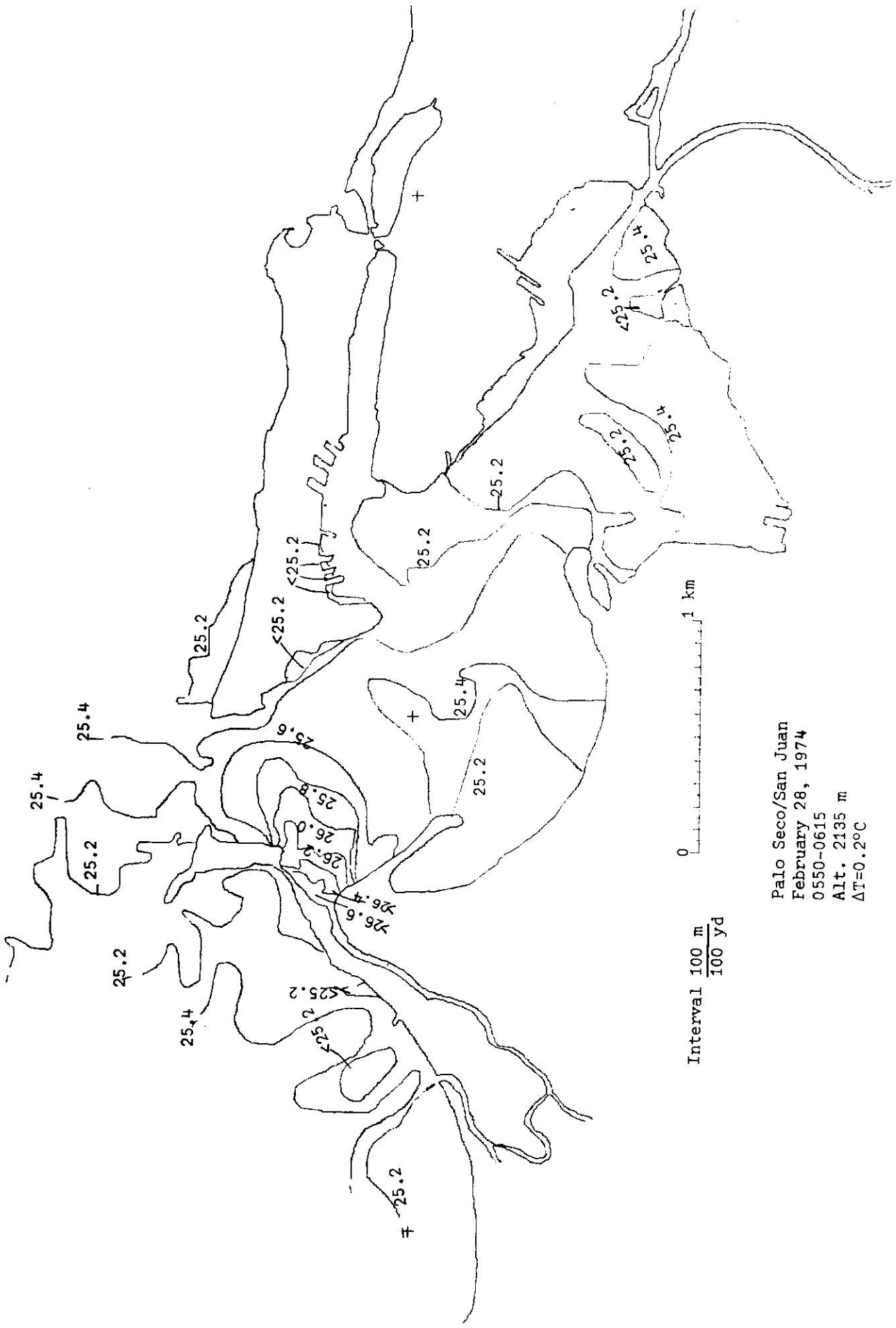


Palo Seco/San Juan
 Nov. 17, 1973
 0645-0706
 Alt. 1373 m
 $f\Delta T = 0.2^{\circ}C$

+

+

+



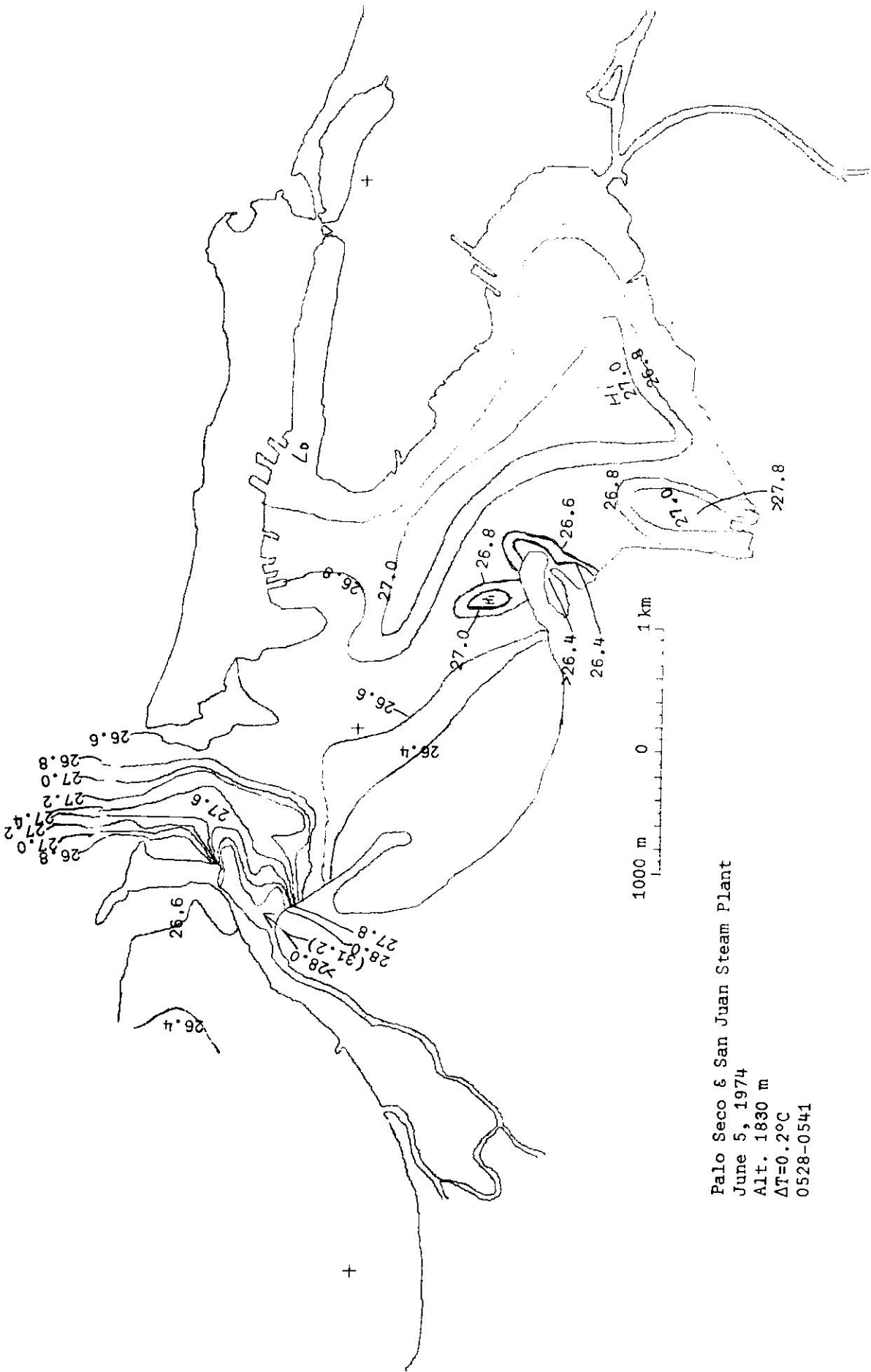
Palo Seco/San Juan
 February 28, 1974
 0550-0615
 Alt. 2135 m
 $\Delta T = 0.2^{\circ}C$

Interval 100 m
 100 yd

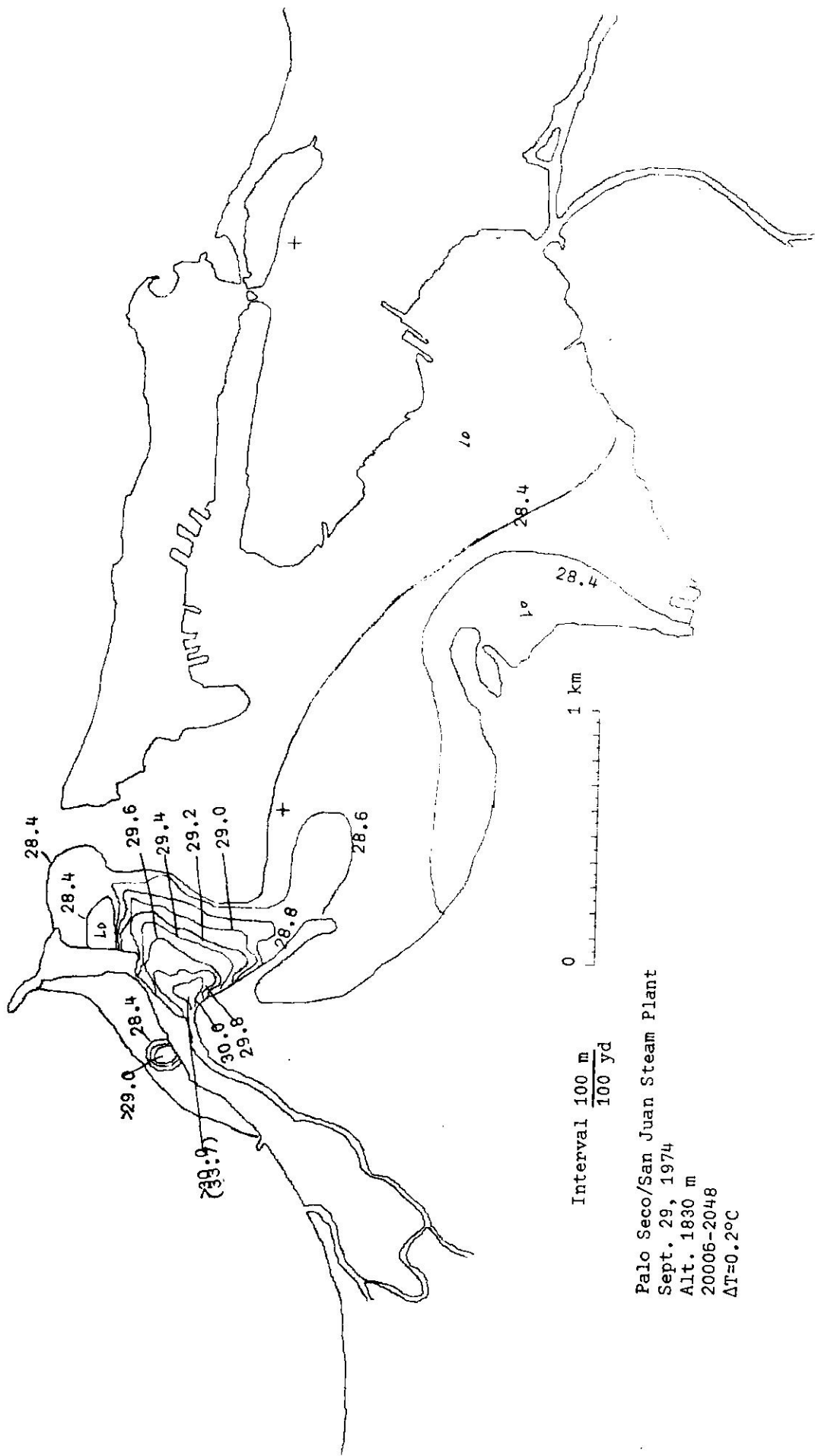
+

+

+

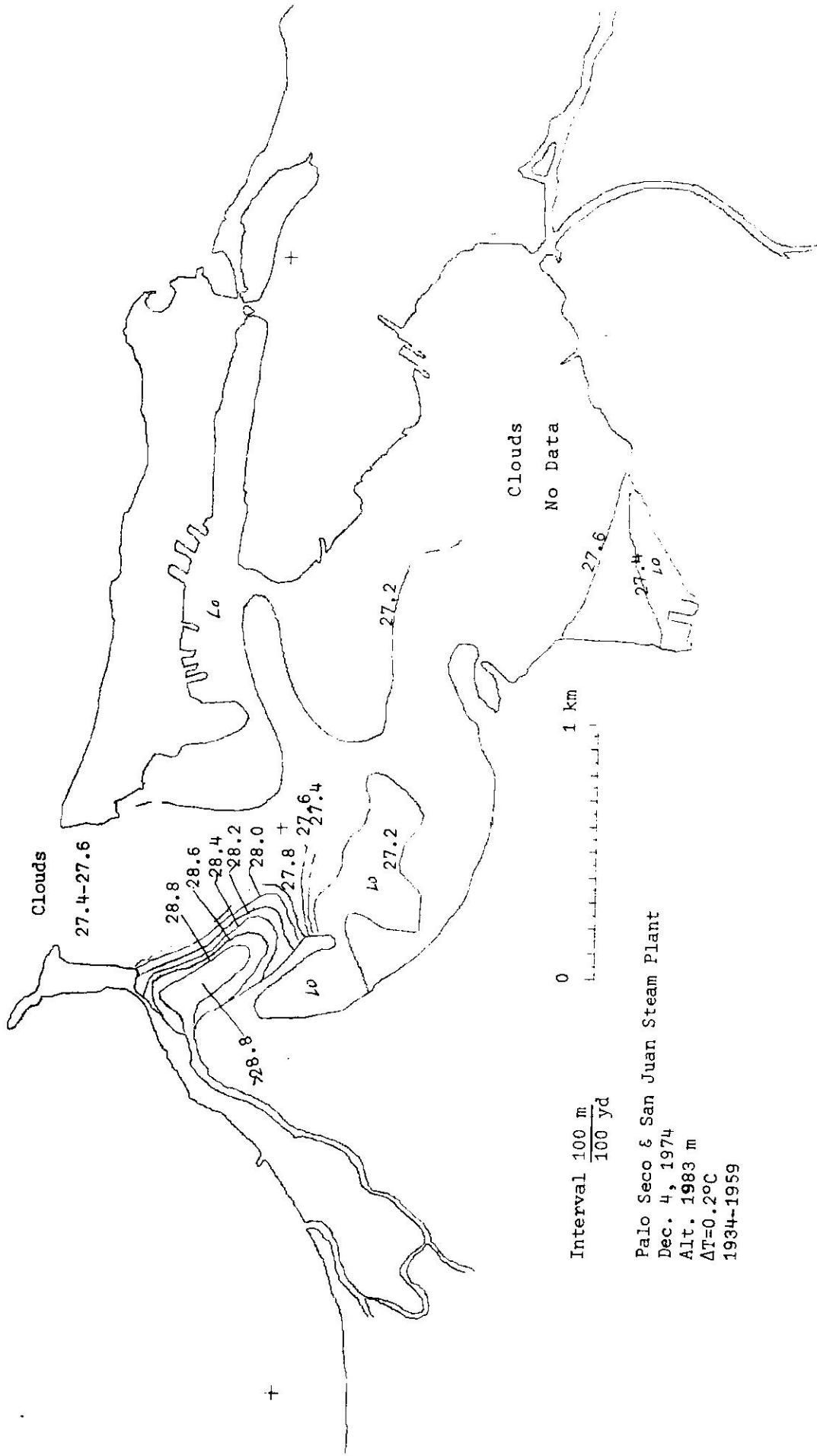


Palo Seco & San Juan Steam Plant
June 5, 1974
Alt. 1830 m
 $\Delta T = 0.2^{\circ}C$
0528-0541



Interval $\frac{100 \text{ m}}{100 \text{ yd}}$

Palo Seco/San Juan Steam Plant
Sept. 29, 1974
Alt. 1830 m
20006-2048
 $\Delta T = 0.2^\circ\text{C}$

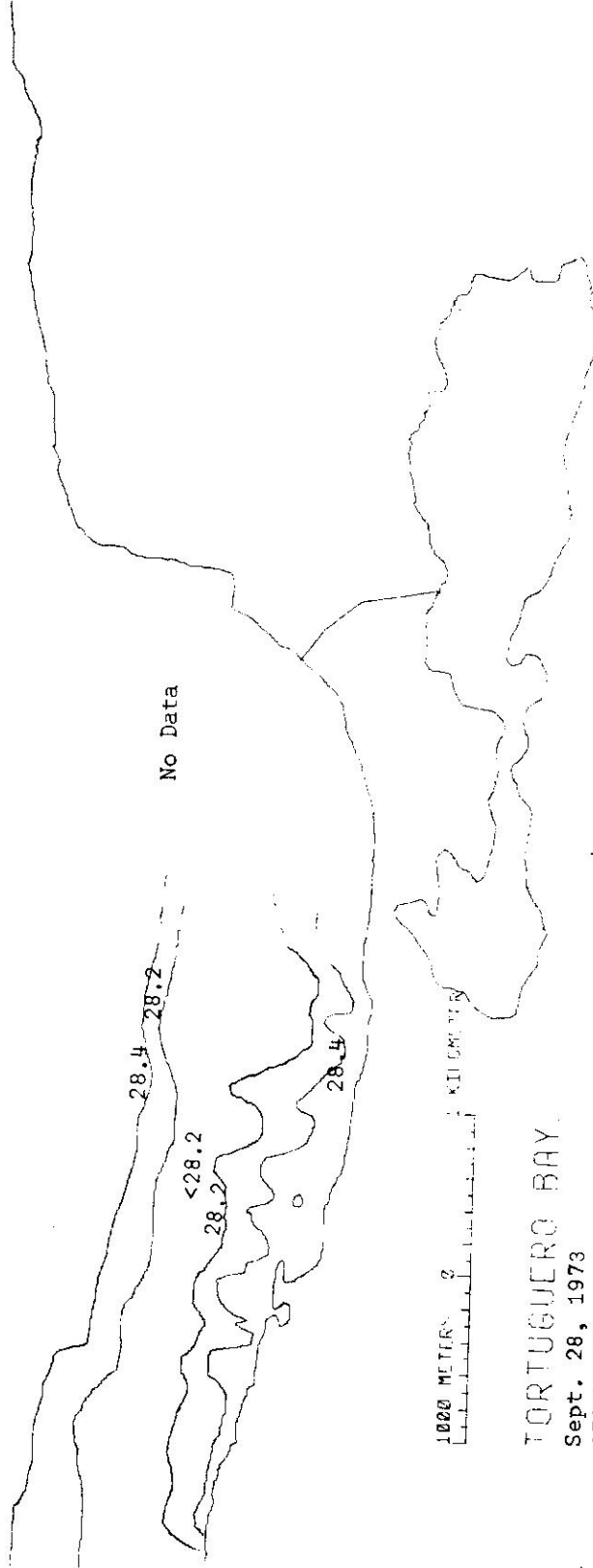


T

T

T

2 0.0

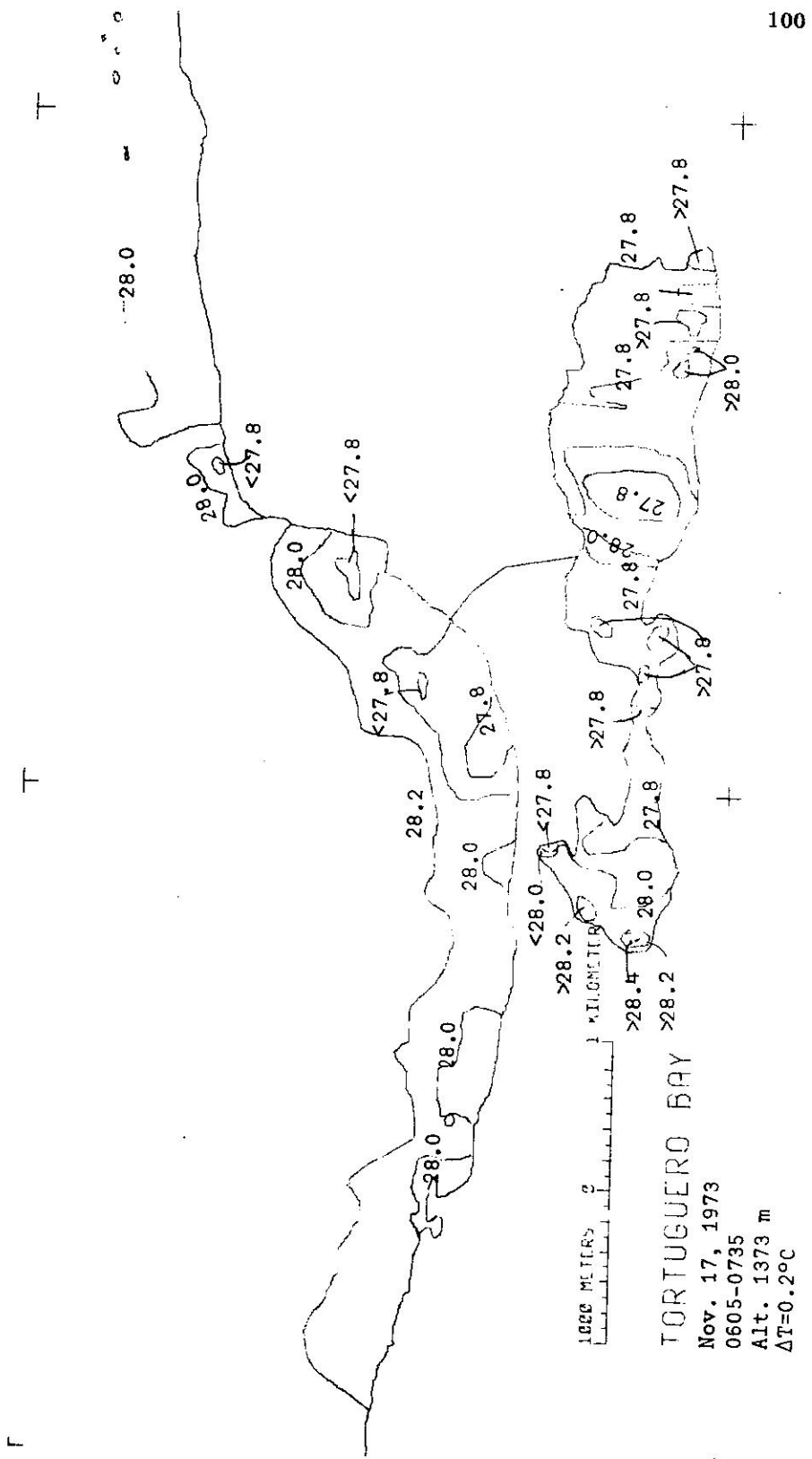


1000 METERS 2 KILOMETERS

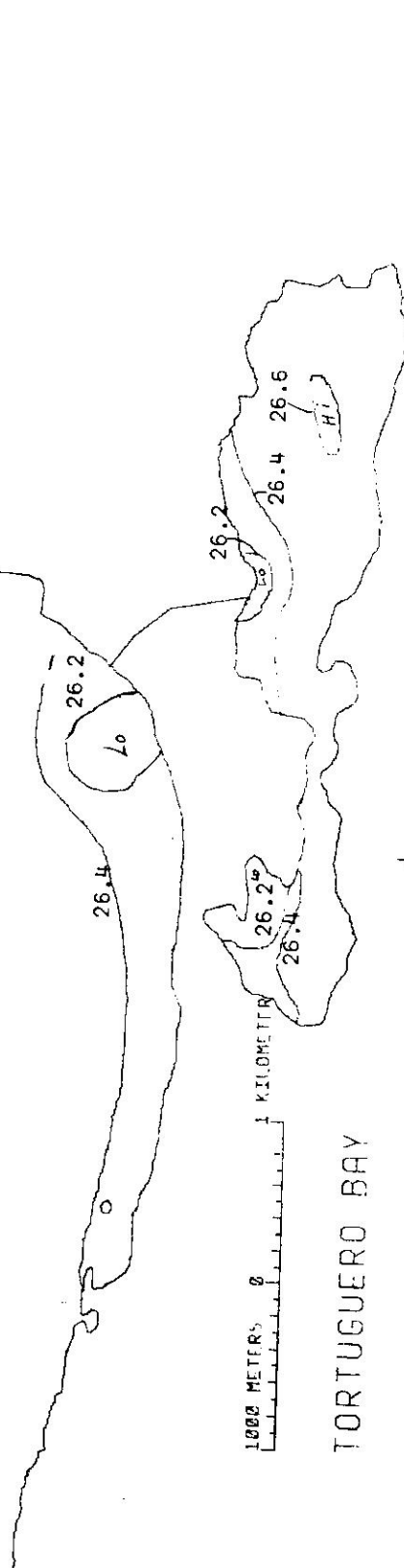
TORTUGUERO BAY

Sept. 28, 1973
 0700-0715
 Alt. 1830 m
 $\Delta T = 0.2^{\circ}C$

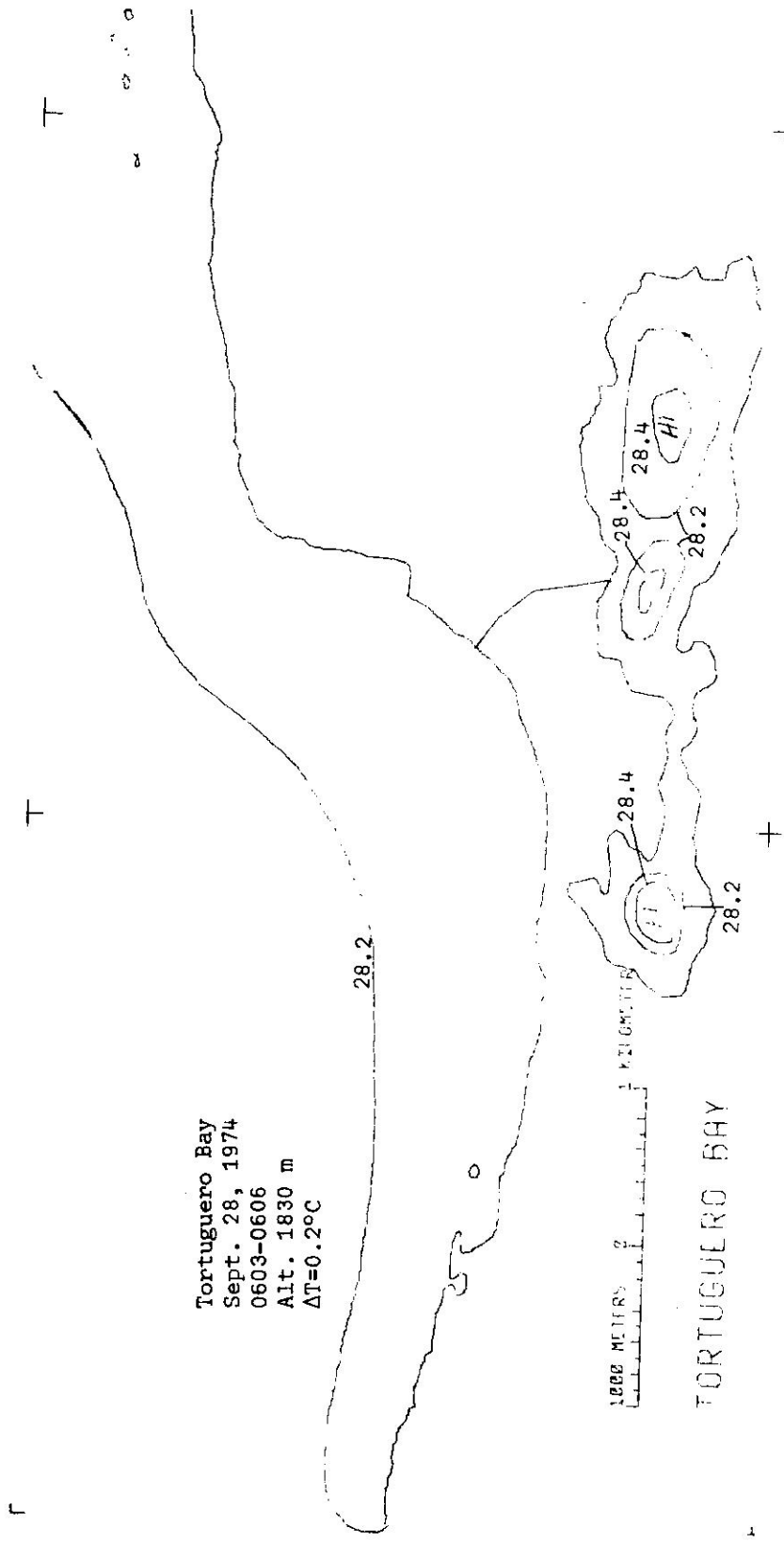
L



Fortuguero Bay
June 5, 1974
Alt. 1830 m
 $\Delta T = 0.2^{\circ}C$
0557-0600



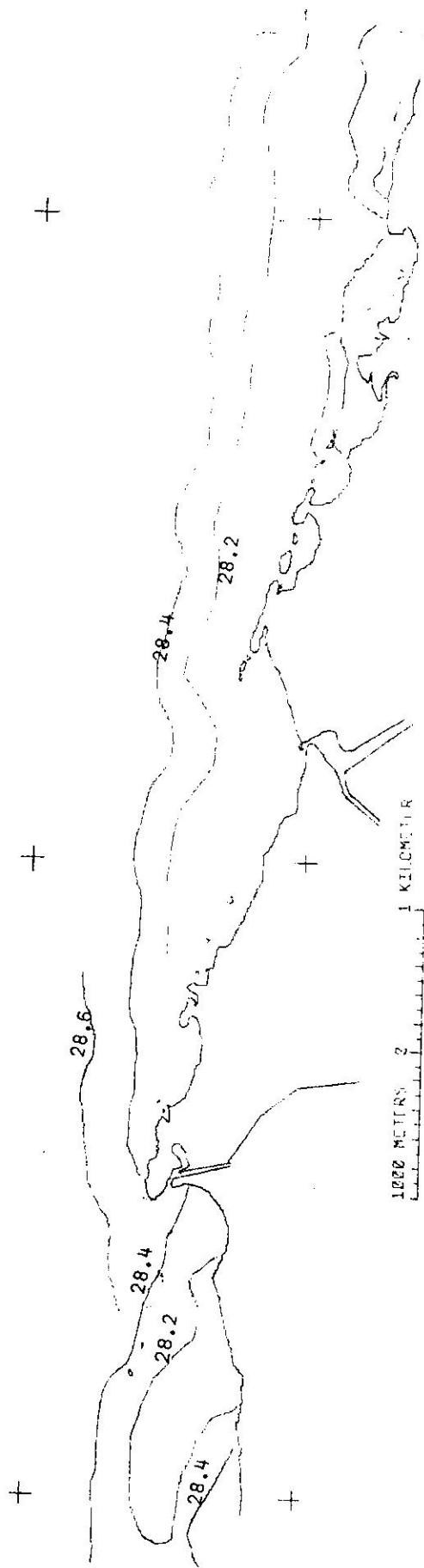
FORTUGUERO BAY



Tortuguero Bay
Sept. 28, 1974
0603-0606
Alt. 1830 m
 $\Delta T = 0.2^{\circ}C$

1000 METERS 0 1 KILOMETERS

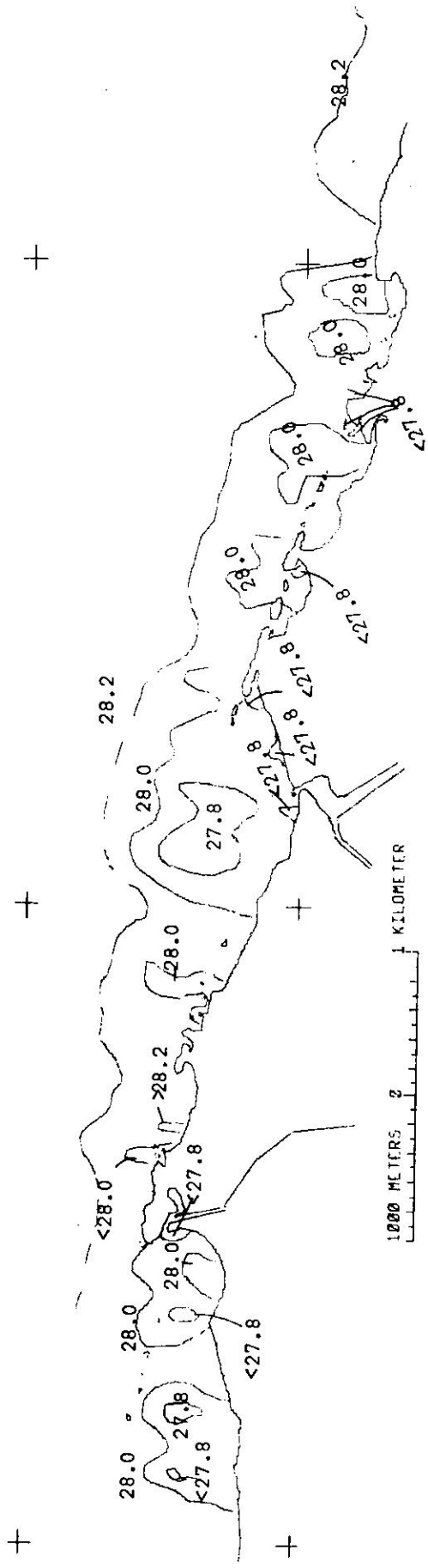
TORTUGUERO BAY



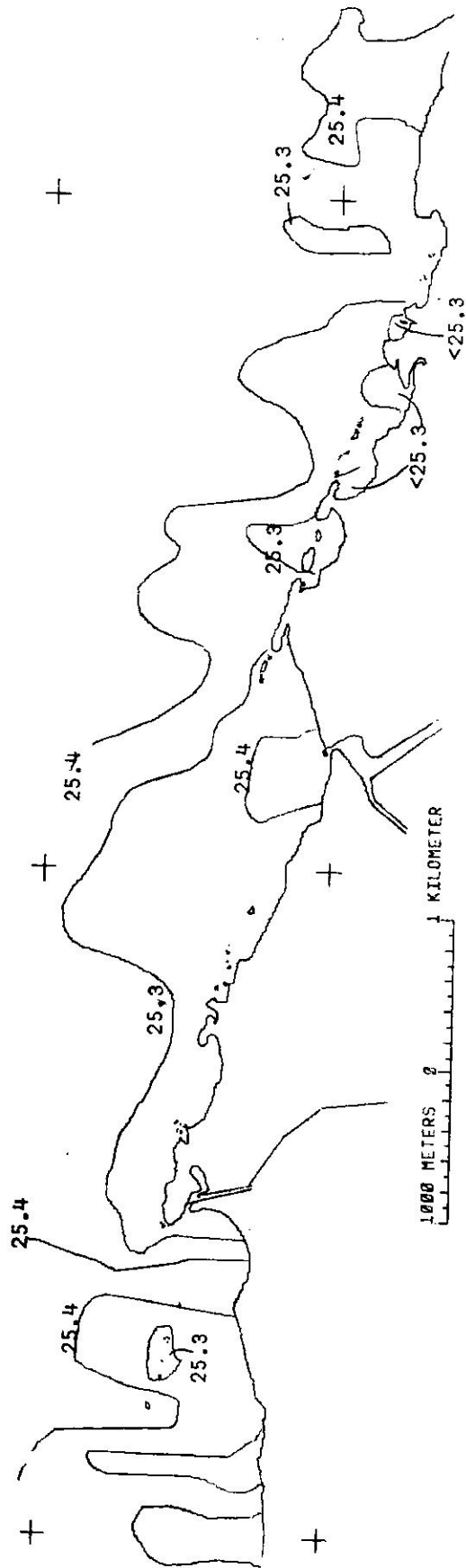
PT. MANATI.

Sept. 28, 1973
0700-0715

Alt. 1830 m
 $\Delta T = 0.2^{\circ}C$

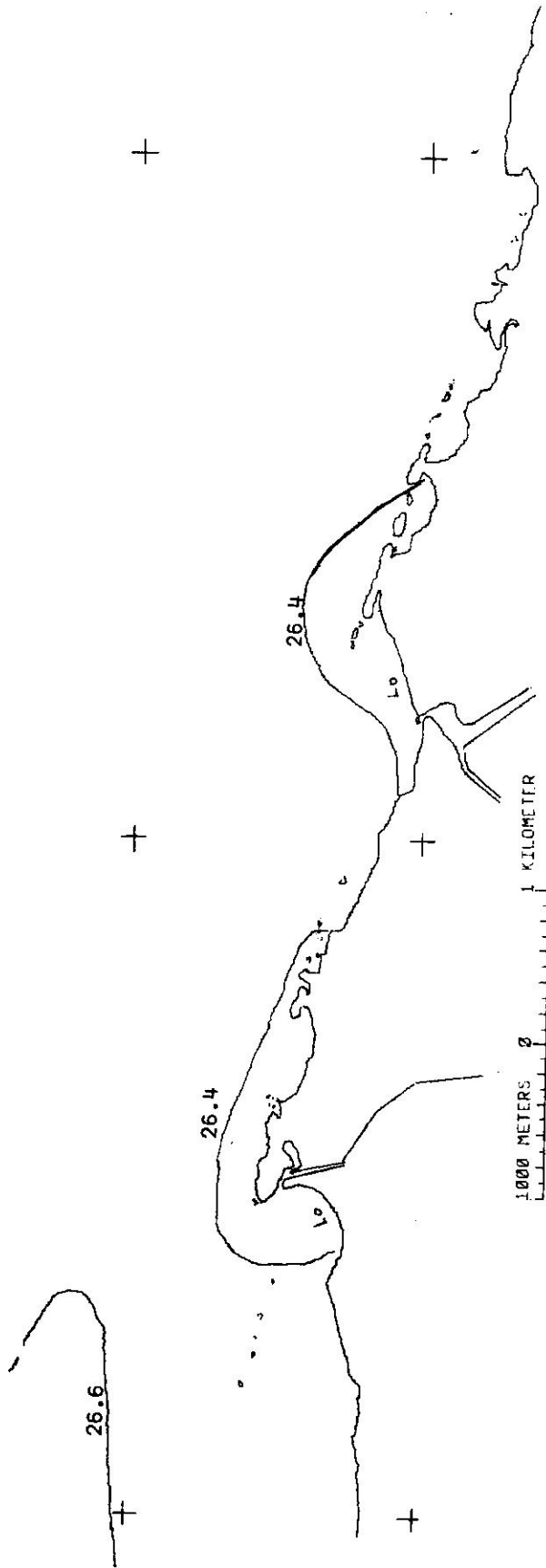


PT. MANATI
 Nov. 17, 1973
 0605-0735
 Alt. 1373 m
 $\Delta T = 0.2^{\circ}C$



PT. MANATI

Feb. 28, 1974
Alt. 2135 m
0620-0756
 $\Delta T = 0.1^{\circ}C$



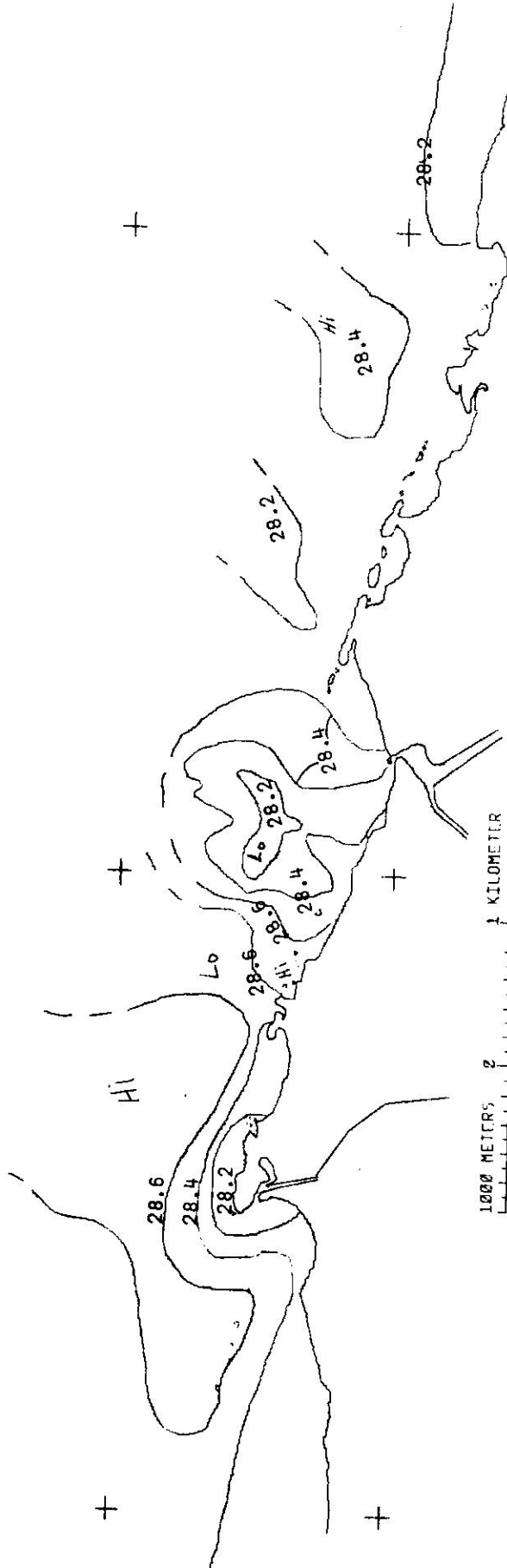
PT. MANATI

June 5, 1974

Alt. 1830 m

0600-0605

$\Delta T = 0.2^{\circ}C$



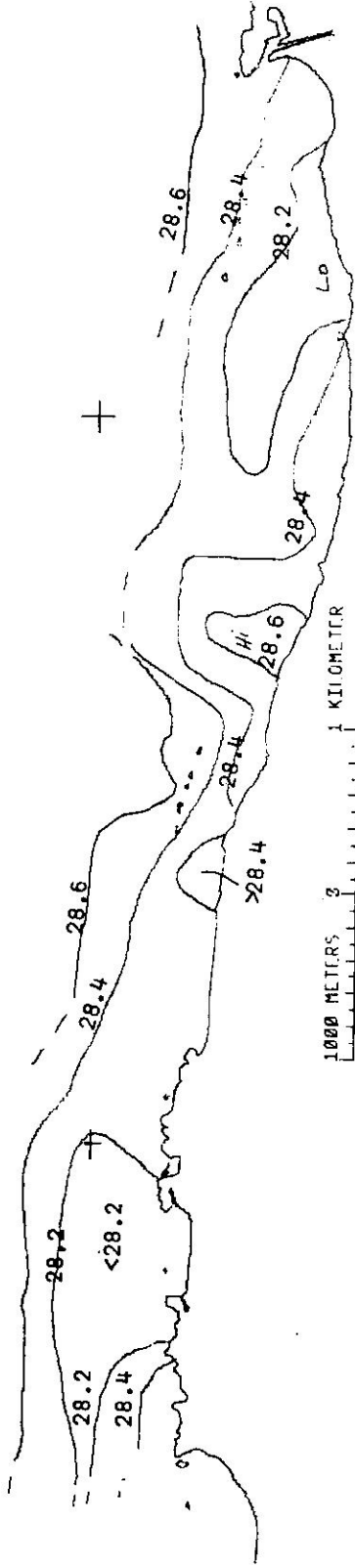
PT. MANATI.

Sept. 28, 1974

0605-0610

Alt. 1830 m

$\Delta T = 0.2^{\circ}C$



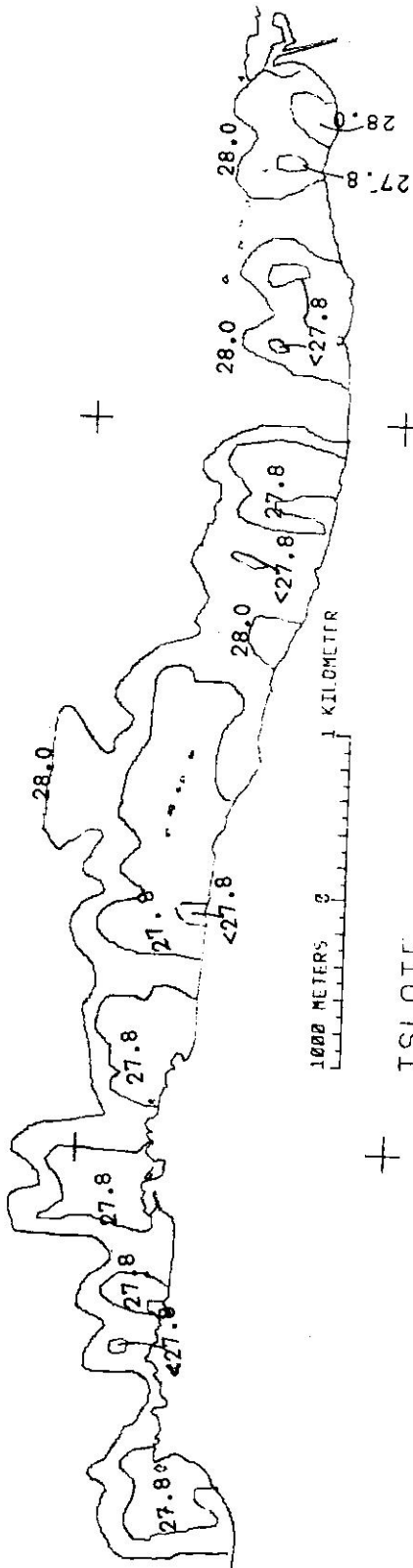
ISLOTE.

Sept. 28, 1973

0700-0715

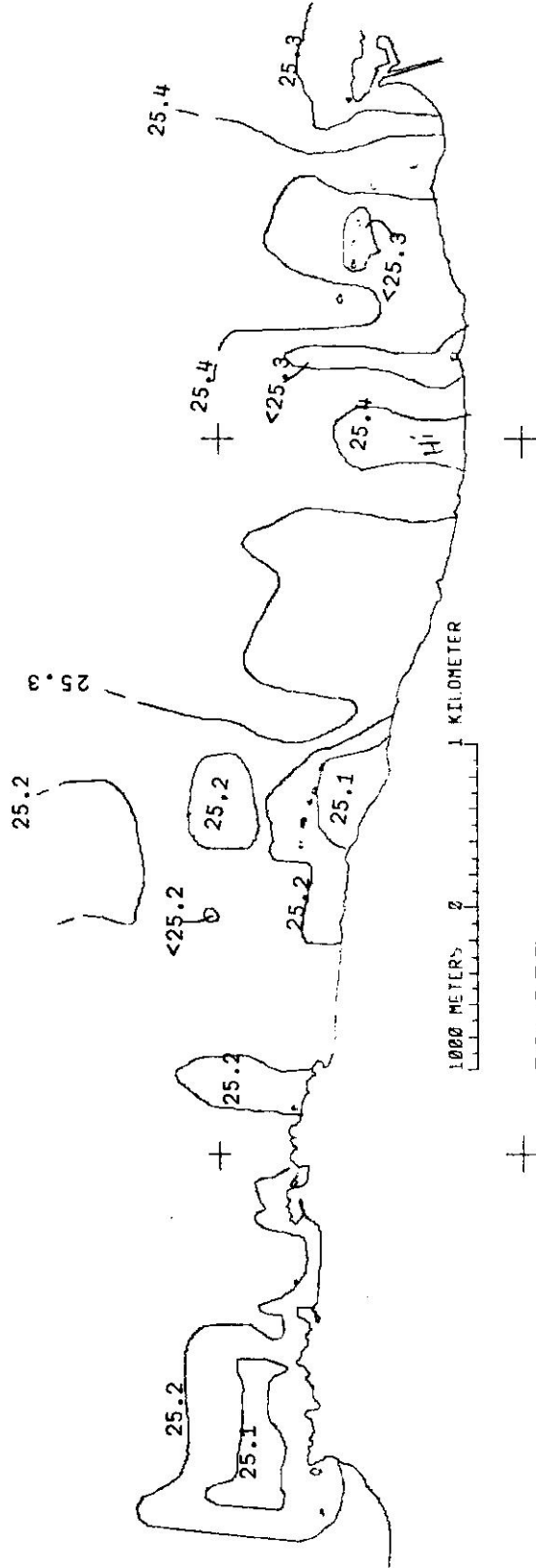
Alt. 1830 m

$\Delta T = 0.2^{\circ}C$



ISLOTE

Nov. 17, 1973
0605-0735
Alt. 1373 m
 $\Delta T = 0.2^{\circ}C$



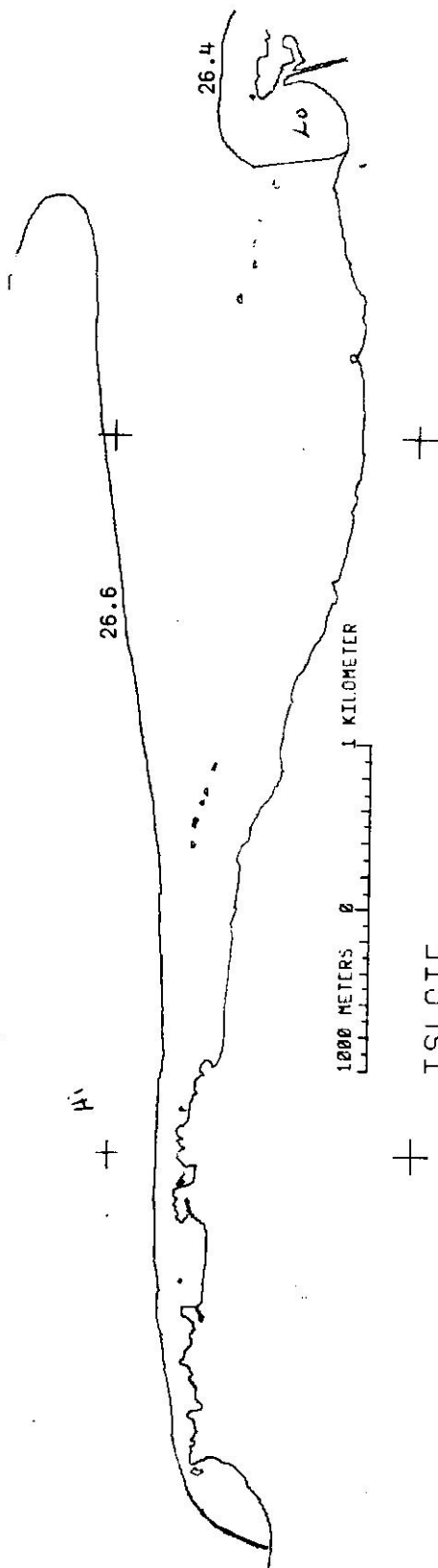
ISLOITE

Feb. 28, 1974

0620-0756

Alt. 2135 m

$\Delta T = 0.1^{\circ}C$



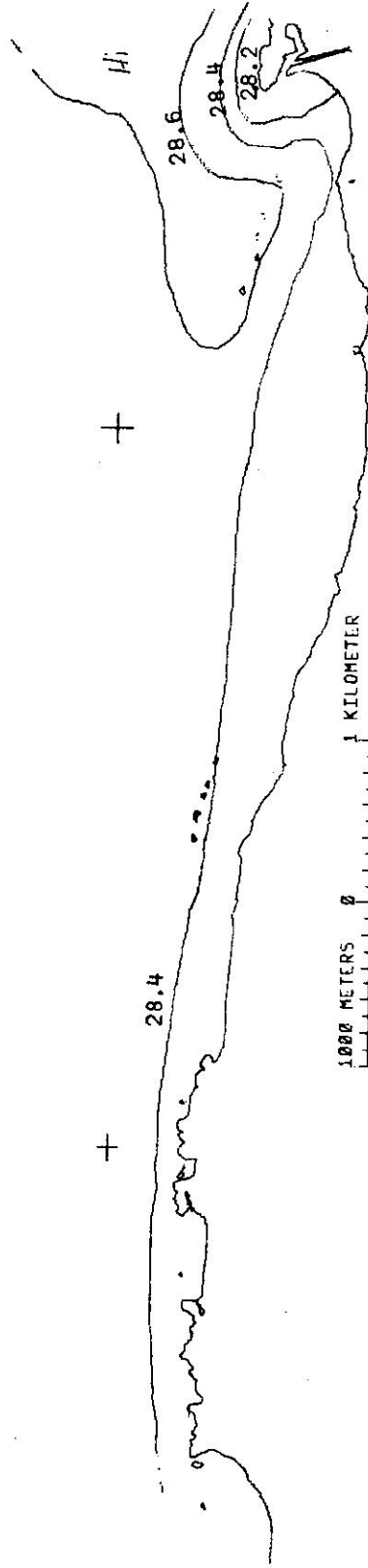
ISLOTE

June 5, 1974

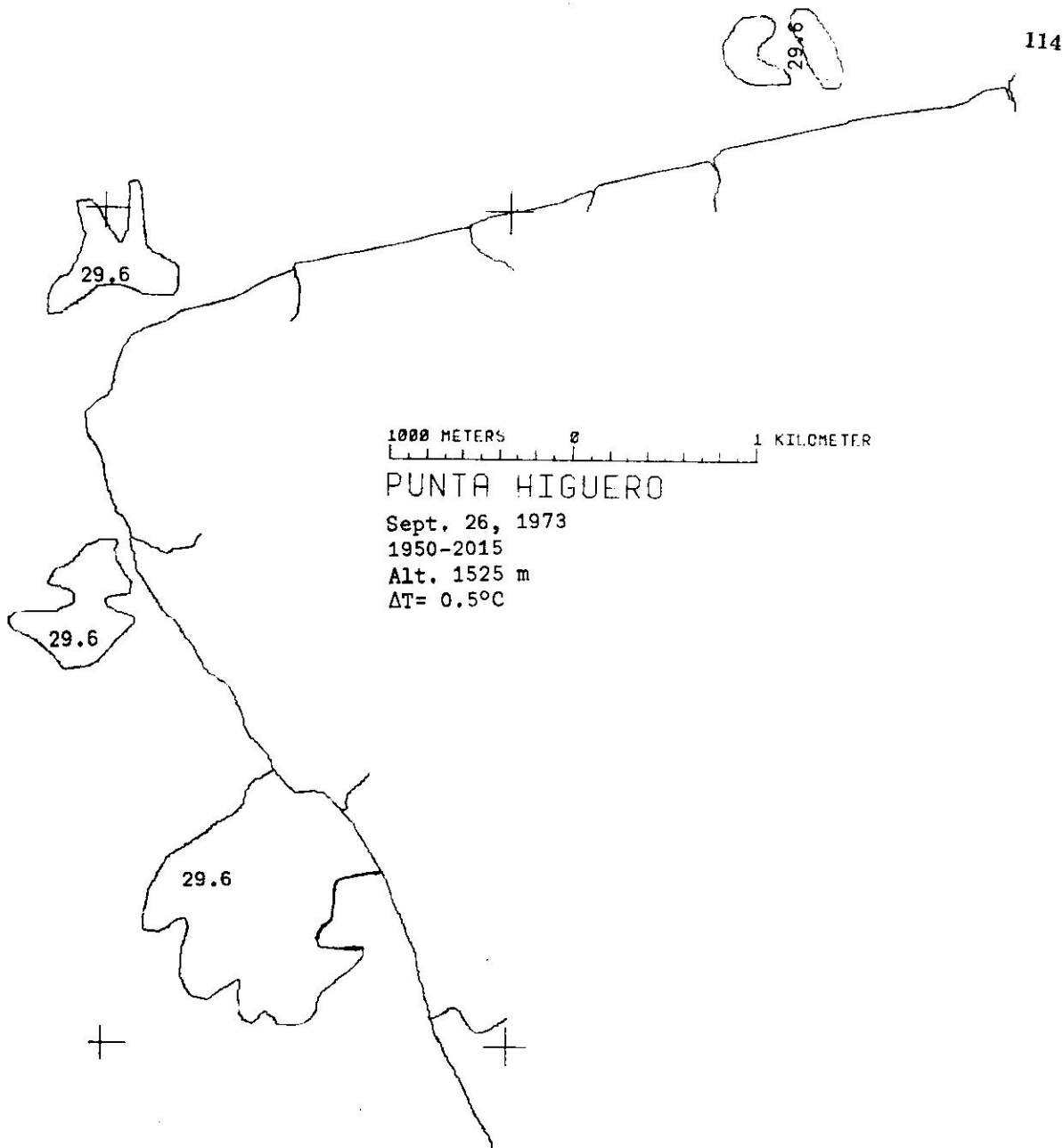
Alt. 1830 m

$\Delta T = 0.2^{\circ}\text{C}$

0604-0628



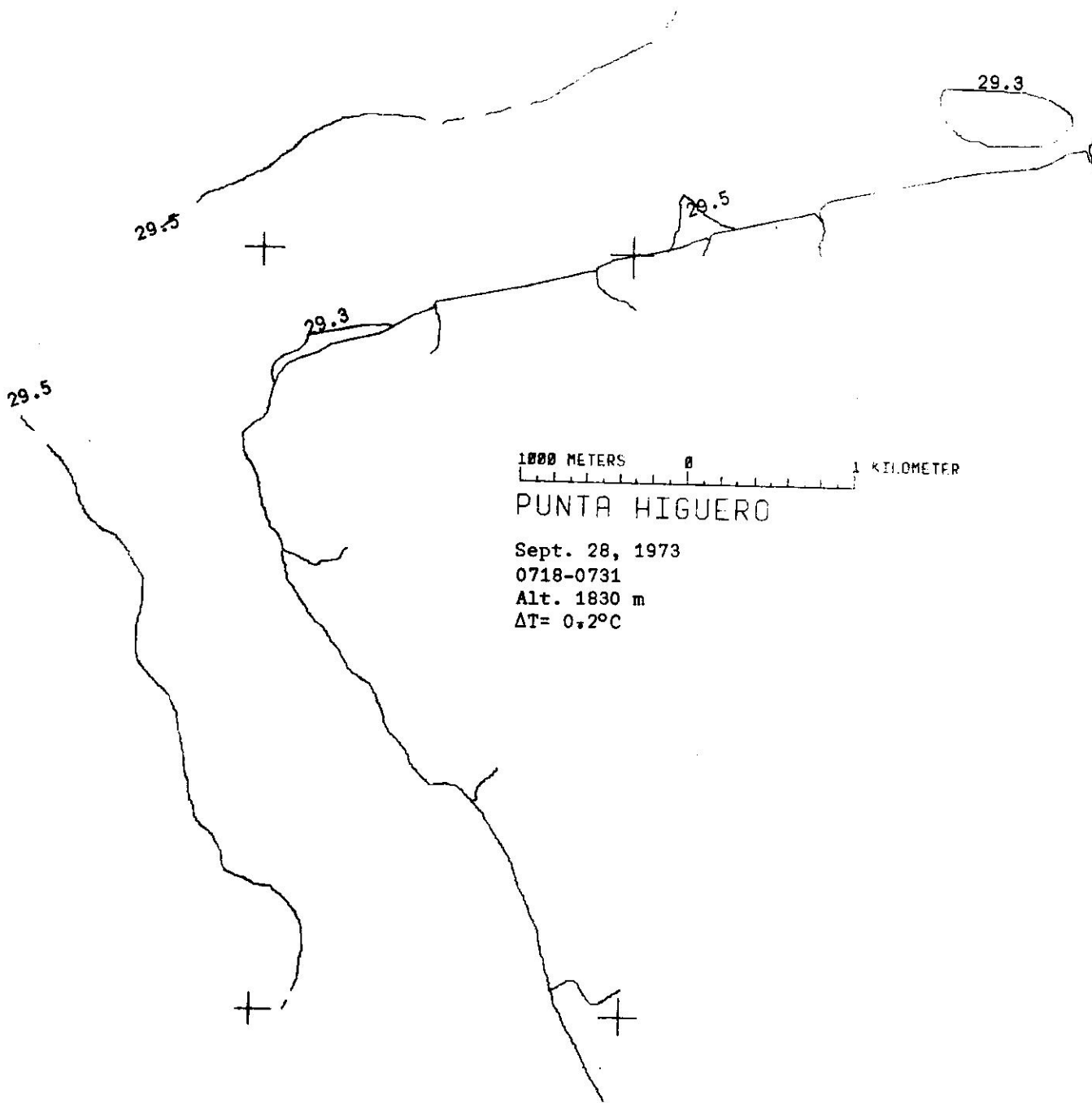
ISLOTE
Sept. 28, 1974
0609-0633
Alt. 1830 m
 $\Delta T = 0.2^{\circ}C$

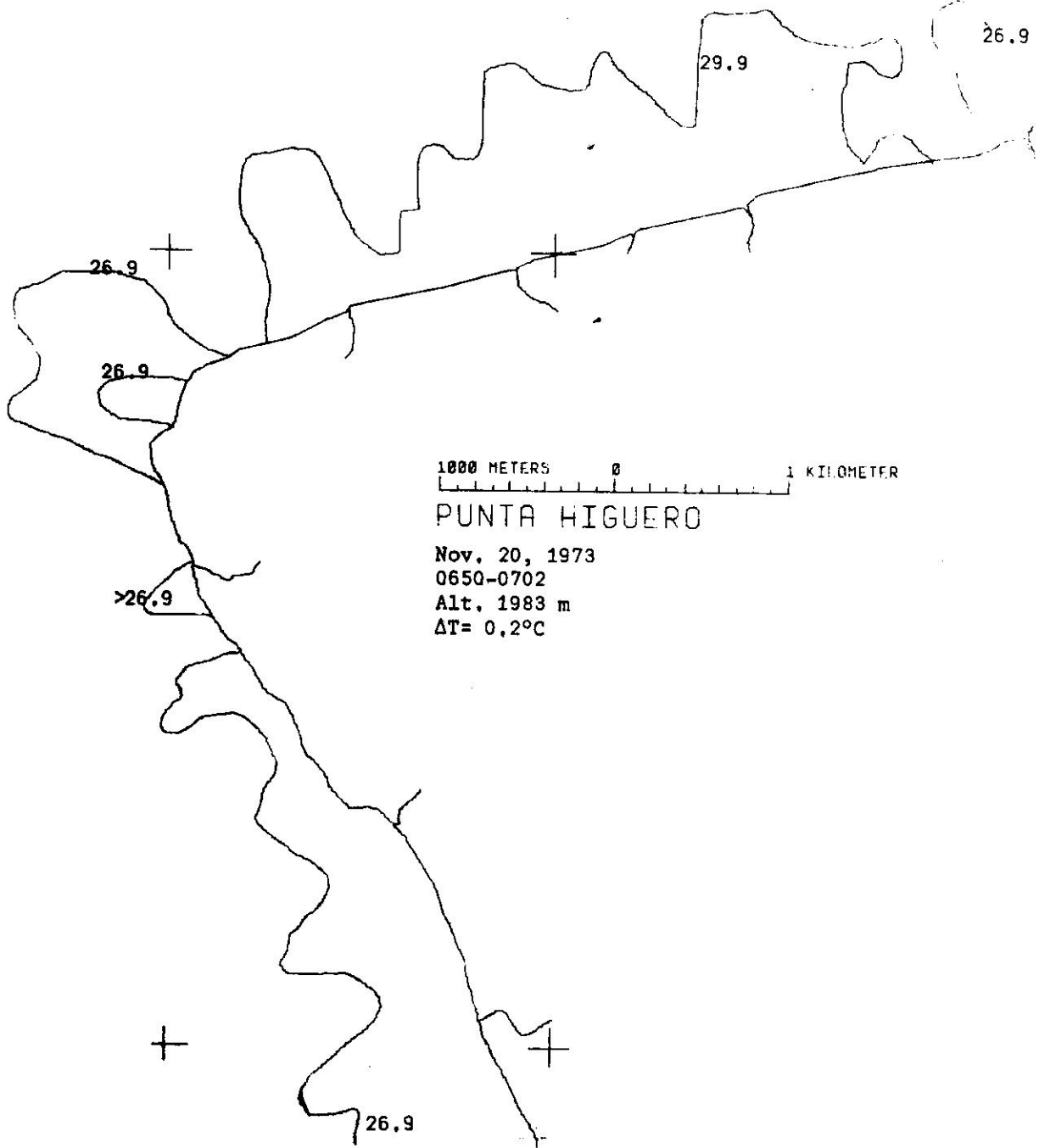


1000 METERS 0 1 KILOMETER

PUNTA HIGUERO

Sept. 26, 1973
1950-2015
Alt. 1525 m
 $\Delta T = 0.5^{\circ}\text{C}$





29.9

26.9

26.9

26.9

1000 METERS 0 1 KILOMETER

PUNTA HIGUERO

Nov. 20, 1973

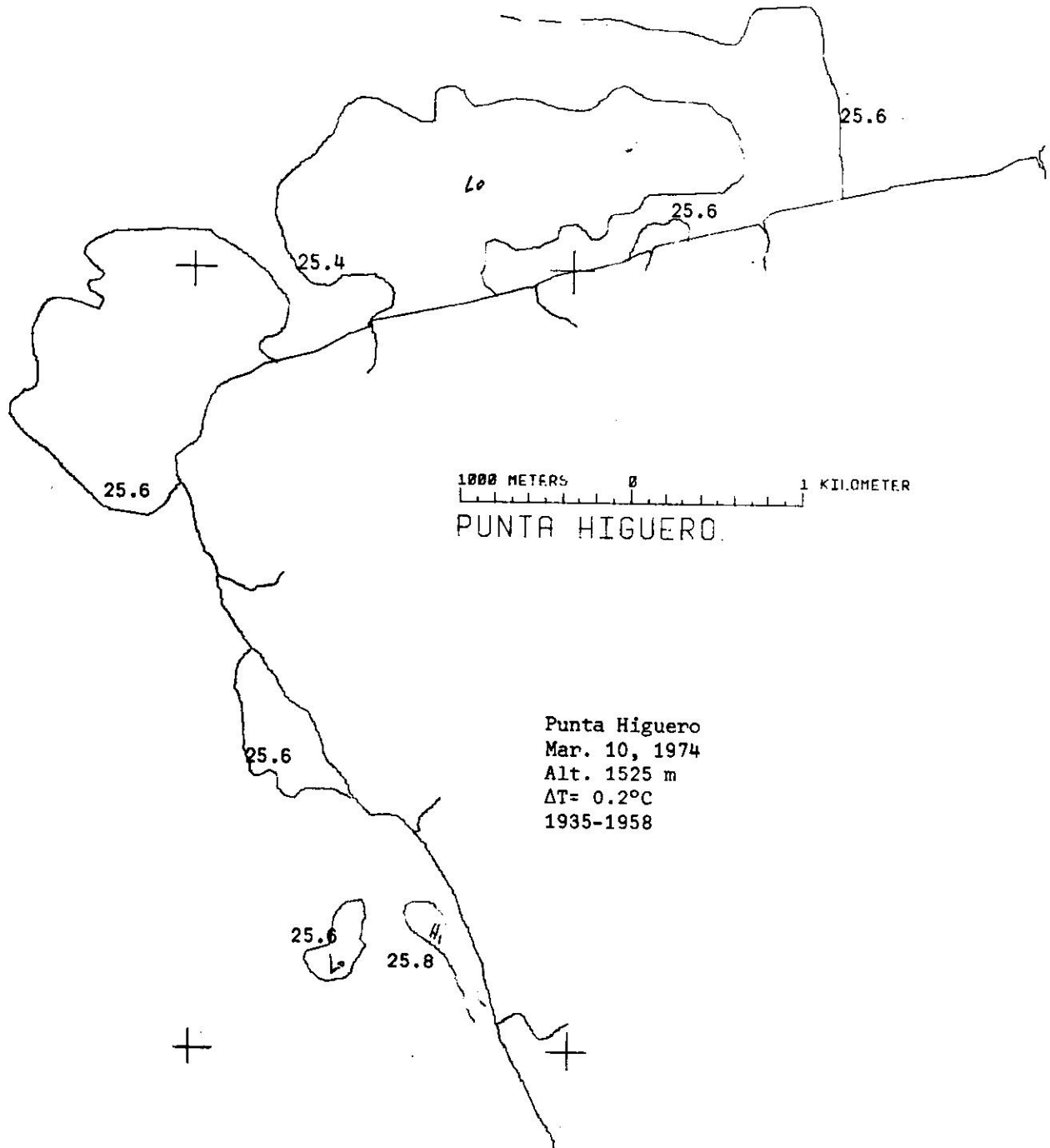
0650-0702

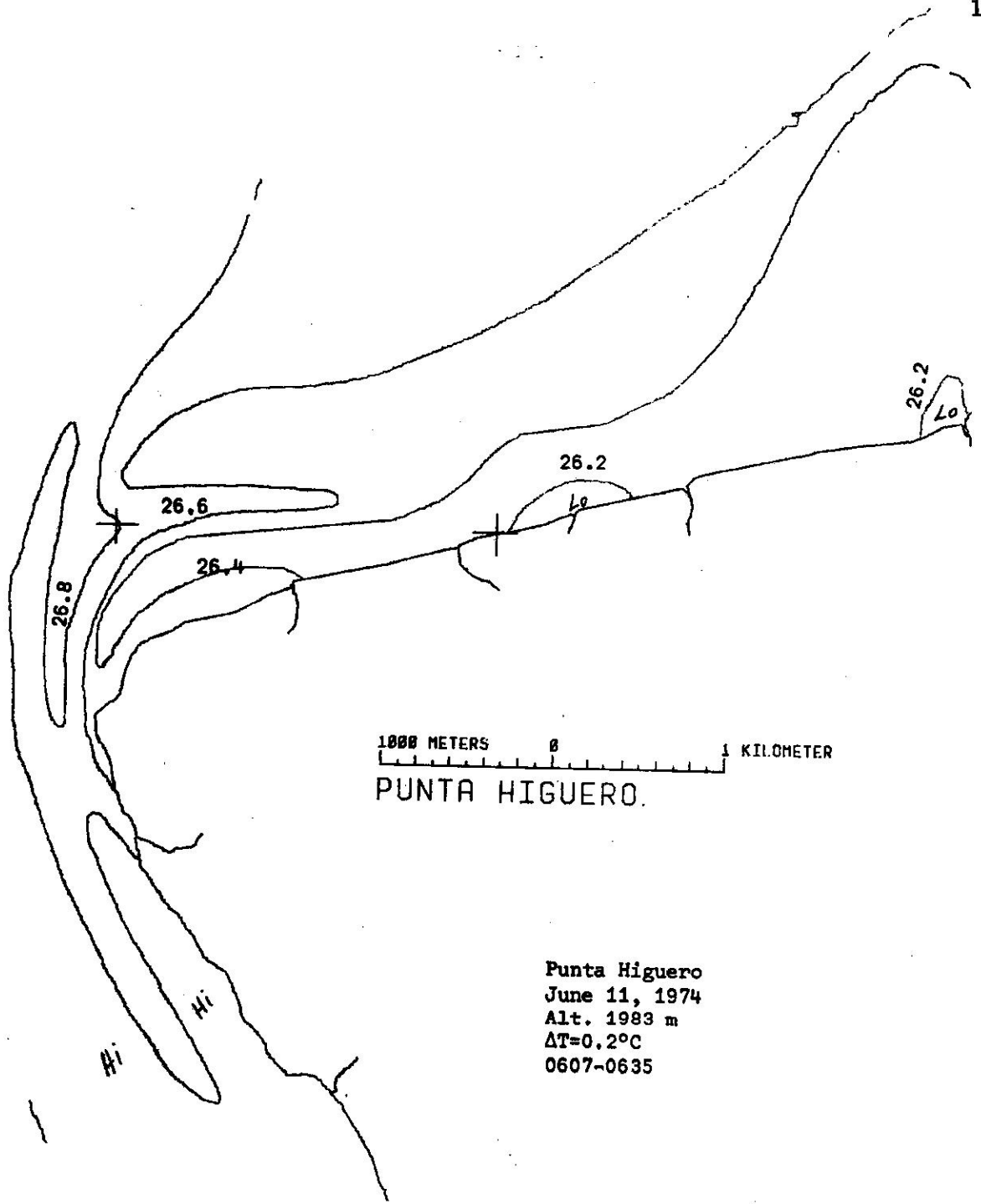
Alt. 1983 m

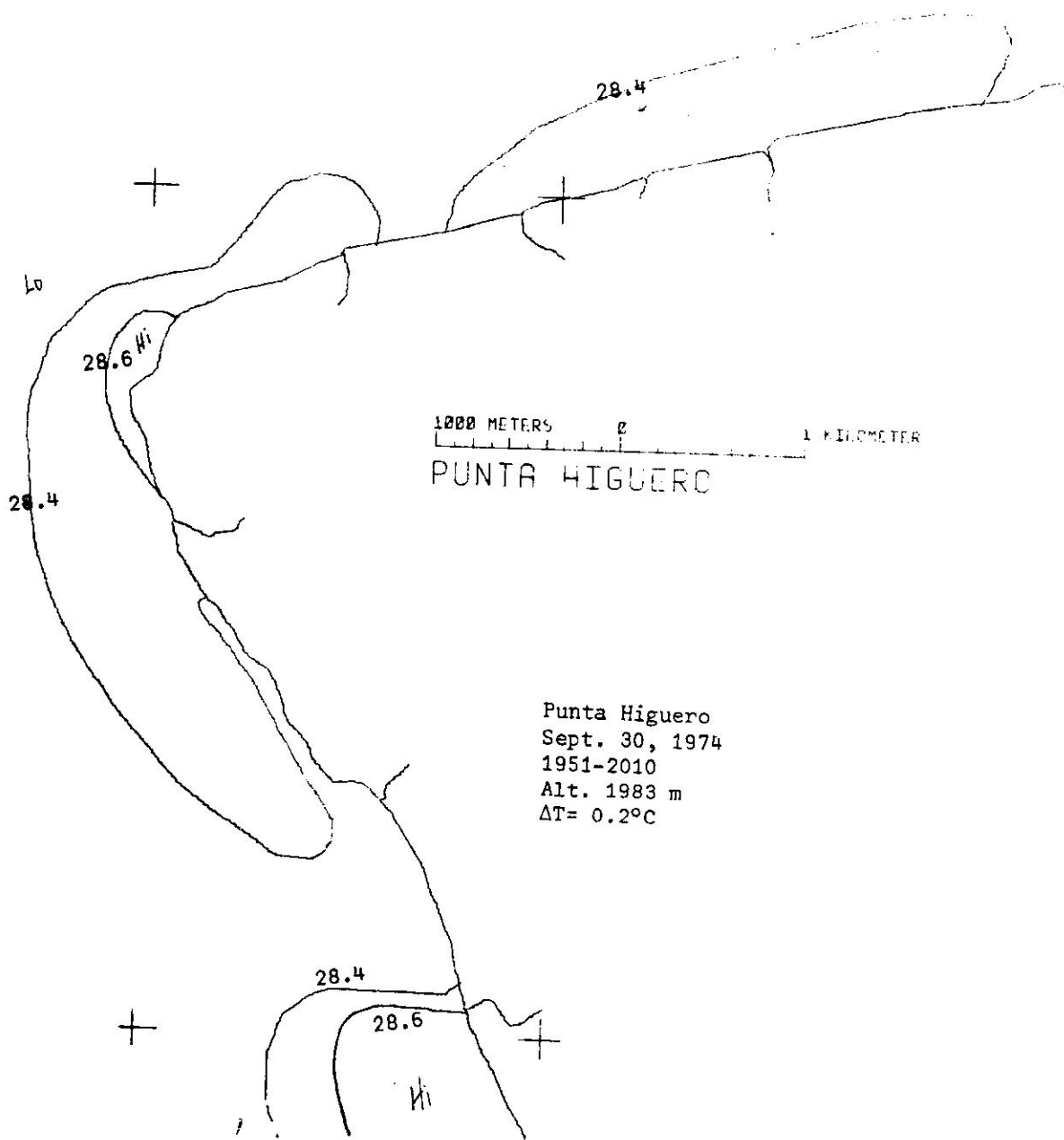
ΔT= 0.2°C

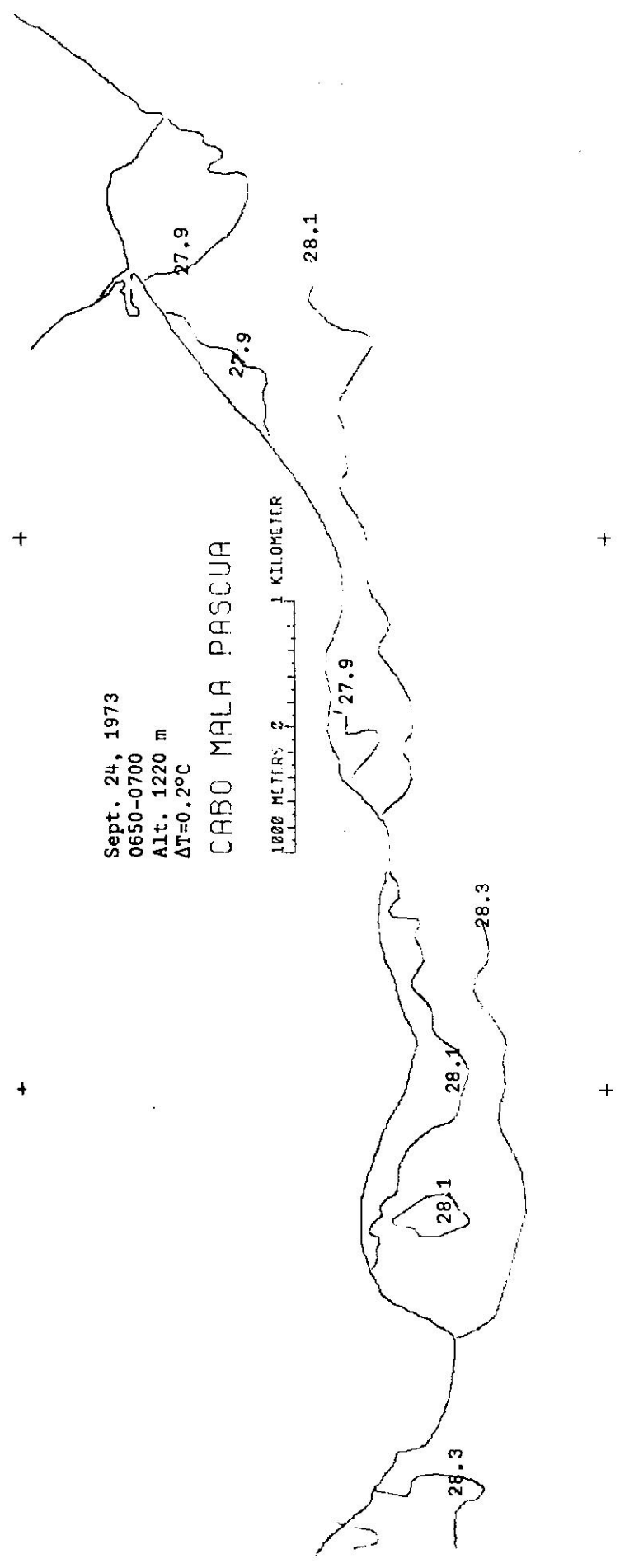
>26.9

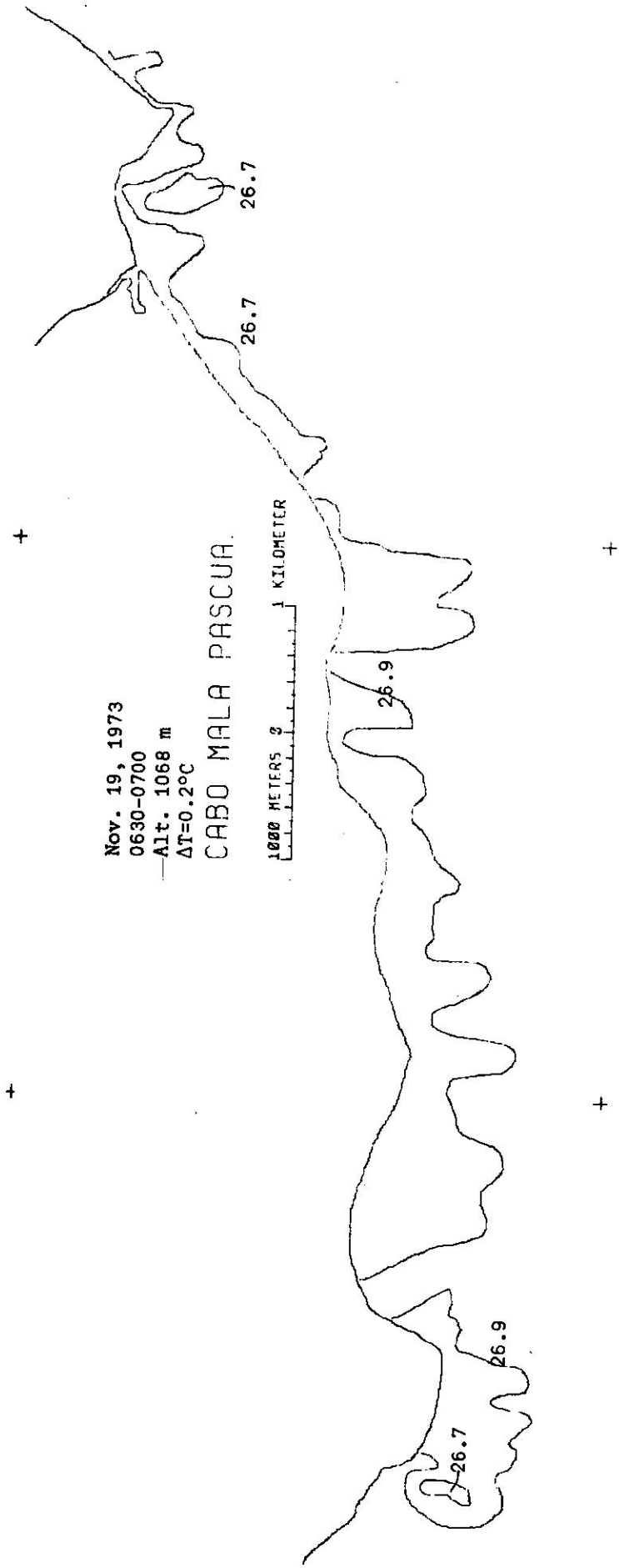
26.9







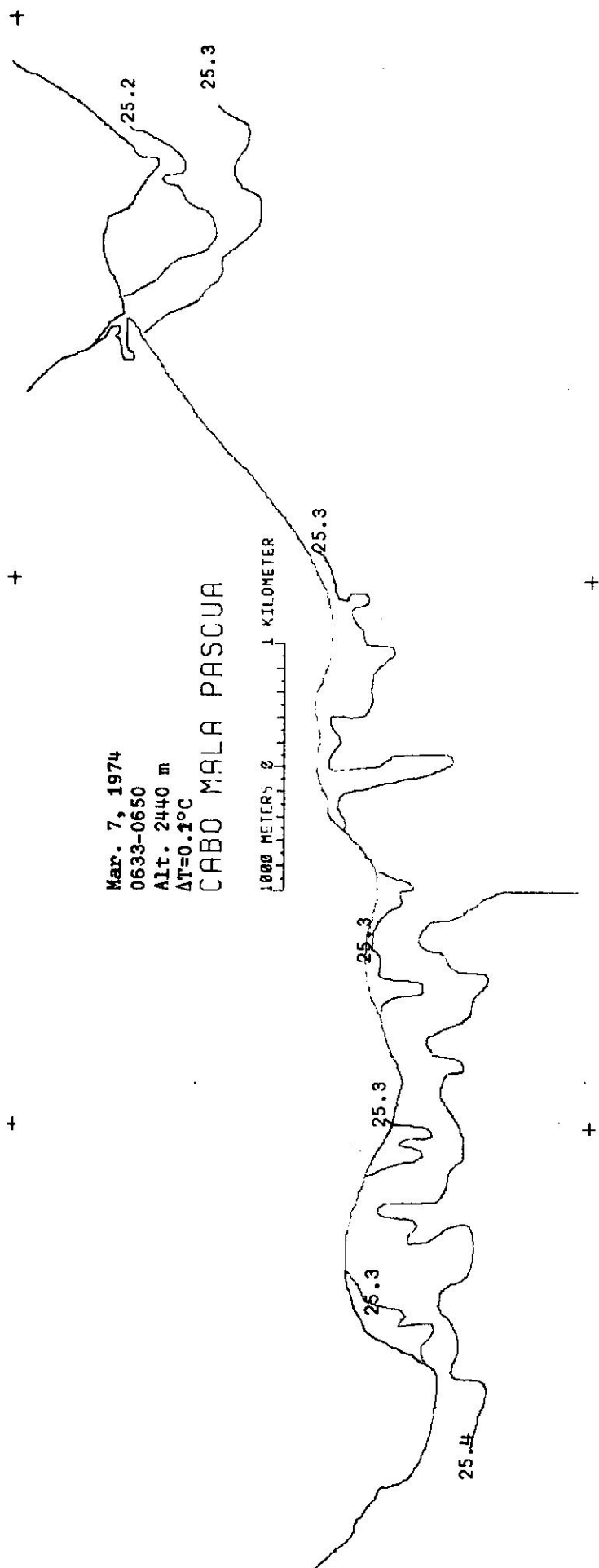




Nov. 19, 1973
0630-0700
Alt. 1068 m
ΔT=0.2°C

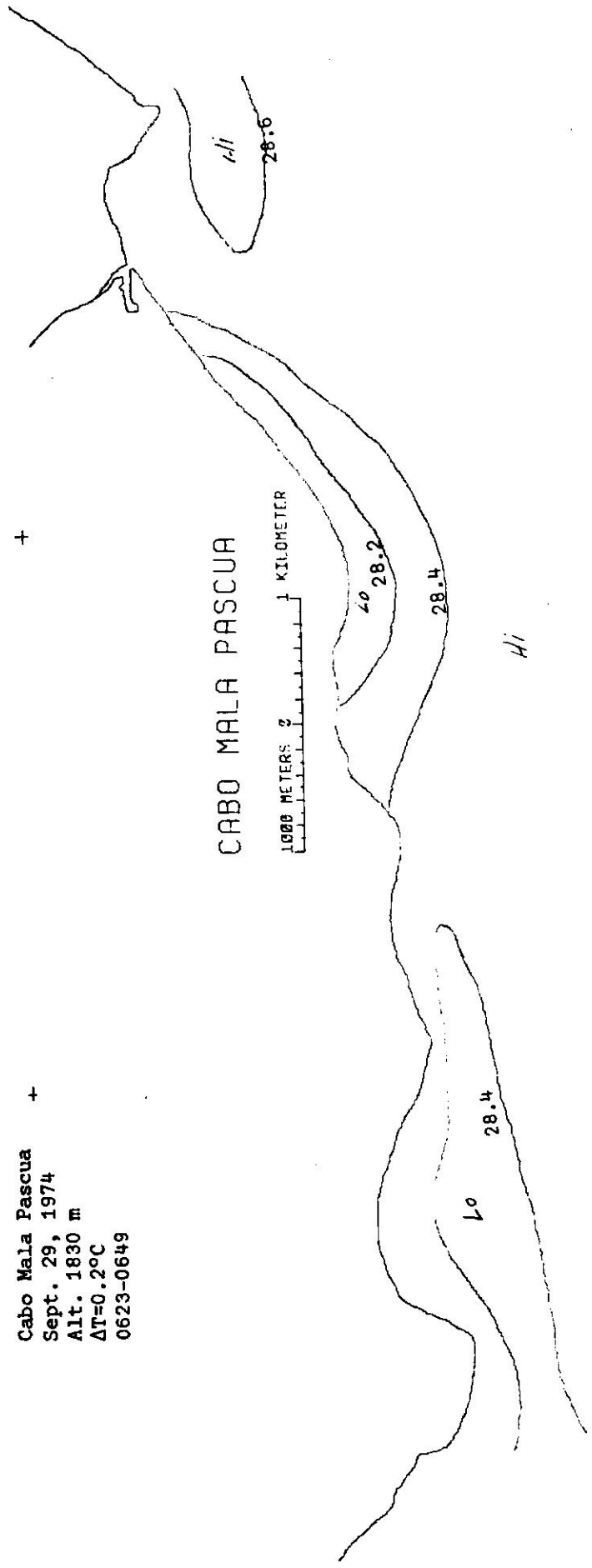
CABO MALA PASCUA.

1000 METERS 2 1 KILOMETER



Cabo Mala Pascua +
Sept. 29, 1974
Alt. 1830 m
 $\Delta T = 0.2^{\circ}C$
0623-0649

CABO MALA PASCUA



NOTICE

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